



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047 Name: Ron-Bob Oil LLC Address 1: 1607 Main St. Address 2: City: NEOSHO FALLS State: KS Zip: 66758 + 4033 Contact Person: Robert Christenson Phone: (620) 365-0919 CONTRACTOR: License # 33900 Name: Leis, Steven A. Wellsite Geologist: none

Designate Type of Completion:

- Checkboxes for New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, SIOW, SIGW, Temp. Abd., Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW, Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date

API No. 15-207-27990-00-00 Spot Description: NW NW NE SW Sec. 26 Twp. 23 S. R. 16 East West 2450 Feet from North South Line of Section 3795 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Woodson Lease Name: Gualney Well #: 3 Field Name: Vernon Producing Formation: mississippi Elevation: Ground: 1006 Kelly Bushing: 1011 Total Depth: 1389 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate I. completion, cement circulated from: feet depth to: w/ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 40 bbls Dewatering method used: Hauled to Disposal Location of fluid disposal if hauled offsite: Operator Name: Ron-Bob Oil LLC Lease Name: Nelson License #: 34047 Quarter NE Sec. 3 Twp. 24 S R 17 East West County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received Date: Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: NAOMI JAMES Date: 10/02/2012



1089522

Operator Name: Ron-Bob Oil LLC Lease Name: Guatney Well #: 3
 Sec. 26 Twp. 23 S. R. 16 East West County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | mississippi | | |
| Electric Log Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Submitted Electronically <i>(If no. Submit Copy)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |

List All E. Logs Run:

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Usec | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 10 | 7 | 17 | 40 | Portland | 10 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|--|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | | | |
|---|-----------|---------|--|--------------------------|-----------|--|
| TUBING RECORD. | | Size | Set At | Packer At. | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls | Gas-O ₂ Ratio | Gravity | |

| | | | | |
|--|---|---|---|----------------------|
| DISPOSITION OF GAS: | | METHOD OF COMPLETION | | PRODUCTION INTERVAL: |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. | <input type="checkbox"/> Dually Comp (Submit ACO-5) | <input type="checkbox"/> Commingled (Submit CO-4) | |
| <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Other (Specify) | | | |

Hodown Drilling

Yates Center, KS

| | | | | |
|---------------------|----------------------|--------------------------|------------|----------|
| Lease Name: Guatney | Spud Date: 12-2-2011 | Surface Pipe Size 8 5/8" | Depth: 40' | TD: 1389 |
| Operator: C&S Oil | Well #3 | Bit Diameter 6 3/4" | | |
| Footage taken | Sample type | | | |
| 0_3 | soil | | | |
| 3_13 | sand | | | |
| 13_30 | shale | | | |
| 30_34 | gravel | | | |
| 34_121 | shale | | | |
| 121_193 | lime | | | |
| 193_232 | shale | | | |
| 232_417 | lime | | | |
| 417_438 | shale | | | |
| 438_448 | lime | | | |
| 448_466 | shale | | | |
| 466_585 | lime | | | |
| 585_591 | shale | | | |
| 591_789 | shale | | | |
| 789_798 | lime | | | |
| 798_863 | shale | | | |
| 863_875 | lime | | | |
| 875_889 | shale | | | |
| 889_893 | lime | | | |
| 893_907 | shale | | | |
| 907_918 | lime | | | |
| 918_930 | shale | | | |
| 930_939 | lime | | | |
| 939_943 | shale | | | |
| 943_944 | lime | | | |
| 944_947 | shale | | | |
| 947_952 | sandy shale | | | |
| 952_955 | shale | | | |
| 955_991 | shale | | | |
| 991_993 | 2nd cap lime | | | |
| 993_996 | some odor | | | |
| 996_1001 | badly broken | | | |
| 1001_1313 | some free oil | | | |
| 1313_1319 | shale | | | |
| 1319_1325 | black shale | | | |
| 1325_1327 | shale | | | |
| 1327_1339 | lime | | | |
| 1339_1389 | sandy lime | | | |
| | 1389 TD | | | |

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100009
 Location Madison
 Foreman Brad Butler

Cement Service ticket

| Date | Customer # | Well Name & Number | Sec./Township/Range | County |
|---------------------------|------------|--------------------|---------------------|-----------|
| 1-9-12 | | Guatney #3 | | Woodson |
| Customer Ron + Bob Oil | | Mailing Address | City | State Zip |

| Job Type: | Truck # | Driver |
|-------------------|---------------------|---------------------------|
| Plug To Abandon | 201 | Kelly |
| Hole Size: 6 3/4" | Casing Size: 203 | Displacement: Jerry |
| Hole Depth: 1389' | Casing Weight: 105' | Displacement PSI: Clayton |
| Bridge Plug: | Tubing: | Cement Left in Casing: |
| Packer: | PBTD: | |

| Quantity Or Units | Description of Services or Product | Pump charge | |
|-------------------|------------------------------------|-----------------|-----------------|
| 30 miles | Mileage | \$3.25/Mile | 790.00 97.50 |
| 77 SACKS | 60/40 Pozmix cement | 10.90 ASACK | 839.30 |
| 200 lbs. | Geh 3% | .30 Alb. | 60.00 |
| 4 Hrs. | water Truck | 84.00 AMTR | 336.00 |
| 3.4 Tons | Bulk Truck > minimum charge | \$1.15/Mile | 250.00 |
| 30 miles | Trk #290 | 1.50/mile | 45.00 |
| | Plugs | | |
| | | Subtotal | 2417.80 |
| | | 7.5% Sales Tax | 65.65 |
| | | Estimated Total | 2483.45 |

Remarks: SET cement Plugs AS follows:
 10 SKS. AT 1350'
 15 SKS AT 600'
 52 SKS AT 200' TO SURFACE

NOTE! Geh Spacers between cement Plugs
 (Geh Provided by Customer)

Witnessed by Bob
 Customer Signature