



WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

API No. 15 - 15-195-22725-00-00

Spot Description:
NE SE SW NW Sec. 28 Twp. 11 S. R. 21 [] East [x] West
2250 Feet from [x] North / [] South Line of Section
1020 Feet from [] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:
[] NE [x] NW [] SE [] SW
County: Trego
Lease Name: Lynd B Well #: 1

Field Name:
Producing Formation: LKC
Elevation: Ground: 2250 Kelly Bushing: 2258
Total Depth: 4015 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? [x] Yes [] No
If yes, show depth set: 1691 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

- Designate Type of Completion:
[x] New Well [] Re-Entry [] Workover
[x] Oil [] WSW [] SWD [] SLOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:

- Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

05/07/2012 05/14/2012 06/09/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 44000 ppm Fluid volume: 750 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Gore Oil Company
Lease Name: Lynd License #: 5552
Quarter SE Sec. 28 Twp. 11 S. R. 21 [] East [x] West
County: Trego Permit #: D-24461

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
[] Letter of Confidentiality Received
Date:
[] Confidential Release Date:
[x] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [x] II [] III Approved by: NAOSU JAMES Date: 10/02/2012



1095181

Operator Name: Gore Oil Company Lease Name: Lynd B Well #: 1
 Sec. 28 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Form. 'on (Top, Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
 Dual Compensated Porosity Log
 Dual Induction Log
 Dual Receiver Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate production etc							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	263	STD	180	2% gel, 3% cc
Production	7.25	5.5	15.5	4004	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>3960.07</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/09/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbls. <u>9</u>	Gas Mcf <u>0</u>	Water Bbbls. <u>21</u>	Gas-Oil Ratio <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Confinement (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3704-3776</u>
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Lynd B 1
Doc ID	1095181

Tops

	Top	Datum
Anhydrite	1702	+557
B/Anhydrite	1752	+507
Topeka	3318	-1059
Heebner	3529	-1270
Toronto	3546	-1287
LKC	3564	-1305
BKC	3806	-1547
Marmaton	3858	-1599
Arbuckle	3968	-1709

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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3704-3708	500 gal 15% MCA	3704-3734
4	3726-3734	250 gal 15% MCA	3726-3734
4	3770-3776	250 gal 15% MCA	3770-3776
		1500 gal 20% SGA NE	3704-3734
		1000 gal 20% SGA NE	3770-3776
		500 gal 20% SGA	3704-3776



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-4676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33987
LOCATION Oakley, KS
FOREMAN Walt Dunkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-12	3373	Lynd B-#1	28	11 ⁰	21 ⁰⁰	Trego
CUSTOMER Gore Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			458-T118	Miles Shaw		
CITY			466-T129	Was. Egan		
STATE						
ZIP CODE						

JOB TYPE Part Celler HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER PC-1690'
 SLURRY WEIGHT 12.4+13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 6.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.8 PPM

REMARKS: Safety Meeting, Rig up Equipment, Test casing to 1000#, Helol
open Tool, pump into 2 3/8 BPM 2 400#, mixed 225 sks 6.54 perc,
6 1/2 gal, 2.9 cc, 1/4# Flo-Sol, mixed 2 12.4# Tail in last 15 BBL Slurry, 513.6
Displace 16 BBL H₂O, Shut Tool, Test to 1000#, Helol ran 4 J's in
& Circ Clean, run Tubing in and Circ Sand off Plug.

Thank You
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1,325.00	1,325.00
5406	55	MILEAGE	5.00	275.00
1127A	225 sks	65% per	15.20	3,420.00
1118B	1176 #	6el	.25	294.00
1102	392 #	cc	.89	348.88
1107	56 #	Flo Sol	2.82	157.92
5407A	9.79	Ton Mileage Delivery	1.87	899.35
				6,720.00
		Less 10% Disc		- 672.00
				6,048.00
		SALES TAX		258.31
		ESTIMATED TOTAL		6,306.31

Revin 3737

AUTHORIZATION [Signature]

TITLE 250301

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34478

LOCATION Oshtemo

FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 620-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-12	3373	Lynch B-1	28	11	21	Trego
CUSTOMER <u>Gore O.I. Co.</u>		MAILING ADDRESS	TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			STATE	ZIP CODE		

Risup
Grit
> 1/2"
W
WSS

JOB TYPE <u>surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>263'</u>	CASING SIZE & WEIGHT <u>8 3/8</u>
CASING DEPTH <u>263'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.7</u>	SLURRY VOL <u>1.36</u>	WATER gal/ok <u>6.5</u>	CEMENT LEFT IN CASING <u>20'</u>
DISPLACEMENT <u>15.4</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting on MAVERICK #108. Risup and circulate
Mix 180sks Class 'A' 3070cc 290gel. Displace 15 1/2 BBL
and shut in. Cement did circulate approx 3 BBLs to 4 1/2.

Thanks Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	55	MILEAGE	5 ⁰⁰	275 ⁰⁰
5407a	8.5 ton	Ton mileage Delivery	162	781 ⁰⁰
1104s	180sks	Class 'A' cement	17.62	3172 ⁰⁰
1102	508 ⁰⁰	Calcium chloride	.84	452 ¹²
11K8	338 ⁰⁰	Bentonite	.25	84 ⁵⁰
		subtotal		5854 ⁶²
		less 10% discount		5854 ⁶²
				5269 ¹⁶
		SALES TAX		227.28
		ESTIMATED TOTAL		5496.44

AUTHORIZATION [Signature] TITLE Toolpusher DATE 5-7-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
5/14/2012	22389

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Lynd B	Trego	Maverick Drilling ..	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Measure - 1 Way				40	Acres	5.00	240.00
578D-L	Pump Charge - Long String - 4005 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
281	Mud Flush				500	Gallon(s)	1.25	625.00
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00
404-5	5 1/2" Port Collar - Top Joint #55 - 1690 Feet				1	Each	2,400.00	2,400.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00
409-5	5 1/2" Turbolizer				8	Each	90.00	720.00
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00
325	Standard Cement				200	Sacks	13.50	2,700.00
276	Floccle				50	Lb(s)	2.00	100.00
283	Salt				1,800	Lb(s)	0.20	360.00
284	Calseal				9	Sack(s)	35.00	315.00
285	CFR-1				100	Lb(s)	4.00	400.00
290	D-Air				2	Gallon(s)	35.00	70.00
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drillage				433	Foot Miles	1.00	433.00
	Subtotal							11,613.00
	Sales Tax Trego County						6.80%	614.72
We Appreciate Your Business!							Total	\$12,227.72

July 24/12 B-1

*WJ
OK*

05:00 On location rig started laying down drill pipe @ 04:45
Start csg run insert float shoe w/ latch down baffle on top of shoe joint, centralizers on collars 2, 4, 6, 8, 10, 13,
16, 54 w/ cement baskets on top of collars 16, 54
Port collar on top of joint 55 @ 1691' KB
11:00 Csg on bottom hook up to circulate and tagged solid bottom @ 4005' KB circulate & rotate casing.
12:00 Finish circulating.
Plug rat & mouse holes w/ 40 sks cement
Start 500 gal mud flush followed by 20 bbl cla-fix water.
Start mixing 160 sks EA-2 cement w/ 18\$ salt, 5% Cal-seal, ½% CFR-2, 1/8 #/sk flocele, ¼% D-air
Finish mixing cement release plug and start disp.
Plug down 1500 PSI good circulation throughout job.
Release pressure float held.
Set slips in braden head.
13:00 Job complete.

