

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/11/12

OPERATOR: License # 34314
Name: JAMEX, INC.
Address 1: 2871 LAKE VISTA DR., #200
Address 2:
City: LEWISVILLE State: TX Zip: 75067
Contact Person: JOHN HARRIS
Phone: (214) 265-7141 X 124
CONTRACTOR: License # 30606
Name: MURFIN DRILLING CO., INC.
Wellsite Geologist: SCOTT BANKS
Purchaser: NA

KCC

API No. 15 - 203-20154-00-00

Spot Description:
se ne nw se Sec. 32 Twp. 19 S. R. 38 East West
2,306 Feet from North / South Line of Section
1,368 Feet from East / West Line of Section

SEP 0 2010

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Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: WICHITA

Lease Name: NICKELSON Well #: 1

Field Name: WINFIELD

Producing Formation: NOT PRODUCING

Elevation: Ground: 3441.9 Kelly Bushing:

Total Depth: 5150 Plug Back Total Depth: 3148

Amount of Surface Pipe Set and Cemented at: 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: SURFACE

feet depth to: 3100 w/ 1050 sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

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KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

05/27/10	06/04/10	07/26/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: NA bbls

Dewatering method used: DEHYDRATION

Location of fluid disposal if hauled offsite:

Operator Name: NA

Lease Name: License #:

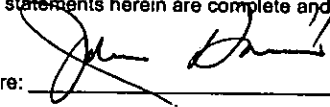
Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: OPERATIONS MANAGER Date: 9/3/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/10 - 9/11/12

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NS Date: 9-15-10

Operator Name: JAMEX, INC. Lease Name: NICKELSON Well #: 1
 Sec. 32 Twp. 19 S. R. 38 East West County: WICHITA

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Spaced Neutron Spectral Density Array Compensated True Resistivity Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BASE ANA</td> <td>+1041</td> <td>SSD</td> </tr> <tr> <td>WINFIELD</td> <td>+673</td> <td>SSD</td> </tr> <tr> <td>STARK</td> <td>-865</td> <td>SSD</td> </tr> <tr> <td>MORROW SHALE</td> <td>-1413</td> <td>SSD</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>-1549</td> <td>SSD</td> </tr> </table>	Name	Top	Datum	BASE ANA	+1041	SSD	WINFIELD	+673	SSD	STARK	-865	SSD	MORROW SHALE	-1413	SSD	MISSISSIPPIAN	-1549	SSD
Name	Top	Datum																	
BASE ANA	+1041	SSD																	
WINFIELD	+673	SSD																	
STARK	-865	SSD																	
MORROW SHALE	-1413	SSD																	
MISSISSIPPIAN	-1549	SSD																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	262'	COMMON	175	3% CC, 2% GEL
PRODUCTION	7-7/8"	4 1/2"	11.5	3100'	COMMON	1050	1/4 pps Floeal, 10% NaCl
							10% Gilsonite, 1/3#CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2790' - 2854'	1000 GALS 15% NEFE ACID	

TUBING RECORD: Size: NA Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: NA Producing Method: Flowing Pumping Gas Lift Other (Explain) NON-PRODUCTIVE

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0		0	NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>NA</u>
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ALLIED CEMENTING CO., LLC. 039267

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 09 2010
CONFIDENTIAL

SERVICE POINT: OnHicks

DATE <u>6-6-10</u>	SEC. <u>32</u>	TWP. <u>19</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>W. Kelson</u>	WELL# <u>#1</u>	LOCATION <u>Selkirk 8'25" W 19</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin #21
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5150'
 CASING SIZE 4 1/2 11.6 DEPTH 3151'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 48.2 BBLs

OWNER _____
 CEMENT
 AMOUNT ORDERED 1150 Lbs 114# Flosal
W 1250# Fl-160 (used 850#)
250 ASC 29000 10% salt
545.15# CD-31

COMMON	@		
POZMIX	@		
GEL	@	<u>20.00</u>	<u>N/C</u>
CHLORIDE	@		
ASC	@	<u>18.60</u>	<u>4650.00</u>
Lbs	@	<u>14.05</u>	<u>11942.50</u>
Flosal	@	<u>2.30</u>	<u>532.50</u>
Fl-160	@	<u>13.30</u>	<u>1941.00</u>
CD-31	@	<u>9.35</u>	<u>878.90</u>
Salt	@	<u>23.92</u>	<u>N/C</u>
Gilsonite	@	<u>1.89</u>	<u>1112.00</u>
HANDLING	@	<u>2.50</u>	<u>3648.00</u>
MILEAGE	@	<u>10 x 94/mile</u>	<u>10640.00</u>
TOTAL			<u>35346.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Russell
 # 431 HELPER Kelly
 BULK TRUCK DRIVER Jerry
 # 394
 BULK TRUCK DRIVER Andrew
 # 373 386 W. Lbur

