

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
Form ACO-1  
October 2008  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
8/2/2010                      8/7/2010                      8/26/2010  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 15-007-23555-00-00  
Spot Description: \_\_\_\_\_  
S2 \_SW \_NW \_NW Sec. 10 Twp. 34 S. R. 11  East  West  
1155 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: STEVE MICHEL Well #: 4-10  
Field Name: ROUNDUP SOUTH  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1350 Kelly Bushing: 1361  
Total Depth: 4777 Plug Back Total Depth: 4770  
Amount of Surface Pipe Set and Cemented at: 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt INJ 9-270  
(Data must be collected from the Reserve Pit)  
Chloride content: 36000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: TALBOTT SWD License No.: 5822  
Quarter \_\_\_\_\_ Sec. 9 Twp. 34S S. R. 11  East  West  
County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 9/17/10  
Subscribed and sworn to before me this 17 day of Sept  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: 2/24/14

**KCC Office Use ONLY**

Letter of Confidentiality Received 9/17/10 - 9/17/11  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 17 2010**

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/14

**KCC WICHITA**

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Operator Name: VAL ENERGY INC. Lease Name: STEVE MICHEL Well #: 4-10  
 Sec. 10 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3599	-2238
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LKC	4105	-2744
List All E. Logs Run:		STARK	4287	-2926
DUAL INDUCTION		SWOPE	4298	-2937
MICRO		PAWNEE	4452	-3091
DUAL COMPENSATED		CHEROKEE	4506	-3145
		MISSISSIPPI	4542	-3181

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	210	60-40 POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	15.5	4770	AA2	150	DEFOAM, GAS BLOK, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4529-33, 44-54, 66-70, 76-86	1000g 15%NEFE ACID, 8240BBL SLICK WATER, 159000# SAND	4529-33, 44-54
			4566-70, 76-86

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>200</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>RECEIVED</u> <u>SEP 17 2010</u>
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KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/10/2010
INVOICE NUMBER <b>1718 - 90380555</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Steve Michel 4-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5/2  
 I JOB DESCRIPTION Cement-New Well Casing/Pi 4-10  
 T JOB CONTACT

**RECEIVED**

AUG 12 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40215961	20920	<i>9308</i>	Net - 30 days	09/09/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/08/2010 to 08/08/2010</i>				
0040215961				
171802367A Cement-New Well Casing/Pi 08/08/2010 5 1/2" Longstring				
AA2 Cement	150.00	EA	9.18	1,376.99 T
60/40 POZ	50.00	EA	6.48	324.00 T
De-foamer (Powder)	36.00	EA	2.16	77.76 T
Salt (Fine)	682.00	EA	0.27	184.14 T
Gas-Blok	141.00	EA	2.78	392.12 T
FLA-322	113.00	EA	4.05	457.65 T
Gilsonite	750.00	EA	0.36	271.35 T
Super Flush II	500.00	EA	0.83	413.10 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	56.70	56.70
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	135.00	135.00
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	116.10	116.10
Turbolizer 5 1/2" (Blue)	5.00	EA	59.40	297.00
5 1/2" Basket (Blue)	1.00	EA	156.60	156.60
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.30	103.28
Heavy Equipment Mileage	90.00	MI	3.78	340.20
Proppant and Bulk Delivery Charges	414.00	MI	0.86	357.70
Depth Charge; 4001-5000'	1.00	HR	1,360.80	1,360.80
Blending & Mixing Service Charge	200.00	MI	0.76	151.20
Plug Container Utilization Charge	1.00	EA	135.00	135.00
Service Supervisor	1.00	HR	94.50	94.50

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,801.19
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	255.29
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,056.48
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02367 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-8-10</b>		DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <b>Val Energy</b>		ADDRESS		LEASE <b>Steve Michel</b> WELL NO. <b>1-K</b>					
CITY		STATE		COUNTY <b>BARBER</b> STATE <b>KS</b>					
AUTHORIZED BY		SERVICE CREW <b>Sullivan Melson Maraye</b>		JOB TYPE: <b>ABOVE 5 1/2 LS</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708	20920	45					8-7-10	PM	6:00
19826	19860	45				ARRIVED AT JOB	8-7-10	AM	11:30
19867						START OPERATION	8-8-10	PM	0330
						FINISH OPERATION	8-8-10	AM	0410
						RELEASED	8-8-10	PM	0445
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: R. M. [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	150		2 550 00
CP 103	60/40 POZ	SK	50		600 00
CC 105	De-foamer	lb	36		144 00
CC 111	SALT	lb	682		341 00
CC 115	Gas-BLOK	lb	141		726 15
CC 129	FLA-322	lb	113		847 50
CC 201	GILSONITE	lb	750		502 50
CF 103	Rubber Plug	eq	1		105 00
CF 251	guide shoe	eq	1		250 00
CF 1451	INSERT FLOAT Valve	eq	1		215 00
CF 1651	Turbolizer	eq	5		550 00
CF 1901	Basket	eq	1		290 00
CC 155	Super Flush II	gal	500		765 00
E 100	miLeage Pickup	Mi	45		191 25
E 101	Heavy Equipment miLeage	Mi	90		630 00
F 113	Bulk Delivery	TM	414		662 40
CE 205	DePth Charge 4001-5000	4hr	1		2 520 00
CE 240	Mixing Charge	SK	200		280 00
CE 504	Plug Container Charge	SK	1		250 00
S 007	Supervisor	eq	1		175 00
SUB TOTAL					175 00
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT %TAX ON \$					
MATERIALS %TAX ON \$					
TOTAL					19