Lenny Dinkel

**EVANS TANK SERVICE LLC
ACIDIZING SERVICES**

P.O. Box 813
Russell, Kansas 67665

Ticket # 12925

STATION <i>Blowell</i>		CUSTOMER ORDER OR P.O. NUMBER <i>Verbal I. D. ...</i>			DATE <i>5-29-12</i>	
OWNER <i>Coastal Oil Camp</i>		LEASE <i>Lynd B</i>		WELL <i>11</i>	COUNTY <i>TP</i>	STATE <i>KS</i>
LOCATION <i>N. 1/2 R. 10 E. S. 10 N. T. 10 N. R. 10 E. S. 10 N. T. 10 N.</i>		SECTION <i>10</i>	TOWNSHIP <i>10 N.</i>	RANGE <i>10 E.</i>	CRAVATION <i>11 I</i>	CONTRACTOR <i>Murphy</i>

EQUIPMENT AND PERSONNEL		WELL DATA			PERFORATIONS		TREATMENT	
<i>Blowell 4/17/12</i>		TUBING	SIZE	DEPTH	VOL. UME	SHOTS FT.		Max. Pressure
<i>Ball L</i>		<i>2 3/8</i>	<i>3278</i>	<i>268</i>	From <i>324</i> to <i>08</i>			Min. Pressure
<i>Drill ID</i>		CASING	<i>5 1/2</i>		From <i>3724</i> to <i>34</i>			Avg. Inj. Rate
		ANNULUS	<i>10 1/2</i>	<i>453</i>	From	to		Avg. Trt Pressure
Service Engineer		OPEN HOLE			From <i>3770</i> to <i>76</i>	to		Total Fluid Pumped
					From	to		<i>20.0</i> Bbls

TREATMENT LOG						
TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INJECTION RATE	EXPLANATION
	TBG	CSG				
<i>3:25</i>	<i>500 #</i>		<i>0</i>		<i>4.0</i>	<i>Start 1st Plug (2nd 1/2" / 100# Benzene) in water</i>
<i>3:27</i>	<i>100 #</i>		<i>7.5</i>		<i>4.0</i>	<i>Plug set, start 1st</i>
	<i>400 #</i>		<i>10.0</i>		<i>3.5</i>	<i>Caught Pressure</i>
	<i>500 #</i>		<i>15.0</i>		<i>4.0</i>	<i>Line Rate Pressure</i>
	<i>400 #</i>		<i>16.5</i>		<i>4.4</i>	<i>Break Line Rate, Start Flush PAD</i>
	<i>400 #</i>		<i>24.5</i>		<i>4.4</i>	<i>1st Plug on 100#</i>
	<i>700 #</i>		<i>27.0</i>		<i>4.2</i>	<i>Action</i>
	<i>700 #</i>		<i>32</i>		<i>4.2</i>	<i>Action 1st Plug Clear</i>
	<i>850 #</i>		<i>33.5</i>		<i>4.2</i>	<i>Start 2nd Plug (2nd 1/2" / 100# Benzene)</i>
	<i>800 #</i>		<i>37.0</i>		<i>4.6</i>	<i>Blocked Head, Pressure Break Line Rate</i>
<i>3:35</i>	<i>900 #</i>		<i>43.0</i>		<i>5.2</i>	<i>Break, Line Rate Pressure</i>
	<i>700 #</i>		<i>50.0</i>		<i>5.6</i>	<i>" " " "</i>
	<i>600 #</i>		<i>57.5</i>		<i>5.6</i>	<i>2nd Plug on</i>
	<i>700 #</i>		<i>60.0</i>		<i>5.6</i>	<i>Action, Start Flush</i>
<i>3:37</i>	<i>1100 #</i>		<i>65.0</i>		<i>6.0</i>	<i>Line Rate, Action 2nd Plug Clear</i>
	<i>1300 #</i>		<i>73.0</i>		<i>5.5</i>	<i>Pressure then Reduce Rate</i>
<i>3:43</i>	<i>1325 #</i>		<i>84.5</i>		<i>5.5</i>	<i>Start over/flush</i>
<i>3:44</i>	<i>1325 #</i>		<i>90.0</i>		<i>5.5</i>	<i>Start Down</i>
						<i>LINE P = 150 #</i>
						<i>4 min wait</i>
						<i>Treated w/ 1000# / 100# Benzene Gellet</i>
						<i>400 # back salt - 1000 # Benzene Flow</i>
						<i>1 hour for</i>

**EVANS TANK SERVICE LLC
ACIDIZING SERVICES**
P.O. Box 813
Russell, Kansas 67665

11/23/12

Date: 5-24-12 PO# Verbal Location N. Riggs
 Owner Gore Oil Lease Leasing Well # B #1 County Ellis State Ks
 Station Russell Section 14 Township 36N Range 10E Corner 1/4
 Survey 6150 - K Murfin 6/5

WELL DATA				PERFORATIONS		TREATMENT	INFO:
	SIZE	WEIGHT	D. PT.	VOLUME	SHCT. FT.	Max. Pressure	To: Evans Tank Service LLC Acidizing Services
TUBING	2 3/8		3750	14.5	From 3720 to 3774	500	You are hereby requested to rent acidizing equipment to do work as listed
CASING	5 1/2	15.5		14.5	From 0 to 0	Stop	Charge To: <u>Gore Oil</u>
OPEN HOLE				15.3	From 0 to 0		Street _____
PAR			3750		From 0 to 0		City _____ State _____
TSPB			3750		From 0 to 0	21.5	

TIME	PRESSURE		TOTAL FLUID PUMPFD	FLUID IN EQUIPMENT	INDIVIDUAL FLUID RATE	COLLECTION RATE	EXPLANATION
	TRG	CSG					
11:41	0		0				Spot acid 5.75 Bbls
11:47	0		5.75				Set packer
11:52	0		5.75				Start acid to treat
11:54	0		6.0				acid in, start flush
11:56	0		12.5				Subj loaded
11:57	200		12.5				Pressure up on tubing
12:09	300		12.7				Increased pressure
12:20	350		16.3				
12:40	400		16.4				
12:50	500		18.2				
1:08	500		21.13				Tubing casing clear. Start over flush
1:10	500		21.5				Finished @ 1500 PSI
1:15	425						9 min 425
1:20	420						10 min 400
1:25	375						15 min 375
1:40	200						20 min 200 (Blow back 1/2 Bbl)

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Brandon S	Standard pump Trk.	1	650.00	650.00
David D	M. Pump (Hays)	30 min	5.00	150.00
	15% Mud cleanup acid	250 gal	2.35	587.50
	Inhibitor liquid	1 gal	38.00	38.00
	KCl	8 gal	25.00	200.00

New Producer Terms: 15% discount w/ D. 1/30 \$138.48
 Old Producer if paid in 30 days from invoice date
 Old Producer - New Zones
 New SWD or Injection
 Old SWD or Injection
 Pressure Test

Sub Total 1625.50
Tax _____
Total _____

Customer Signature _____ Customer Print Name _____

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Evans Tank Service LLC Acidizing Services shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Evans Tank Service LLC Acidizing Services against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Evans Tank Service LLC Acidizing Services. If equipment or instruments of Evans Tank Service LLC Acidizing Services are lost or damaged at the well, well owner and/or customer shall not recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Evans Tank Service LLC Acidizing Services; (c) that you make no warranty of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statute applicable to the common you furnish.