REMARKS: mix 30% BH
20% M4

Pump 5 BBL water spacer/mix 800 lbs
 lead cement @ 12.5#/gal Tail with
 250 lbs @ 14.3#/gal. wash pump lines
 displace plus do hatchdown w/ 48.2
 BBLs 1000' L.S.T. 1700' land shot
 hold plug down @ 9:30 am
 cement did circulate approx
 50 BBLs Thanks Russell
 crew

SERVICE

DEPTH OF JOB		<u>3151'</u>
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>7.00</u> <u>490.00</u>
MANIFOLD	@	
RECEIVED	@	
SEP 09 2010		
KCC WICHITA		
TOTAL		<u>2501.00</u>

CHARGE TO: Jamez Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

1- 5/8 Pack & shoe		
w/ reduce bushings	@	<u>991.00</u>
2- Baskets	@	<u>147.00</u> <u>294.00</u>
20- Cores	@	<u>32.00</u> <u>640.00</u>
1- hatchdown	@	<u>144.00</u>
3- Lim. clamps	@	<u>29.00</u> <u>87.00</u>
TOTAL		<u>2156.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Thomeal
 SIGNATURE _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 038861

LIMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

SEP 09 2010
CONFIDENTIAL

DATE <u>5/20/10</u>	SEC <u>32</u>	TWP. <u>19</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Nicholson</u>	WELL # <u>1</u>	LOCATION <u>Selkirk 1/2E 8 1/2S</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Wichita</u>				

CONTRACTOR Murfin 21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 203'

CASING SIZE 8 5/8 DEPTH 203'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 10.68 BBL H₂O

OWNER Same

CEMENT

AMOUNT ORDERED 125 SKs Com
300 CC 207 gal

COMMON	<u>125 SKs</u>	@ <u>15.45</u>	<u>2703.75</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184 SKs</u>	@ <u>2.40</u>	<u>441.60</u>
MILEAGE	<u>10 SK/mile</u>		<u>184.00</u>
			<u>93</u>
TOTAL			<u>3240.93</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Terry

BULK TRUCK

DRIVER Darren

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate in cellar

Thank You
Alan, Terry, Darren

CHARGE TO: JAMEX Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 262'

PUMP TRUCK CHARGE 1012.00

EXTRA FOOTAGE @

MILEAGE 70 miles @ 7.00 490.00

MANIFOLD @

TOTAL 1508.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 68.00

RECEIVED @

SEP 09 2010 @

KCC WICHITA TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Clint Andrews

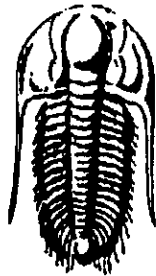
SIGNATURE Clint Andrews

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jamex Inc.**

2871 Lake Vista Dr. #200
Lewisville, TX 75067

ATTN: Tim Thompson

32-19s38w Wichita KS

Nickelson # 1

Start Date: 2010.05.30 @ 16:41:05

End Date: 2010.05.31 @ 00:16:14

Job Ticket #: 37889 DST #: 1

KCC
SEP 09 2010
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RECEIVED

SEP 09 2010

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Jamex Inc.

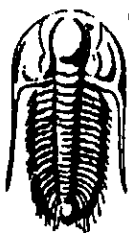
Nickelson # 1

32-19s38w Wichita KS

DST # 1

Winfield

2010.05.30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jamex Inc.
2871 Lake Vista Dr. #200
Lewisville, TX 75067