Thank you  
DLS 6,801 19

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

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## TREATMENT REPORT

Customer <b>VAL-ENERGY</b>	Lease No.	Date <b>08-09-10</b>
Lease <b>Steve Michel</b>	Well # <b>4-10</b>	
Field Order # <b>2367</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>
	Depth <b>4770'</b>	County <b>BARBER</b>
Type Job <b>CNW 5 1/2 longstrip</b>	Formation	Legal Description <b>10-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth <b>4770</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>112.5</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4131</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

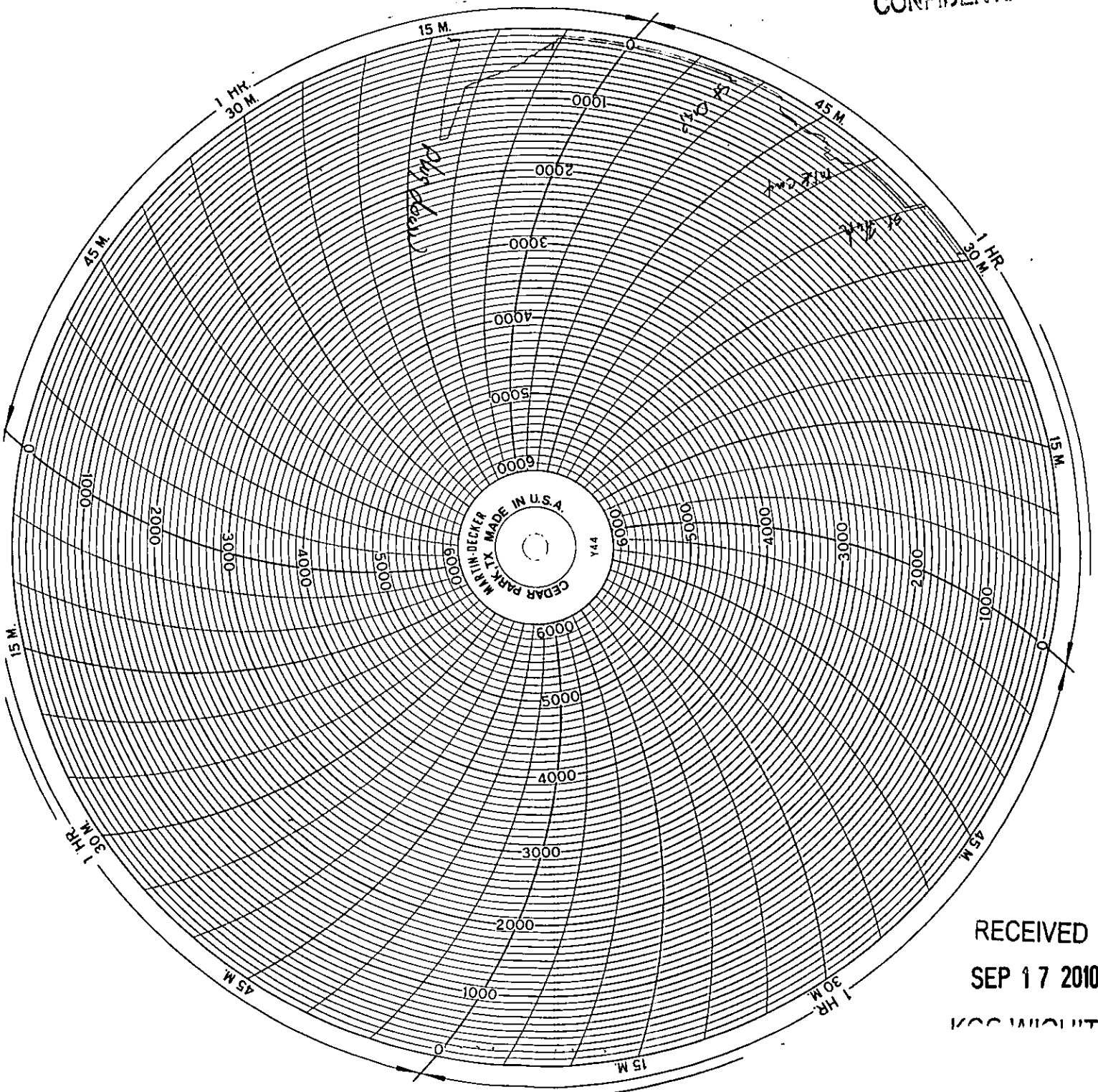
Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
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Service Units	19867	33709	20920	19826	19860				
Driver Names	Sullivan	Molson	Morjuez	Whitten					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON to Safety meeting
					Run 5TS 5 1/2 15.5 CSP
0230					CASING ON BOTTOM
0240					HOOK RIG CIRC
0330	200		12	4	St Super Fluid
			5		St SPACON
				5.5	mix cmt 150ck AA-2 cmt
			36		stuck down cmt mixed with powder
					Release Plug
0350				6	St Dead
	300		83		lett Psi
	500			4	Slow Rate
0410	1500		112 1/2		Plug down
			6		plug RH w/ 30 60/40 port
			5		shy m.H of 20 sk
					job complete
					Thank you