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

P.O. Box 2057
Winchita KS 67202-4518

A.F.V. Larry Jack

Lynd B#1

28-11s-21w Trago KS

Start Date: 2012 05 11 @ 20:15 56

End Date: 2012 05 12 @ 02:03:50

Job Ticket #: 47075 DST #: 1

Gore Oil Company
28-11s-21w Trago, KS
Lynd B#1
DST # 1
LJC H-J
2012.05.11

Trilobite Testing, Inc
P.O. Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012 05 16 @ 14:21:40



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry . ck

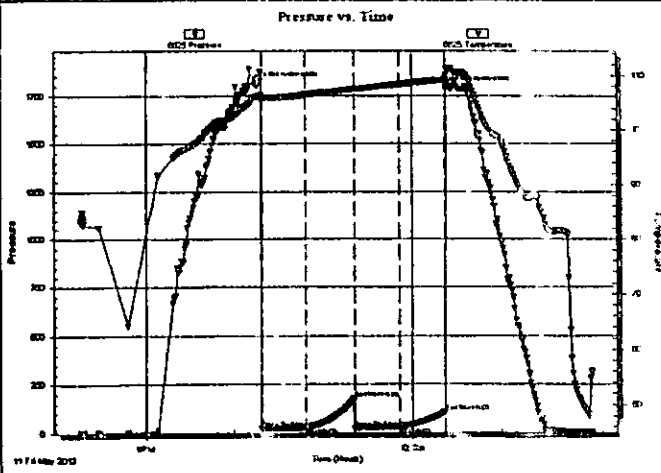
28-11s-21w Trego,KS
Lynd B#1
Job Ticket: 47375 DST#: 1
Test Start 2012.05 11 @ 20.15:56

GENERAL INFORMATION:

Formation: LKC H-J
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:18:51
Time Test Ended: 02:03:50
Interval: 3696.00 ft (KB) To 3766.00 ft (KB) (TVD)
Total Depth: 3766.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2258.00 ft (KB)
2250.00 ft (CF)
KB to GR/CF: 8.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Ray Schwager
Unit No 42

Serial #: 6625 Inside
Press@RunDepth: 27 44 psig @ 3700.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.11 End Date: 2012 05 12 Last Calib.: 2012.05.12
Start Time: 20:15:56 End Time: 02 03 50 Time On Btm: 2012 05 11 @ 22:15:51
Time Off Btm: 2012.05.12 @ 00:25:21

TEST COMMENT: 30-IFP-surface bl thru-out
30-ISIP-no bl
30-FFP-surface bl thru-out
30-FSIP-no bl



PRESSURE SUMMARY

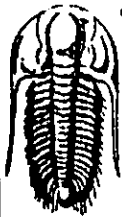
Time (Min)	Pressure (psig)	Temp (deg F)	Annotation
0	1809 19	106 05	Initial Hydro-static
3	22 95	105 56	Open To Flow (1)
33	25 75	106 48	Shut-in(1)
65	176 73	107 50	End Shut-in(1)
66	23.34	107.48	Open To Flow (2)
96	27 44	108 40	Shut-in(2)
123	107 78	109 24	End Shut-in(2)
130	1785 78	111 31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 6% O94% M	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

28-11s-21w Trego, KS

PO Box 2757
Wichita KS 67207-4518

Lynd B#1

Job Ticket: 47375

DST#: 1

ATTN: Larry Jack

Test Start: 2012.05.11 @ 20:15:56

Tool Information

Drill Pipe:	Length: 3690.00 ft	Diameter: 3.80 inches	Volume: 51.76 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 51.76 bbl.</u>	Tool Chased: 0.00 ft
Drill Pipe Above (B):	15.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3696.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3676.00	
Shut In Tool	5.00			3681.00	
Hydraulic tool	5.00			3686.00	
Packer	5.00			3691.00	21.00 Bottom Of Top Packer
Packer	5.00			3696.00	
Stubb	1.00			3697.00	
Perforations	3.00			3700.00	
Recorder	0.00	6625	Inside	3700.00	
Recorder	0.00	8700	Outside	3700.00	
Blank Spacing	63.00			3763.00	
Bullnose	3.00			3766.00	70.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

28-11s-21w Trego,KS

PO Box 2757
Wichita KS 67202-4518

Lynd B#1

Job Ticket: 47375

DST#: 1

ATTN: Larry Jack

Test Start: 2012.05.11 @ 20:15:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.36 in³

Gas Cushion Type:

Resistivity: ohm m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	OCM 6% O94%M	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

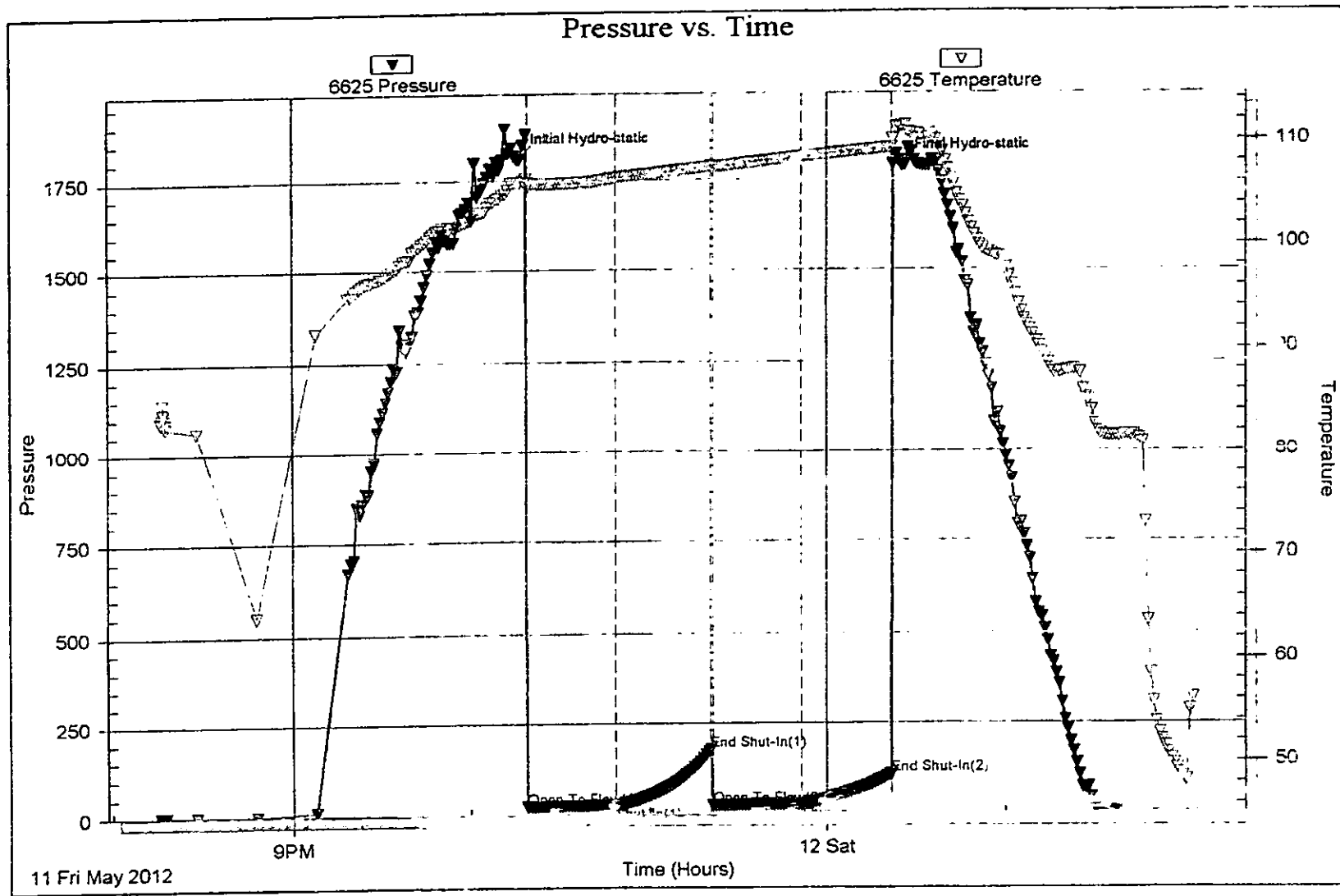
Recovery Comments:

