

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/12

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: _____
Purchaser: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-18-2010 6-19-2010 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23734-00-00
Spot Description: _____
NE SE SE SE Sec. 24 Twp. 24 S. R. 25 East West
530 Feet from North / South Line of Section
200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Coleman Well #: 16-24D-1(inj)
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 859' Kelly Bushing: _____
Total Depth: 410' Plug Back Total Depth: 373'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Kent Keppel
Title: Landman Date: 9-21-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 9/21/10 - 9/21/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: AD Date: 9-30-10
RECEIVED
SEP 24 2010
KCC WICHITA

KCC

SEP 21 2010

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Coleman Well #: 16-24D-1(inj)
Sec. 24 Twp. 24 S. R. 25 [X] East [] West County: Bourbon CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: Dual Induction, Compensated Neutron Density
Formation (Top), Depth and Datum
Name Top Datum
Excello 22' 837'
Bartlesville 260' 599'
Mississippian 362' 497'

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

MC ID #
Shop #
Cellular #
Office #
Office Fax #
Shop Address:

165290
620 437-2661
620 437-7582
316 685-5908
316-685-5926
3613A Y Road
Madison, KS 66860

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Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3888

DATE 6-30-10

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Coleman #16-240-1 CONTRACTOR McGowan Ddg.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
52 SKS	Quick Set cement		858.00
208 lbs	KOL-SEAL 4" P/SK		93.60
150 lbs	Gel > Flush Ahead		37.50
1 1/2 Hrs	Water Truck		120.00
	BULK CHARGE		
304 Trk	BULK TRK. MILES	RECEIVED	367.84
0	PUMP TRK. MILES	SEP 24 2010	N/C
	Rental on wireline	KCC WICHITA	50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	63.38
		TOTAL	2,357.32

T.D. _____
SIZE HOLE 6 1/8"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT _____ VOLUME _____
TBG SET AT 373' VOLUME 2.16 Bbls.
SIZE PIPE 2 7/8"
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 7 Bbls Gel Flush, followed with 15 Bbls water. Mixed 52 SKS Quick Set cement w/ 4" KOL-SEAL. Shut down - washout pumps plug Release Plug - Displace Plug with 2 1/4 Bbls water. Final Pumping at 250 PSI - Pumped Plug to 1000 PSI close Tubing in w/ 1000 PSI
Good cement returns w/ 2 1/4 Bbls slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
HSI REP.

NAME Jerry #91, Adam #193 UNIT NO. _____
called by Shawn
OWNER'S REP.

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Coleman 16-24D-1

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-1	SOIL		
1-11	LIME		
11-18	BL SHALE & SLATE		Run 377' 2 7/8 6-25-10
18-23	LIME		
23-119	SHALE		
115-117	SAND		
117-120	DK SHALE		
120-245	SHALE		
245-246	COAL		
246-249	SHALE		
249-251	REDDEN SAND LEAF OIL		SHOW
251-350	SHALE		
350-351	COAL		
351-355	SHALE		
355-356	COAL		
356-360	SHALE		
360-410	MISS LIME		
TD 410			

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 SEP 24 2010
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