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KCC WILSON



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/05/2010
INVOICE NUMBER 1718 - 90377031		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Steve Michel 4-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS **B<sup>S</sup>/B**  
 I JOB DESCRIPTION Cement-New Well Casing/Pi **4-10**  
 T JOB CONTACT  
 E

**RECEIVED**  
**AUG 07 2010**

JOB # 40214408	EQUIPMENT # 20920	PURCHASE ORDER NO. <b>9209</b>	TERMS Net - 30 days	DUE DATE 09/04/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/02/2010 to 08/02/2010</i>				
0040214408				
171802362A Cement-New Well Casing/Pi 08/02/2010 8 5/8 Surface Pipe				
60/40 POZ	190.00	EA	5.88	1,117.21 T
Cello-flake	48.00	EA	1.81	87.02 T
Calcium Chloride	492.00	EA	0.51	253.13 T
Wooden Cement Plug 8 5/8"	1.00	EA	78.40	78.40
8 5/8" Basket (Blue)	1.00	EA	154.35	154.35
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.08	93.71
Heavy Equipment Mileage	90.00	MI	3.43	308.70
Proppant and Bulk Delivery Charges	369.00	MI	0.78	289.30
Depth Charge; 0-500'	1.00	HR	490.00	490.00
Service Supervisor	1.00	HR	85.75	85.75
Blending & Mixing Service Charge	190.00	MI	0.69	130.34
Plug Container Utilization Charge	1.00	EA	122.50	122.50

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,210.41 106.39 3,316.80
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10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02362 A

SEP 17 2010  
CONFIDENTIAL

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 08-02-10 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL-ENERGY		LEASE Steve Michel 4-10 WELL NO.							
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW Sullivan, M. Liso, Phyc							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20120	20 min						08-02-10		1500
19960-19418	20 min					ARRIVED AT JOB		AM	1515
19867						START OPERATION		AM	2010
						FINISH OPERATION		AM	2030
						RELEASED	08-02-10	AM	2045
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	6 1/4" pot cat	SK	190		2,290.00
CC 102	coll tape	lb	48		177.60
CC 109	Calcium chloride	lb	492		516.00
CF 153	welding plug 8 5/8	SA	1		160.00
CF 1903	Basket	SA	1		315.00
P 100	pickup mileage	m.	45		191.25
P 101	Heavy Equip mileage	m.	90		630.00
P 113	Bulk Delivery	TOT	369		590.40
PE 200	Rept. charge 0.500'	SA	1		1,000.00
PE 240	Blending - misc. charge	SK	190		266.00
PE 504	plug container, pot	SA	1		250.00
5003	Solvent Super used	SA	1		175.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

3,210.41  
DLS

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



SEP 17 2010

## TREATMENT REPORT

Customer: VAL-ENERGY Lease No. CONFIDENTIAL Date: 08-02-10  
 Lease: Steve Michel Well #: 4-10  
 Field Order #: 2361 Station: PRH# Casing: 8 3/4" Depth: 210 County: BARBOR State: KS  
 Type Job: CNW 8 3/8 surface Formation: Legal Description: 10-24-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 3/8		From	To	Pre Pad	Max		5 Min.	
Depth: 210	Depth	From	To	Pad	Min		10 Min.	
Volume: 1.2	Volume	From	To	Frac	Avg		15 Min.	
Max Press: 200	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection: P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth: 190	Packer Depth	From	To					

Customer Representative: RANDY SMITH Station Manager: OAK SCOTT Treater: Robert Johnson  
 Service Units: 19867, 33708, 20920, 19960, 19918  
 Driver Names: Sullivan, melson, Pyle

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1815					on loc. Safety meeting
					Run 5 JTS 8 3/8 23 CSG.
2000					CSG on Bottom
2005					Hook Rig to circ.
2010			5	4	St spacer
			47	5	mix 190 sk Golan por 2% gel 3% cc. 1/4 calker
				4	shut down ANN Release Plug
				4	St Disp
2030			12		plug down
					circulation & EAC run to 22'

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 Job Complete  
 Thank you