Serial #: 6625

Inside Gore Oil Company

Lynd B#1

DST Test Number: 1

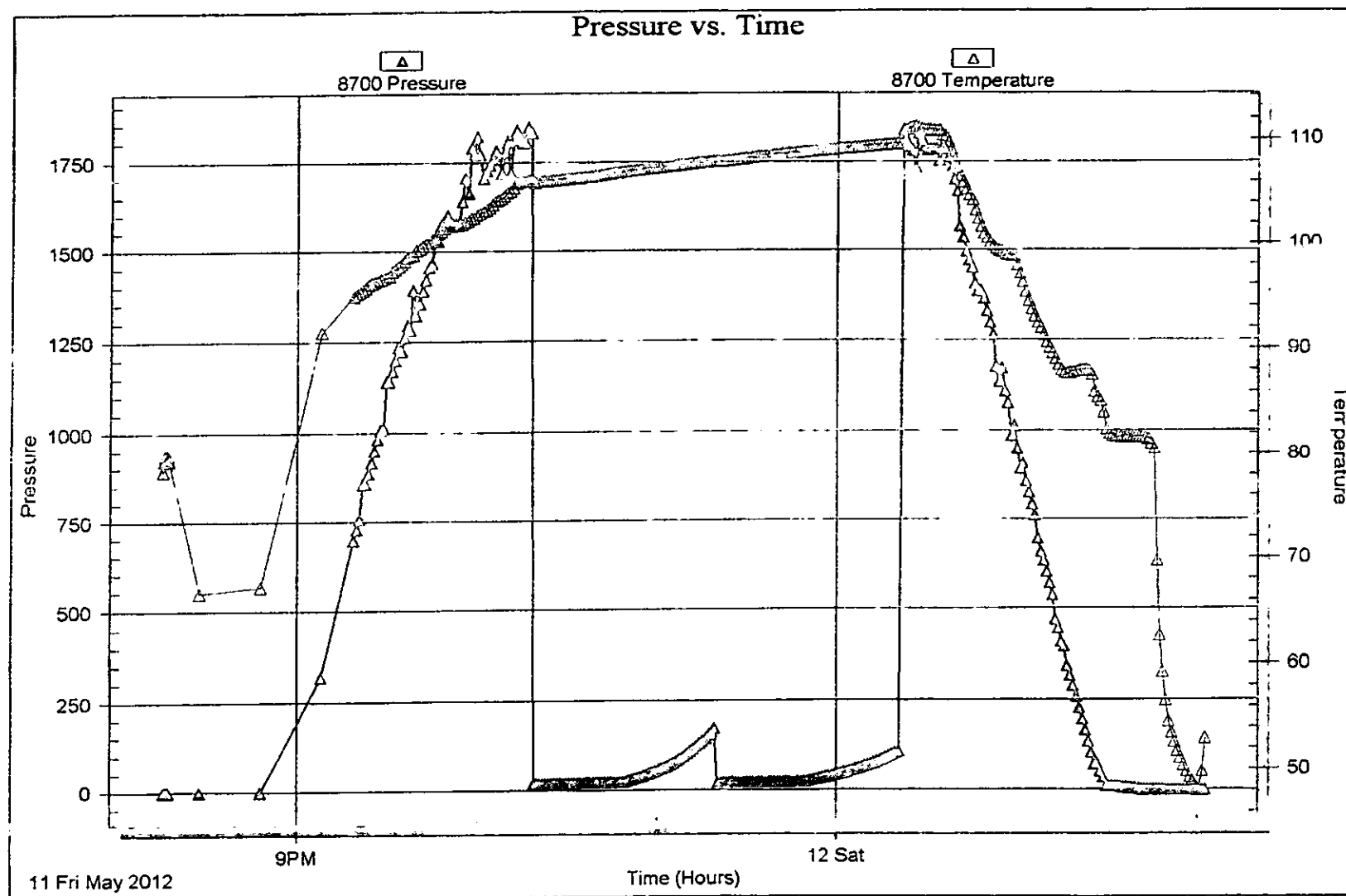


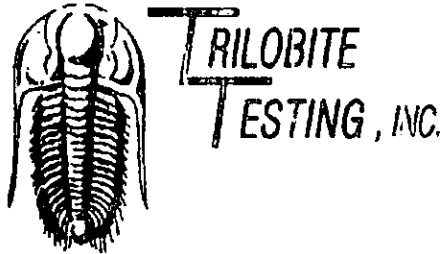
Serial #: 8700

Outside Gore Oil Company

Lynd B#1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Gore Oil Comooany**

PO Box 2757
Wichita KS 67202-4518

A.T.N: Larry Jack

Lynd B#1

28-11s-21w Trego,KS

Start Date: 2012.05.12 @ 10:25 34

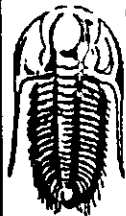
End Date: 2012.05.12 @ 15:42 51

Job Ticket #: 47101 DST #: 2

Gore Oil Company 28-11s-21w Trego,KS Lynd B#1 DST # 2 LKC-KL 2012.05.12

TriLOBITE Testing Inc
PO Box 362 Hays, KS 67601
Ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.16 @ 14.20.59



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company
 PO Box 2757
 Wichita KS 67202-4518
 ATTN: Larry Jack

28-11s-21w Trego, KS
 Lynd B#1
 Job Ticket: 47151 DST#: 2
 Test Start: 2012.05.12 @ 10:25:34

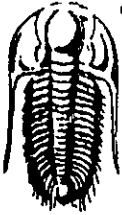
Tool Information

Drill Pipe:	Length: 3757.00 ft	Diameter: 3.80 inches	Volume: 52.70 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 52.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3762.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	"			
Interval between Packers:	53.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3742.00	
Shut In Tool	5.00			3747.00	
Hydraulic Tool	5.00			3752.00	
Packer	5.00			3757.00	21.00 Bottom Of Top Packer
Packer	5.00			3762.00	
Stubb	1.00			3763.00	
Perforations	1.00			3764.00	
Recorder	0.00	6625	Inside	3764.00	
Recorder	0.00	8700	Outside	3764.00	
Blank Spacing	32.00			3796.00	
Perforations	16.00			3812.00	
Bullnose	3.00			3815.00	53.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

28-11s-21w Trego, KS

PO Box 2757
Wichita KS 67202-4518

Lynd B#1

Job Ticket: 47151 DST#: 2

ATTN: Larry Jack

Test Start: 2012.05 12 @ 10:25:34

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length	ft	Water Satnity:	ppm
Viscosity:	59.00 sec/qt	Cushion Volume	bbbl		
Water Loss:	7.17 in ³	Gas Cushion Type:			
Resistivity:	0.17 m	Gas Cushion Pressure:	psig		
Salinity	4300.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
15.00	Mud w/show of oil	0.210

Total Length: 15.00ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

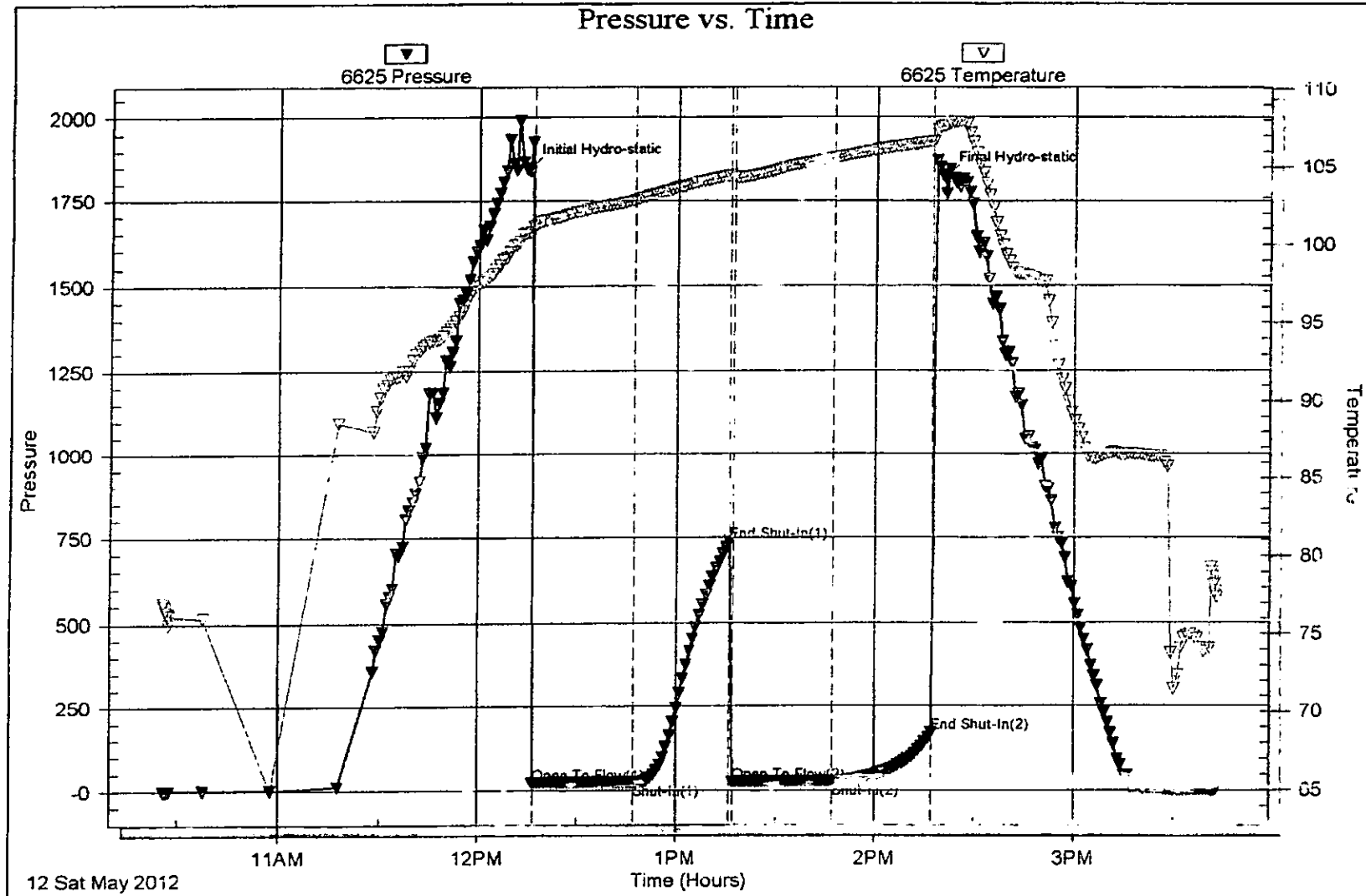
Serial #: 6625

Inside

Gore Oil Company

Lynd B#1

DST Test Number: 2

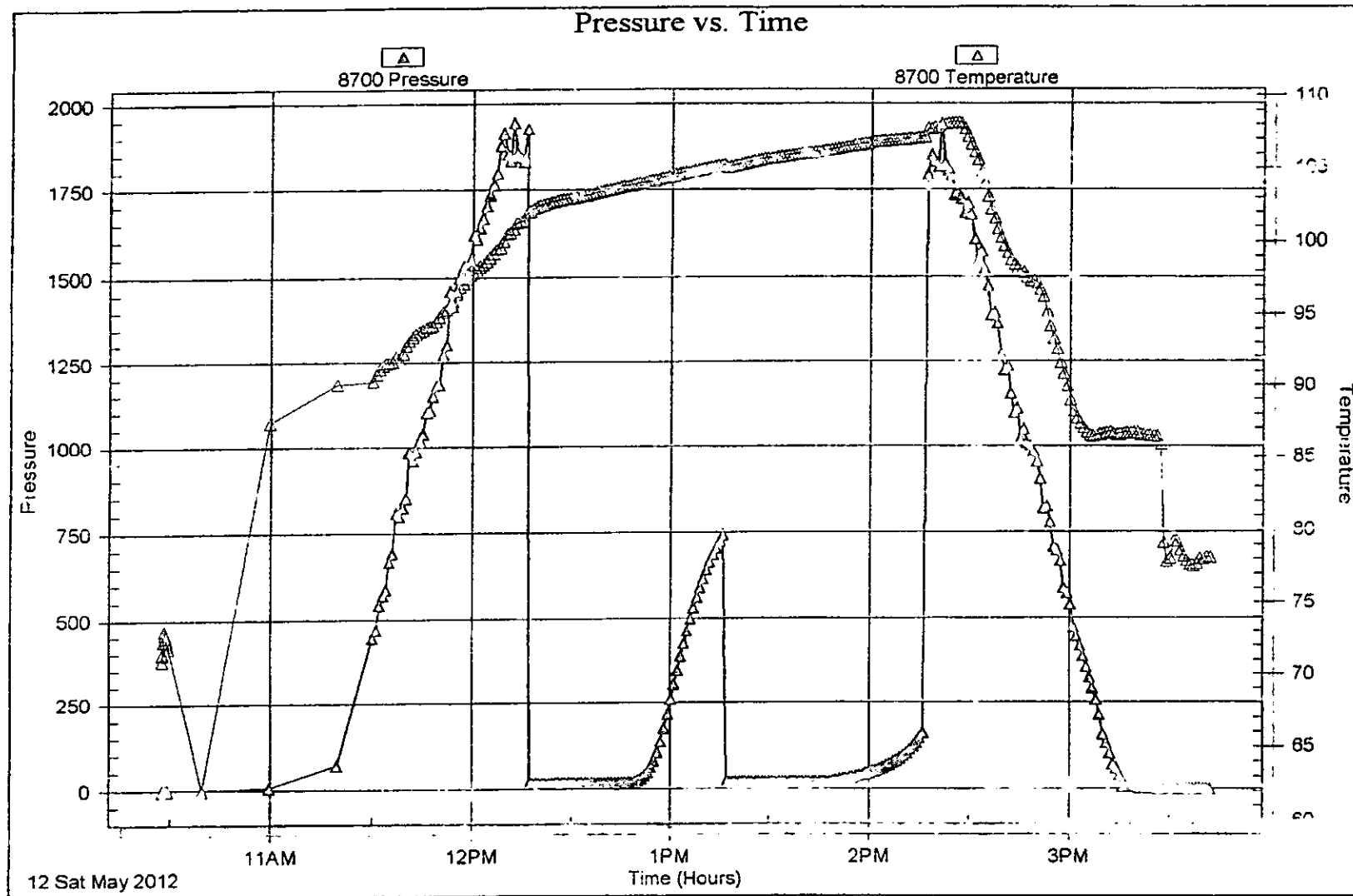


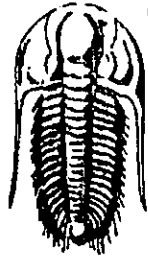
Serial #: 8700

Outside Gore OI Company

Lynd B#1

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757
Wichita KS 67202-4518

ATTN: Larry Jack

Lynd B#1

28-11s-21w Trego,KS

Start Date: 2012.05.13 @ 00:20:12

End Date: 2012.05.13 @ 06.02:06

Job Ticket #: 47152 DST #: 3

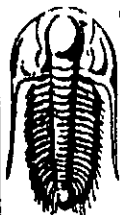
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gore Oil Company 28-11s-21w Trego,KS Lynd B#1 DST # 3 Narration 2012.05.13

Printed: 2012.05.16 @ 14:20:21



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Company
 PO Box 2757
 Wichita KS 67202-4518
 ATTN: Larry Jack

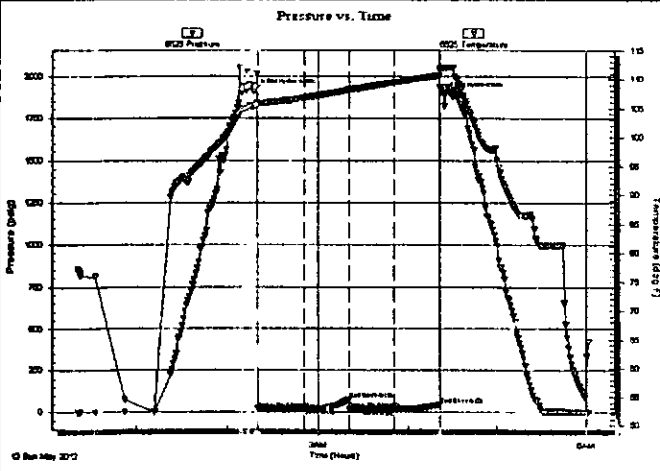
28-11s-21w Trego,KS
 Lynd B#1
 Job Ticket: 47152 DST#: 3
 Test Start: 2012.05.13 @ 00:20:12

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **02:20:07**
 Time Test Ended: **06:02:06**
 Interval: **3871.00 ft (KB) To 3895.00 ft (KB) (TVD)**
 Total Depth: **3895.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Ray Schwager**
 Unit No: **42**
 Reference Elevations **2258.00 ft (KB)**
2250.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6625 **Inside**
 Press@RunDepth: **19.79 psig @ 3872.00 ft (KB)**
 Start Date: **2012.05.13** End Date: **2012.05.13**
 Start Time: **00:20:12** End Time: **06:02:06**
 Capacity: **8000.00 psig**
 Last Calib.: **2012.05.13**
 Time On Btm: **2012.05.13 @ 02:17:37**
 Time Off Btm: **2012.05.13 @ 04:24:07**

TEST COMMENT: 30-FFP-surface bl, died in 20min
 30-ISIP-no bl
 30-FFP-no bl
 30-ISIP-no bl

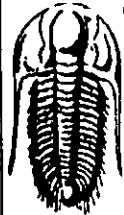


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1909.96	105.31	Initial Hydro-static
3	21.24	105.68	Open To Flow (1)
33	22.69	106.74	Shut-In(1)
63	76.85	108.10	End Shut-In(1)
63	20.18	108.11	Open To Flow (2)
93	19.79	109.45	Shut-In(2)
124	45.86	110.69	End Shut-In(2)
127	1887.89	112.01	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
2.00	Mud w/show of oil	0.03

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

28-11s-21w Trego,KS

PO Box 2757
Wichita KS 67202-4518

Lynd B#1

Job Ticket: 47152

DST#: 3

ATTN: Larry Jack

Test Start: 2012.05.13 @ 00:20:12

Tool Information

Drill Pipe	Length	3878.00 ft	Diameter	3.80 inches	Volume:	54.40 bbl	Tool Weight:	2200.00 lb	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	65000.00 lb	
						Total Volume:	54.40 bbl	Tool Chased	0.00 ft
Drill Pipe Above (B):		118.00 ft					String Weight: Initial	56000.00 lb	
Depth to Top Packer:		3871.00 ft					Final	56000.00 lb	
Depth to Bottom Packer:		ft							
Interval between Packers:		24.00 ft							
Tool Length:		45.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3851.00	
Shut In Tool	5.00			3856.00	
Hydraulic tool	5.00			3861.00	
Packer	5.00			3866.00	21.00 Bottom Of Top Packer
Packer	5.00			3871.00	
Stubb	1.00			3872.00	
Recorder	0.00	6625	Inside	3872.00	
Recorder	0.00	8700	Outside	3872.00	
Perforations	20.00			3892.00	
Bullnose	3.00			3895.00	24.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry Jack

28-11s-21w Trego,KS
Lynd B#1
Job Ticket: 47152 DST#: 3
Test Start: 2012.05.13 @ 00:20:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.01 m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud w/show of oil	0.028

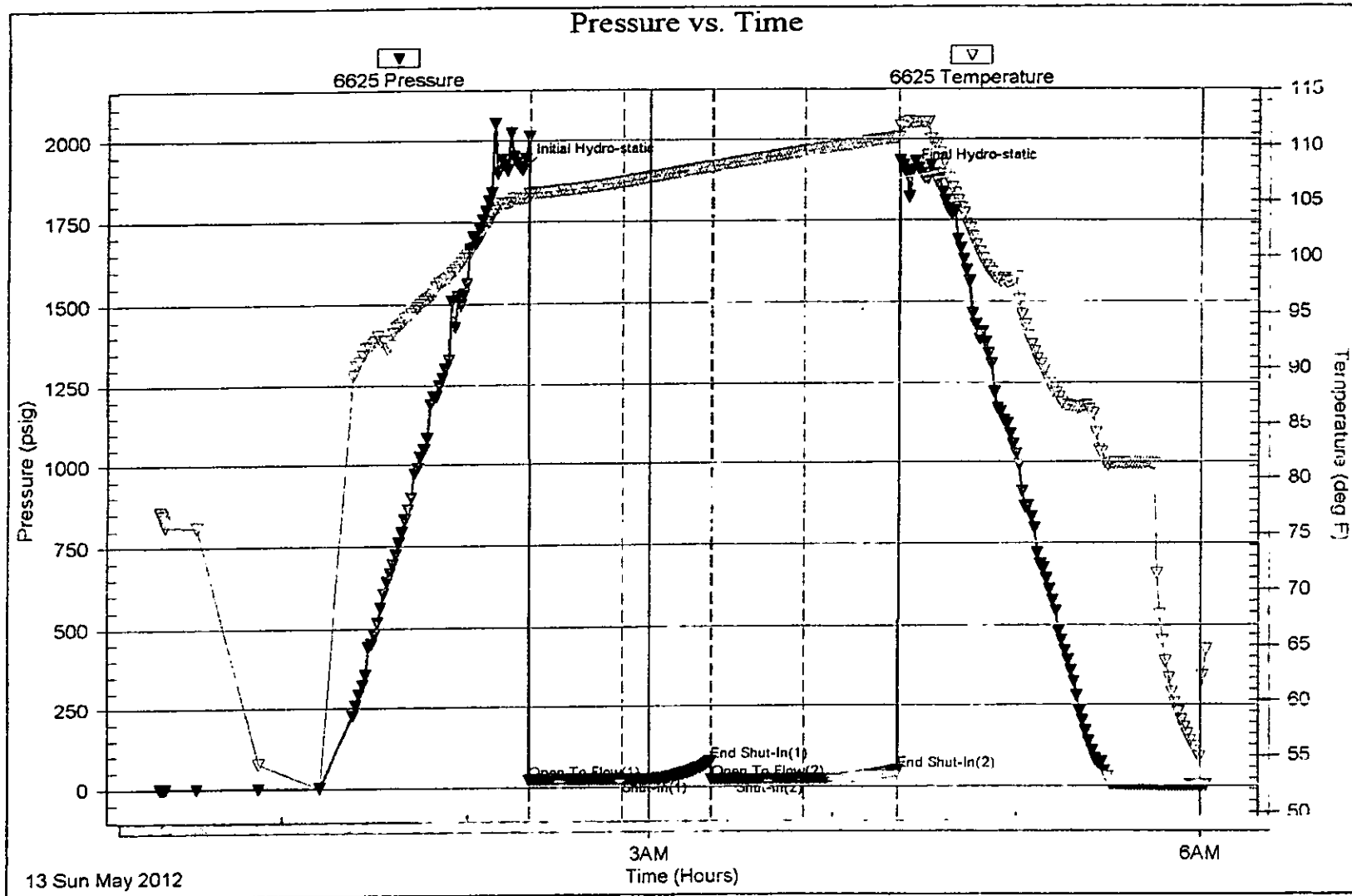
Total Length: 2.00 ft Total Volume: 0.028 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6625

Inside Gore Oil Company

Lynd B#1

DST Test Number: 3

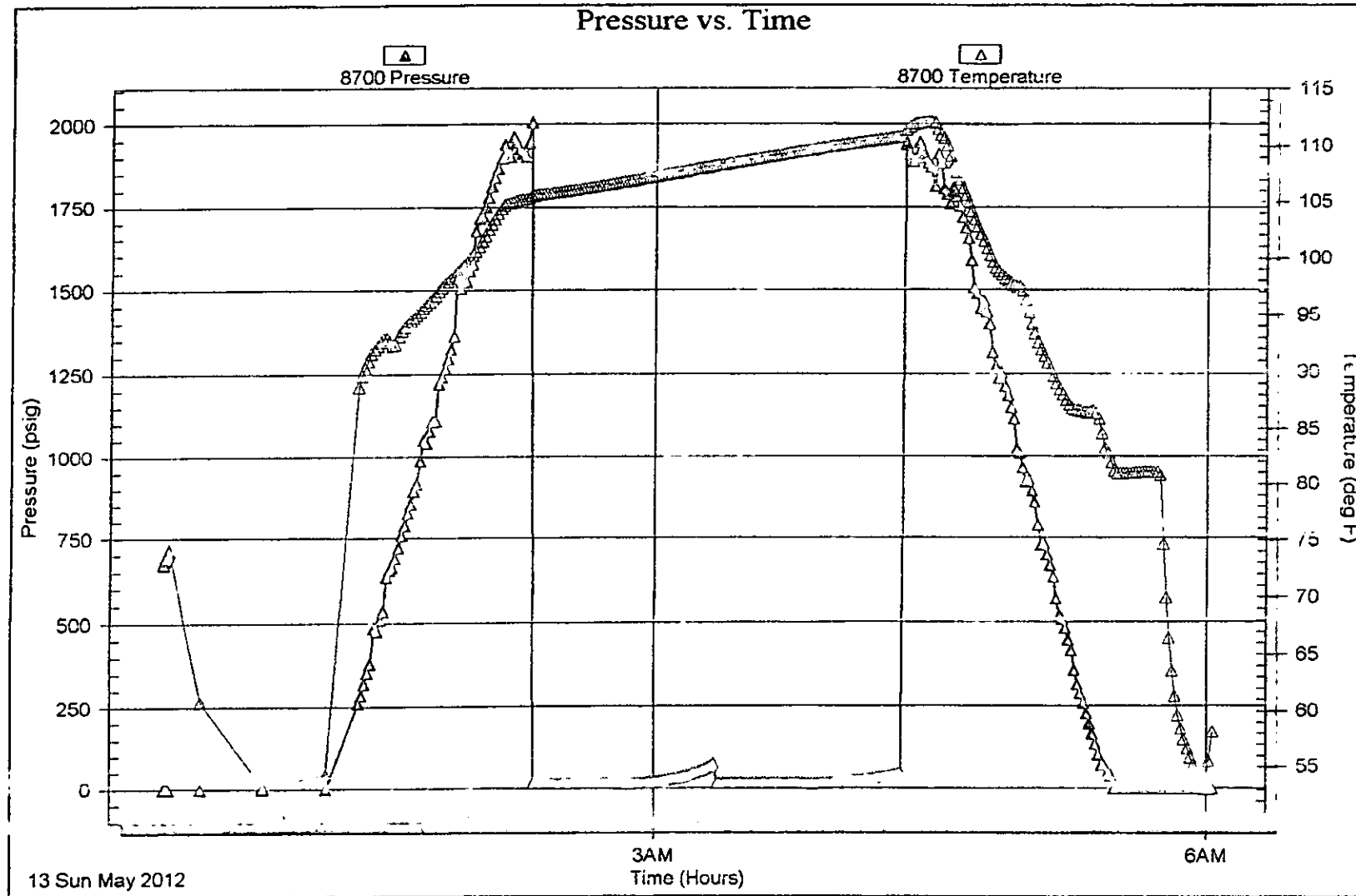


Serial #: 8700

Outside Gore Oil Company

Lynd B#1

DST Test Number: 3





TRIBOLITE
TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47375

Well Name & No.	Lynd B#1	Test No	1	Date	5-11-12
Company	GORE CIL COMPANY	Elevation	2288	KB	2250
Address	202 ST. FRANCIS, PO Box 2757 WICHITA, Ks 67202-4518				
Co. Rep / Geo.	MARL' DOWNING	Rig	MAVERICK rig 108		
Location: Sec.	28	Twp	11 ³¹	Rge	21 ^W
		Co.	TREGO	State	K

Interval Tested	3691-3766	Zone Tested	LKC H-3
Anchor Length	70	Drill Pipe Run	3690
Top Packer Depth	3691	Drill Collars Run	
Bottom Packer Depth	3696	Wt. Pipe Run	
Total Depth	3866	Chlorides	1600
		ppm System	LCM 2#

Blow Description
 IFP - SURFACE Blow thru-out
 ISIP - NO Blow
 FFP - SURFACE Blow thru-out
 FSIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
20	OCM	6		94	

Rec Total	20	3HT	109	Gravity		API RW		F Chlorides	
(A) Initial Hydrostatic	1908	<input checked="" type="checkbox"/>	test	1150	T-On Location	1915			
(B) First Initial Flow	2	<input type="checkbox"/>	Jars		T-Started	2015			
(C) First Final Flow	5	<input type="checkbox"/>	Safety Joint		T-Open	2220			
(D) Initial Shut-In	7.6	<input type="checkbox"/>	Circ Sub		T-Pulled	0020			
(E) Second Initial Flow	13	<input type="checkbox"/>	Hourly Standby		T-Out	0203			
(F) Second Final Flow	17	<input checked="" type="checkbox"/>	Mileage	64 RT 9:20	Comments				
(G) Final Shut-In	107	<input type="checkbox"/>	Sampler						
(H) Final Hydrostatic	1785	<input type="checkbox"/>	Straddle						

Initial Open	30	<input type="checkbox"/>	Shale Packer		<input type="checkbox"/>	Ruined Shale Packer	
Initial Shut-In	30	<input type="checkbox"/>	Extra Packer		<input type="checkbox"/>	Ruined Packer	
Final Flow	0	<input type="checkbox"/>	Extra Recorder			Sub Total	0
Final Shut-In	30	<input type="checkbox"/>	Day Standby			Total	1249.20
		<input type="checkbox"/>	Accessibility			MP/DST Disc't	
			Sub Total	1249.20			

Approved By _____ Our Representative **RAY SCHWAGER** Thank you

Tribolite Testing Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tool's lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 - Hays, Kansas 67601

Test Ticket

NO. 47151

Well Name & No	Lynd B #1	Test No	2	Date	5-12-12
Company	GORE OIL COMPANY	Elevation	2258	KB	2250
Address	202 ST. FRANCIS, PO Box 2757 WICHITA, KS 67202-4518				
Co. Rep / Geo.	MARK DOWNING	Rig	MAVERICK 1.1g.108		
Location: Sec.	28	Twp.	11 ^S	Rge.	21 ^W
		Co.	Trego		
		Sta's	16		

Interval Tested	3762-3815	Zone Tested	LRC K-L
Anchor Length	53	Drill Pipe Run	3757
Top Packer Depth	3757	Drill Collars Run	-
Bottom Packer Depth	3762	Wt Pipe Run	-
Total Depth	3815	Chlorides	4900 ppm System
		LCM	1#

Blow Description
 IFP - WEAK BLOW 1/4" TO 3/4" BLOW
 ISIP - NO BLOW
 FFP - WEAK BLOW SURFACE TO
 FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
15	Mud w/show of oil				

Rec Total	15	BHT	106	Gravity	-	API RW	@	F Chlorides	-	ppm
(A) Initial Hydrostatic	1843	<input checked="" type="checkbox"/> Test	1150	T On Location	1010					
(B) First Initial Flow	21	<input type="checkbox"/> Jars		T-Started	1025					
(C) First Final Flow	23	<input type="checkbox"/> Safety Joint		T-Open	1215					
(D) Initial Shut-In	737	<input type="checkbox"/> Circ Sub		T-Pulled	1415					
(E) Second Initial Flow	23	<input type="checkbox"/> Hourly Standby		T Out	1542					
(F) Second Final Flow	25	<input checked="" type="checkbox"/> Mileage	64RT 99.25	Comments						
(G) Final Shut-In	170	<input type="checkbox"/> Sampler								
(H) Final Hydrostatic	1819	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer						

Initial Open	30	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	30	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	30	<input type="checkbox"/> Extra Recorder		Sub Total	0
Final Shut-In	30	<input type="checkbox"/> Day Standby		Total	1249.20
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	1249.20		

Approved By _____ Our Representative RAY SCHWAGER Thank you
 Trilobite Testing Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47152

Well Name & No.	Lynd B #1	Test No.	3	Date	5-12-12
Company	GORE OIL COMPANY	Elevation	2258	KB	2250
Address	202 ST. FRANCIS PO BOX 2757 WICHITA, KS 67202-4518				
Co. Rep / Geo.	MARK DOWNING	Rig	MAVERICK rig 108		
Location: Sec	28	Typ	1P	Rge	21 ^W
		Co	Trego	State	K

Interval Tested	3871 - 3895	Zone Tested	MARMATON
Anchor Length	24	Drill Pipe Run	3878
Top Packer Depth	3866	Drill Collars Run	-
Bottom Packer Depth	3871	WT. Pipe Run	-
Total Depth	3895	Chlorides	4900 ppm System
Blow Description	IFP - SURFACE BLOW, DIED IN 20 MIN		
	ISTP - NO BLOW		
	FFP - NO BLOW		
	FSI - NO BLOW		
Rec 2	Feet of	Mud	%gas %oil %water %mud
Rec	Feet of		%gas %oil %water %mud
Rec	Feet of		%gas %oil %water %mud
Rec	Feet of		%gas %oil %water %mud
Rec	Feet of		%gas %oil %water %mud
Rec Total 2	BHT 110	Gravity	API RW @ F Chlorides ppm
(A) Initial Hydrostatic	1909	<input checked="" type="checkbox"/> Test	1150
(B) First Initial Flow	21	<input type="checkbox"/> Jars	T On Location 2345
(C) First Final Flow	22	<input type="checkbox"/> Safety Joint	T-Started 0020
(D) Initial Shut-In	76	<input type="checkbox"/> Circ Sub	T-Open 0220
(E) Second Initial Flow	20	<input type="checkbox"/> Hourly Standby	T-Pulled 0420
(F) Second Final Flow	19	<input checked="" type="checkbox"/> Mileage 64 RT 99.20	T-Out 0602
(G) Final Shut-In	45	<input type="checkbox"/> Sampler	Comments
(H) Final Hydrostatic	1887	<input type="checkbox"/> Straddle	Loaded Tool 1700
		<input type="checkbox"/> Shale Packer	5-13-12 99.20
Initial Open	30	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In	30	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Ruined Packer
Final Flow	30	<input type="checkbox"/> Day Standby	<input type="checkbox"/> Extra Copies
Final Shut-In	30	<input type="checkbox"/> Accessibility	Sub Total 99.20
		Sub Total 1249.20	Total 1348.40

Approved By _____ Our Representative RAY SCHWAGER thank 409

Trilobite Testing Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JOB LOG

SWIFT Services, Inc.

DATE 5-14-12 PAGE NO.

CUSTOMER GORE OIL CO. WELL NO. B-1 LEASE LYNN JOB TYPE S12 LONGSTRING TICKET NO. 22389

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	0900							START 5 1/2" CASING IN WELL
								TD - 4005 SET = 4004
								TP - 4003 5 1/2" # 15.5
								ST - 20.15
								CENTRALIZERS - 2, 4, 6, 8, 10, 13, 16, 54
								CMT. SET - 17.55
								POST COL = 1690 TOP IT # 55
	1115							DROP BALL - CIRCULATE ROTATE
	1200	7	12		✓	450		PUMP 500 GAL MUDFISH "
	1202	7	20		✓	450		PUMP 20 BBL KCL FLUSH "
	1210		7-5					PLUG RH (30S12) MH (20S12)
	1215	4 1/2	37		✓	300		MAX COMST - 150 SXS EA 2 = 15.5 PPG "
	1223							WASH OIL PUMP - LINES
	1223							RELEASE LATCH (200) PLUG
	1225	7	0		✓			DISPLACE PLUG "
		7	85			750		
	1240	6 1/2	94.9			1500		PLUG (200) - PER 110 LATCHED PLUG
	1242					OK		RELEASE 2 - HEAD
								WASH TUBING
	1230							STOP CIRCULATE
								THANK YOU
								WANE, JEFF, TCT