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SEP 24 2010

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/12

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

6-9-2010	6-10-2010	waiting on completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23735-00-00  
Spot Description: \_\_\_\_\_  
NW\_NE\_NE\_NE Sec. 24 Twp. 24 S. R. 25  East  West  
400 Feet from  North /  South Line of Section  
380 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Coleman Well #: 16-24C  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 859' Kelly Bushing: \_\_\_\_\_  
Total Depth: 402' Plug Back Total Depth: 393'  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 9-21-2010

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 9/21/10 - 9/21/12
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NS Date: 10/11/10

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Coleman Well #: 16-24C  
 Sec. 24 Twp. 24 S. R. 25  East  West County: Bourbon

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Excello	Top 20'  Datum 839'
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	243'  616'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	354'  505'
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Dual Induction, Compensated Neutron Density			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	21'	Quickset	4	Quickset
Production	6.125"	2.875"	6.5 lbs	393'	Quickset	57	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED SEP 24 2010 KCC WICHITA	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KCC

SEP 27 2010

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Coleman 16-24 C Inj.

Bourbon Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-2	Soil		#1 CORE 240-240 17'
2-3	LIME		#2 CORE 336-352 16'
3-9	Bl. Shale		
9-14	S LIME		
14-111	SHALE		Reel 392.40' 282 67-10
111-113	LIME		
113-116	SHALE		
116-117	LIME		
117-223	SHALE		
223-233	Gr. Sand		
233-244	LIME		
244-249	SHALE		
249-262	SHALE Soft-SHALE		
262-300	SHALE		
300-320	SAND LIGHT OIL SHOW		
320-321	COAL		
322-323	SHALE		
323-346	COAL		
346-348	SHALE		
348-351	COAL		
351-402	SHALE		
	TO 402		

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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3855

DATE 6-18-10

COUNTY Bouco CITY \_\_\_\_\_

CHARGE TO Running Foxes KCC

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_ SEP 2 1 2010

LEASE & WELL NO. Coleman #16-24C INT CONTRACTOR M<sup>c</sup>Gowan Digs CONFIDENTIAL

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1<sup>st</sup> Job of 2 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
57 sks.	Quick Set cement		940.50
228 lbs.	KOI-SEAL 4 <sup>#</sup> per sk.		102.60
150 lbs.	Gel > Flush Ahead		37.50
2 Hrs.	water Truck #153		160.00
3 Hrs.	water Truck #193		240.00
110	Mileage on Trk #107		165.00
3.32 Tns	BULK TRK. MILES		401.72
110	PUMP TRK. MILES		330.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	69.15
		TOTAL	3263.47

T.D. 402'

SIZE HOLE 6 1/8" RECEIVED

MAX. PRESS. \_\_\_\_\_ SEP 24 2010

PLUG DEPTH \_\_\_\_\_

PLUG USED KCC WICHITA

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 393' VOLUME 2.2<sup>1</sup> Bbls

SIZE PIPE 2 7/8"

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 7 Bbl Gel Flush, followed with 15 Bbls water. Mixed 57 sks Quick Set cement w/ 4<sup>#</sup> KOI-SEAL, shutdown - wash out pump & lines. Release Plug - Displace Plug with 2 1/4 Bbls water. Final pumpup at 250 PSI - Bumped Plug to 1000 PSI. Close Tubing in w/ 1000 PSI > Good cement SET was with 2 1/4 Bbl slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185

NAME Jerry #91, Tim #193, Denny #153 UNIT NO. \_\_\_\_\_

Brad Butler  
 HSI REP.

called by Shawn  
 OWNER'S REP.