

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/20/12

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-11-2010 6-14-2010 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23741-00-00

Spot Description: _____
SW SE SE SE Sec. 24 Twp. 24 S. R. 25 East West
210 Feet from North / South Line of Section
510 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Coleman Well #: 15-24D-4(inj)

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 860' Kelly Bushing: _____

Total Depth: 410' Plug Back Total Depth: 391'

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 9-21-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/20/10 - 9/20/12 RECEIVED
 Confidential Release Date: _____
 Wireline Log Received SEP 24 2010
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 9/28/10 KCC WICHITA

RECEIVED
SEP 2 2010
KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Coleman Well #: 15-24D-4(inj)
 Sec. 24 Twp. 24 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>22'</td> <td>838'</td> </tr> <tr> <td>Bartlesville</td> <td>250'</td> <td>610'</td> </tr> <tr> <td>Mississippian</td> <td>360'</td> <td>500'</td> </tr> </table>	Name	Top	Datum	Excello	22'	838'	Bartlesville	250'	610'	Mississippian	360'	500'
Name	Top	Datum											
Excello	22'	838'											
Bartlesville	250'	610'											
Mississippian	360'	500'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	21'	Quickset	4	Quickset
Production	6.125"	2.875"	6.5 lbs	391'	Quickset	55	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
SEP 24 2010
KCC WICHITA

MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3856

DATE 6-18-10

COUNTY Bouco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Coleman # 15-240-4 CONTRACTOR McGowan Digs

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
55 sks.	QuickSet cement		907.50
220 lbs.	KOI-SEAL 4" P ² /SK		99.00
150 lbs.	Gel > Flush Ahead		37.50
1 1/2 Hrs	water Truck #155		120.00
3 Hrs	water Truck #193		240.00
	BULK CHARGE		
3.21 Tons	BULK TRK. MILES		388.41
0	PUMP TRK. MILES		N/C
	Rental on well in		50.00
1	PLUGS 2 1/8" Top Rubber		17.00
		6.3% SALES TAX	66.84
		TOTAL	2676.25

T.D. 410'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/8"

TBG SET AT 391' VOLUME 2.26 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 7 Bbl. Gel slurry, followed with 15 Bbls water, Mixed 55 sks QuickSet cement w/ 4" KOI-SEAL. Shutdown - wash out pump & lines. Release Plug - Displace Plug with 2 1/4 Bbls water. Final Pumping @ 250 PSI. Pumped Plug to 1000 PSI. Close Tubing w/ 1000 PSI. > Good cement returns with 2 1/4 Bbls slurry

"Thank you"

RECEIVED

SEP 24 2010

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT KCC WICHITA

Kelly Kimberlin 185

Jerry #91, Tim #193, Danny #155

Brad Butler
 HSI REP.

Called by Shawn
 OWNER'S REP.

Cokman 15-24-D-4

Bourbon Co. KS

Thickness of Strata	Formation	Total Depth	Remarks
0-1	SOIL		
1-14	LIME		
14-20	SHALE		
20- 24 ²⁹	LIME		Run 391.10 27/E 6-15-10
24 ²⁹ -115	SHALE		
115-116	LIME		
116-122	SHALE		
122-123	LIME		
123-246	SHALE		
246-247	COAL		
247-251	SHALE		
251-254	SAND - BROWN LIGHT TO FINE OIL SHOW		
254-255	COAL		
255-298	SHALE		
298-304	SAND, GRY No. SHOW		
304-305	COAL		
305-316	SHALE		
316-324	SAND LIGHT OIL SHOW OFF NO. ON		
324-328	SHALE		
328-329	COAL		
329-352	SHALE		
352-353	COAL		
353-356	SHALE		
356-410	MISC LIME		
	TD 410		

RECEIVED
 SEP 24 2010
 KCC WICHITA