

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/28/12

OPERATOR: License # 3553  
Name: Citation Oil & Gas Corp. SEP 26 2010  
Address 1: P O Box 690688 CONFIDENTIAL  
Address 2:  
City: Houston State: TX Zip: 77269 + 0688  
Contact Person: Michelle Wolz  
Phone: ( 281 ) 891-1564 RECEIVED  
CONTRACTOR: License # 5929 SEP 30 2010  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: KCC WICHITA  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

8/25/2010 8/29/2010 9/21/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-26000-0000  
Spot Description:  
SE Sec. 1 Twp. 13 S. R. 16  East  West  
1,320 Feet from  North /  South Line of Section  
2,540 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: WIELAND Well #: 6-18  
Field Name: Fairport  
Producing Formation: LKC, Toronto & Topeka  
Elevation: Ground: 1906 Kelly Bushing: 1914  
Total Depth: 3420 Plug Back Total Depth: 3350 KB  
Amount of Surface Pipe Set and Cemented at: 981 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: N/A  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 4000-5000 ppm Fluid volume: 720 bbls  
Dewatering method used: trucked out  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Michelle Wolz  
Title: Permitting Analyst Date: 9/27/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 9/28/10 - 9/28/12  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 10-13-10

Operator Name: Citation Oil & Gas Corp. Lease Name: WIELAND Well #: 6-18  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Compact Photo Density Compensated Neutron Micro Resistivity, Array Induction Shallow Focused Electric Log, Micro Resistivity Log, Geological Report Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> </tr> <tr> <td></td> <td>LKC 'I'</td> <td style="text-align: center;">3282'</td> </tr> <tr> <td></td> <td>LKC 'G'</td> <td style="text-align: center;">3246'</td> </tr> <tr> <td></td> <td>LKC 'F' (Lower)</td> <td style="text-align: center;">3222'</td> </tr> <tr> <td></td> <td>LKC 'D' (Lower)</td> <td style="text-align: center;">3132'</td> </tr> <tr> <td></td> <td>LKC 'D' (Upper)</td> <td style="text-align: center;">3125'</td> </tr> <tr> <td></td> <td>LKC 'B'</td> <td style="text-align: center;">3064'</td> </tr> <tr> <td></td> <td>LKC 'A'</td> <td style="text-align: center;">3040'</td> </tr> <tr> <td></td> <td style="text-align: center;">Datum</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		Name	Top		LKC 'I'	3282'		LKC 'G'	3246'		LKC 'F' (Lower)	3222'		LKC 'D' (Lower)	3132'		LKC 'D' (Upper)	3125'		LKC 'B'	3064'		LKC 'A'	3040'		Datum	
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	LKC 'A'	3040'																													
	Datum																														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	981'	Common	500	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	15.5#	3439'	ASC	200	10% salt, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	LKC 'I' (3282' - 3284')	300 gals 15% NeFe	3282-3284
4	LKC 'G' (3246' - 3250') & LKC 'F-L' (3222' - 3225')	750 gals 15% NeFe	3222-3250
4	LKC 'E' (3173' - 3176')	300 gals 15% NeFe	3173-3176
4	LKC 'D-L' (3132' - 3137') & LKC 'D-U' (3125' - 3128')	750 gals 15% NeFe	3125-3137
4	LKC 'B' (3064' - 3070')	750 gals 15% NeFe	3064-3070

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3310.89</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>9/21/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>95</u>	Gas-Oil Ratio <u>N/A</u>	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC, Toronto &amp; Topeka</u>
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Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 6-18 (CONTINUED)  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum CONTINUED FROM PAGE 2 Toronto 2949'  <div style="text-align: right;">                     RECEIVED                      SEP 30 2010                      KCC                      SEP 28 2010                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	LKC 'A' (3040' - 3050')	1250 gals 15% NeFe	3040-3050
4	Toronto (3011' - 3013')	300 gals 15% NeFe	3011-3013
4	Topeka D (2949' - 2954')	600 gals 15% NeFe	2949-2954

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC, Toronto &amp; Topeka</u>
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# ALLIED CEMENTING CO., LLC. 04190

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
SEP 28 2010

SERVICE POINT: Russell

DATE <u>8-26-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	<b>CONFIDENTIAL</b>	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Wichita</u>		WELL # <u>6-18</u>	LOCATION <u>Gorham 1W 6N</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Went</u>				

