KANSAS CORPORATION COMMISSION 1095250
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3830
Name: A X & P, Inc.
Address 1: 20147 200 Rd.
Address 2:
City: Neodesha State: KS Zip: 66757 +
Contact Person: JJ Hanke
Phone: (620) 32-5212
CONTRACTOR: License # 33079
Name: Tubbs, Patrick
Wellsite Geologist: JJ Hanke
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

7/22/2012	9/12/2012	9/26/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-28029-00-00
Spot Description:
SE NE SW SW Sec. 29 Twp. 30 S. R. 16 [x] East [ ] West
926 Feet from [ ] North / [x] South Line of Section
1015 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [ ] SE [x] SW
County: Wilson
Lease Name: Unit 1 - Wolfe West Well #: WW#33D
Field Name:
Producing Formation: Neodesha Sand
Elevation: Ground: 803 Kelly Bushing: 806
Total Depth: 842 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 35 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 847
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: NAOMI JAMES Date: 10/03/2012

Side Two

1095250

Operator Name: A X & P, Inc. Lease Name: Unit 1 - Wolfe West Well #: WW#33D

Sec. 29 Twp. 30 S. R. 16 [✓] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [✓] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [✓] No

Cores Taken [ ] Yes [✓] No

Electric Log Run [✓] Yes [ ] No

Electric Log Submitted Electronically [✓] Yes [ ] No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

[✓] Log Formation (Top), Depth and Datum [ ] Sample

Name	Top	Datum
Oswego	600	
Neodesha Sd.	710	

CASING RECORD [ ] New [✓] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	6.625	15	35	Portl.	8	none
Production	5.125	2.875	6.5	847	Portl.	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Neodesha Sand	Acid/gel Frac	803-813

TUBING RECORD: Size: Set At: Packer At: Liner Run [ ] Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. 9/29/2012

Producing Method: [ ] Flowing [✓] Pumping [ ] Gas Lift [ ] Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	.8	20		39

DISPOSITION OF GAS: [ ] Vented [✓] Sold [ ] Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: [ ] Open Hole [✓] Perf. [ ] Dually Comp. *(Submit ACO-5)* [ ] Commingled *(Submit ACO-4)* [ ] Other *(Specify)*

PRODUCTION INTERVAL: 803-813

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 · 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 25294

Page 1

Invoice Date: 09/18/2012 Terms: 0/0/30,n/30

A. X. & P. INC.
% JURGEN HANKE
20147 CR 200
NEODESHA KS 66757
(620)325-5251

WOLFE WEST UNIT 1 #WW33D
35318
29-30S-16E
09-11-12
KS

Part Number	Description	Qty	Unit Price	Tota
1104S	CLASS "A" CEMENT (SALE)	90.00	14.9500	1345.5
1118B	PREMIUM GEL / BENTONITE	200.00	.2100	42.0
1102	CALCIUM CHLORIDE (50#)	100.00	.7400	74.0
1123	CITY WATER	3000.00	.0165	49.5
4402	2 1/2" RUBBER PLUG	2.00	28.0000	56.0

	Description	Hours	Unit Price	Tota
520	CEMENT PUMP	1.00	1030.00	1030.0
520	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.0
611	MIN. BULK DELIVERY	1.00	350.00	350.0
637	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.0

Parts:	1567.00	Freight:	.00	Tax:	98.73	AR	3555.7
Labor:	.00	Misc:	.00	Total:	3555.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed_____ Date_____

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35318
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-205-28029 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-12	1124	Unit 1 Wolfe West #WW330	29	30S	16E	Wilson

CUSTOMER: AX&P

MAILING ADDRESS: P.O. Box 1176

CITY	STATE	ZIP CODE
Independence	KS	67301

TRUCK #	DRIVER	TRUCK #	DRIVER
520	John S		
611	Joey K		
637	Jim M		

JOB TYPE Longstring HOLE SIZE 5 1/8" HOLE DEPTH 851' CASING SIZE & WEIGHT —
CASING DEPTH 847' 6.L DRILL PIPE — TUBING 2 7/8" OTHER —
SLURRY WEIGHT 13.2-13.4 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING Ø
DISPLACEMENT 4.9 Bbl DISPLACEMENT PSI 300 MIX PSI Bump Plug @ 600 RATE Displace @ 1 BPM

REMARKS: Rig up to 2 7/8" Tubing, Break Circulation w/ 5 Bbl water. Mixed 90 sks Class "A" cement with 2% gel & 1% Calcium @ 13.2-13.4 #/gal. Shut down wash out pump & lines. Stuff 2 plugs & displace @ 1 BPM with 4.9 Bbl water. final pumping pressure of 300 psi, bump plug to 600 psi. Shut well in with 600 psi. Good circulation @ all times. 5 Bbl Slurry to pit Job Complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	60	MILEAGE	4.00	240.00
1104S	90 sks	Class "A" cement	14.95	1345.50
1118B	200 #	Gel @ 2%	.21	42.00
1102	100 #	Calcium @ 1%	.74	74.00
5502C	3 Hours	80 Bbl Vac Truck	90.00	270.00
1123	3000 gal	City Water	16.50/1000 gal	49.50
5407	4.23 Tons	Ton mileage bulk Truck	m/c	350.00
4402	2	2 7/8 Rubber Plugs	28.00	56.00
			Sub Total	3457.00
		6.3%	SALES TAX	98.73
Havin 3737		852942	ESTIMATED TOTAL	3555.73

AUTHORIZTION Tom Pellman TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.