ATTN: Tim Thompson

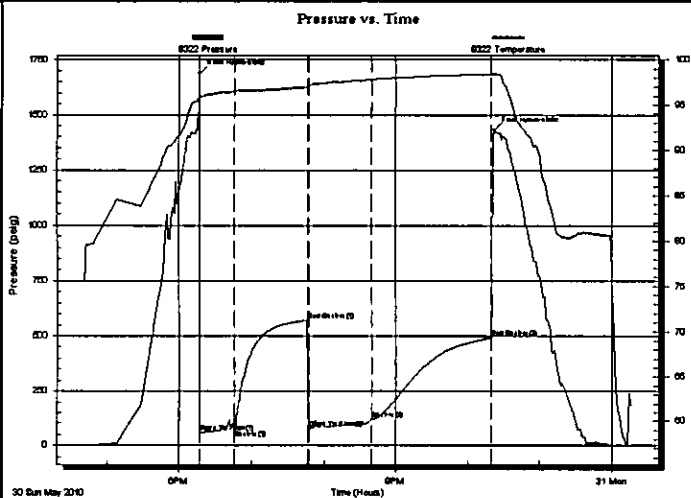
Nickelson # 1
32-19s38w Wichita KS
Job Ticket: 37889 DST#: 1
Test Start: 2010.05.30 @ 16:41:05

GENERAL INFORMATION:

Formation: **Winfield**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 18:16:45
Time Test Ended: 00:16:14
Interval: **2786.00 ft (KB) To 2819.00 ft (KB) (TVD)**
Total Depth: **2819.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Domsch**
Unit No: **48**
Reference Elevations: **3446.00 ft (KB)**
3441.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8322 **Inside**
Press@RunDepth: **118.92 psig @ 2787.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.05.30** End Date: **2010.05.31** Last Calib.: **2010.05.31**
Start Time: **16:41:05** End Time: **00:16:14** Time On Btm: **2010.05.30 @ 18:16:15**
Time Off Btm: **2010.05.30 @ 22:22:14**

TEST COMMENT: Slid 9 feet
IF: Started at 4 inches built to 6 1/2 inches.
IS: No return.
FF: Built to 1 1/2 inches.



PRESSURE SUMMARY

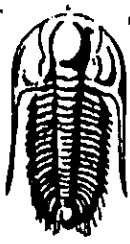
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.13	95.83	Initial Hydro-static
1	56.14	95.87	Open To Flow (1)
30	71.89	96.52	Shut-In(1)
91	570.44	96.98	End Shut-In(1)
91	75.19	96.97	Open To Flow (2)
144	118.92	97.78	Shut-In(2)
243	492.62	98.36	End Shut-In(2)
246	1430.34	98.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	WCM 25%w 75%m	0.61
10.00	M 100%m	0.05
0.00	GIP = 0	0.00
0.00	RW = 1.147 @ 63 F = 6000 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jamex Inc.
2871 Lake Vista Dr. #200
Lewisville, TX 75067

Nickelson # 1
32-19s38w Wichita KS
Job Ticket: 37889 DST#: 1
Test Start: 2010.05.30 @ 16:41:05

ATTN: Tim Thompson

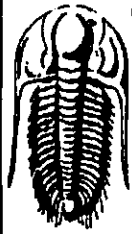
Tool Information

Drill Pipe:	Length: 2231.00 ft	Diameter: 3.80 inches	Volume: 31.30 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 540.00 ft	Diameter: 2.25 inches	Volume: 2.66 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 33.96 bbl</u>	Tool Chased 9.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	2786.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2757.00	
Shut In Tool	5.00			2762.00	
Sampler	2.00			2764.00	
Hydraulic tool	5.00			2769.00	
Jars	5.00			2774.00	
Safety Joint	3.00			2777.00	
Packer	5.00			2782.00	30.00 Bottom Of Top Packer
Packer	4.00			2786.00	
Stubb	1.00			2787.00	
Recorder	0.00	8322	inside	2787.00	
Recorder	0.00	8166	inside	2787.00	
Perforations	29.00			2816.00	
Bullnose	3.00			2819.00	33.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jamex Inc.
2871 Lake Vista Dr. #200
Lewisville, TX 75067

ATTN: Tim Thompson

Nickelson # 1
32-19s38w Wichita KS
Job Ticket: 37889 DST#: 1
Test Start: 2010.05.30 @ 16:41:05

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6000 ppm
Viscosity:	32.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	0.00 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	0.00 ppm				
Filter Cake:	0.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
125.00	WCM 25%w 75%m	0.615
10.00	M 100%m	0.049
0.00	GP = 0	0.000
0.00	RW = 1.147@63 F = 6000 ppm	0.000

Total Length: 135.00 ft Total Volume: 0.664 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