CONTRACTOR Duke Drilling Rig # 2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 980

CASING SIZE 8 5/8 DEPTH 981.01

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 84.32

CEMENT LEFT IN CSG. 84.32

PERFS. \_\_\_\_\_

DISPLACEMENT 57.10

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 500 Com

33.00 21.61

COMMON	<u>500</u>	@	<u>13.50</u>	<u>6750.00</u>
POZMIX		@		
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE	<u>17</u>	@	<u>51.50</u>	<u>875.50</u>
ASC		@		
<b>RECEIVED</b>				
<b>SEP 30 2010</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>500</u>	@	<u>2.25</u>	<u>1125.00</u>
MILEAGE	<u>110/56/16</u>			<u>700.00</u>
				<b>TOTAL</b> <u>9632.75</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 398 HELPER Richard TWS

BULK TRUCK DRIVER Daniel TWS

# 481

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

Ball Plate @ ~~51.50~~ 896.00

Ran 23 JTS + Cardly JTS

Landed Abu @ 700 ps

Report

Cement Circulated

CHARGE TO: Citation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>681</u>	@	<u>1.75</u>	<u>510.75</u>
MILEAGE	<u>14</u>	@	<u>7.00</u>	<u>98.00</u>
MANIFOLD		@		
				<b>TOTAL</b> <u>1599.75</u>

**PLUG & FLOAT EQUIPMENT**

<u>6-Cents</u>	@	<u>49.00</u>	<u>294.00</u>	
<u>Ball Plate</u>	@		<u>67.20</u>	
<u>Rubber Plug</u>	@		<u>74.00</u>	
				<b>TOTAL</b> <u>435.20</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Stamp]

DISCOUNT [Stamp] IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 04180

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 20 2010  
CONFIDENTIAL

SERVICE POINT:  
Russell KS

DATE <u>8-30-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Wieland</u>	WELL # <u>6-18</u>	LOCATION <u>Gorham KS 1 West 6 North</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Duke Drilling Rig #2  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3444'  
 CASING SIZE 5 1/2 15.5 # DEPTH 3427.49 to @ 3438.49'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 79.16'  
 CEMENT LEFT IN CSG. 79.16'  
~~AFU~~ AFU Insert @ 3359.33'  
 DISPLACEMENT 79.95 Bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 200 ASC 10% salt 2 1/2 gal 1/4 # F.  
500 gal WFR-2

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Glenn  
 BULK TRUCK  
 # 410 DRIVER Richard TWS  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>16.70</u>	<u>3340.00</u>
Flo Seal <u>500</u>	@	<u>2.45</u>	<u>122.50</u>
_____	@		
<u>WFR-2 500</u>	@	<u>1.10</u>	<u>550.00</u>
<b>RECEIVED</b>			
<b>SEP 30 2010</b>			
<b>KCC WICHITA</b>			
HANDLING <u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE <u>110/sk/p.m.</u>			<u>300.00</u>
			TOTAL <u>4842.50</u>

REMARKS:

Ran 87 jts 5 1/2 15.5 # casing 3438.49' Est.  
Circulation and circulate 30 min on  
bottom. Plug Rathole w/ 30 sk cement and  
mouse hole w/ 20 sk cement Pump 500  
gal, WFR-2 Mix 150 sk cement and  
displace plug w/ 80 Bbl H<sub>2</sub>O.  
Land Plug @ 1100 psi  
Float Did Hold!

*Thank You!*

CHARGE TO: Citation Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1952.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>14</u>	@	<u>7.00</u> <u>98.00</u>
MANIFOLD	@	
_____	@	
_____	@	
TOTAL <u>2055.00</u>		

5 1/2 PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	@	
<u>AFU Insert</u>	@	
<u>Rubber Plug</u>	@	
<u>14 - Centralizers</u>	@	<u>35.00</u> <u>490.00</u>
<u>2 - Cement Baskets</u>	@	<u>16.00</u> <u>32.00</u>
<u>2 - Limit Clamps</u>	@	<u>22.00</u> <u>44.00</u>
TOTAL <u>1122.00</u>		

To Allied Cementing Co., LLC.  
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PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS