



KANSAS CORPORATION COMMISSION 1094852
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32672
Name: Willis, Barbara A. dba Willis Energy
Address 1: 19504 325TH RD
Address 2:
City: NEODESHA State: KS Zip: 66757 + 1788
Contact Person: Jim Mugrage
Phone: (620) 325-5189
CONTRACTOR: License # 33286
Name: Lorenz, Barton T.
Wellsite Geologist: Tab Schweitzer
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
08/14/2012 08/15/2012 09/11/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-205-28034-00-00
Spot Description:
SW NE SE SE Sec. 30 Twp. 30 S. R. 16 East West
664 Feet from North / South Line of Section
649 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: MOORE Well #: 1-26
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 794 Kelly Bushing: 6
Total Depth: 872 Plug Back Total Depth:
Amount of Surface Pipe Sealed Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate Completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 25 ppm Fluid volume: 5 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S R East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I III Approved by: NAOMI JAMES Date: 10/02/2012



1094852

Operator Name: Willis, Barbara A. dba Willis Energy Lease Name: MOORE Well #: I-26
 Sec. 30 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top) Depth Datum Sample

Name Top Datum
 Attached Attached Attached

List All E. Logs Run:

Cornish Wireline Services, Inc.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	23	41.7	OWC	36	
Production	6.5	2.875	6.5	861	OWC	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid Fract. Shot Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	804 to 810	75 sx sand 12/20	
2	810 to 820	75 sx sand 16/30	
		100 # water gel	
		7/8" B10 Ball Sealers 23 15% HCL50	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or ENHR.	Producing Method:
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Gas Mcf Water Bbl's Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp (Submit ACO-5) <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled (Submit ACO-4)

Form	ACO1 - Well Completion
Operator	Willis, Barbara A. dba Willis Energy
Well Name	MOORE I-26
Doc ID	1094852

Tops

Time	Top	Datum
Clay	0	9
Gravel Clay	9	27
Shale	27	65
Lime	65	88
Shale	88	98
Lime	98	148
Shale	148	158
Sand	158	193
Coal	193	194
Sandy Shale	194	200
Sand	200	212
Shale	212	223
Lime	223	243
Shale	243	276
Lime	276	296
Shale	296	389
Lime	389	396
Shale	396	450
Sand	450	460
Sandy Shale	460	516
Lime	516	560
Shale	560	608
Lime Oswego	608	634
Shale	634	640

Form	ACO1 - Well Completion
Operator	Willis, Barbara A. dba Willis Energy
Well Name	MOORE I-26
Doc ID	1094852

Tops

Name	Top	Datum
Lime	640	646
Sandy Shale	646	651
Lime	661	664
Shale	664	718
Coal	718	719
Shale	719	750
Coal	750	751
Shale	751	780
Sand Odor	780	786
Shale	786	800
Shale	800	806
Sand Odor	806	816
Sandy Shale	816	872
Total Depth	872	

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
8/17/2012	47030

Cement Treatment Report

Willis Energy
19504 325 Road
Neodesha, KS 66757

(x) Landec Plug on Bottom at 900 PSI
() Shut in Pressure
(x) Good Cement Returns
() Topped off well with 36 sacks *Surface*
(x) Shut in

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4"
TOTAL DEPTH: 871

Well Name	Terms	Due Date		
	Net 15 days	8/17/2012		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run 2 7/8"	861	3.10	2,669.10	
Cement 2 7/8"	1	1,000.00	1,000.00	
38 sacks of cement		7.30%	0.00	
Sales Tax				

8-15-12
Moore #1-26
Wilson County
Section: 30
Township: 30
Range: 16

RECEIVED
SEP 20 2012
KCC WICHITA

Hooked onto 2 7/8" casing. Established circulation with 14 barrels of water, 2 GEL, METSO. COMPOSED ahead, blended 148 sacks of 2% cement, topped 1 rubber plug, and pumped 5 barrels of water

Total	\$3,669.10
Payments/Credits	\$0.00
Balance Due	\$3,669.10