



KANSAS CORPORATION COMMISSION 1094741
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address 1: PO BOX 1150
Address 2: _____
City: PONCA CITY State: OK Zip: 74602 + 1150
Contact Person: Clyde M. Becker, Jr.
Phone: (580) 765-8788
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/8/2012</u>	<u>5/16/2012</u>	<u>5/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21753-00-00
Spot Description: _____
SE NW NE NW Sec. 19 Twp. 24 S. R. 23 East West
590 Feet from North / South Line of Section
1870 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman
Lease Name: OLIPHANT Well #: 1
Field Name: _____

Producing Formation: N/A
Elevation: Ground: 2441 Kelly Bushing: 2451
Total Depth: 4865 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 35000 ppm Fluid volume: 375 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/02/2012



1094741

Operator Name: Becker Oil Corporation Lease Name: OLIPHANT Well #: 1
 Sec. 19 Twp. 24 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E. Logs Run:
DIL, CNL-FDC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	250	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:		METHOD OF COMPLETION:			PRODUCTION INTERVAL:
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	_____
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i>	
			<input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>		_____

Form	ACO1 - Well Completion
Operator	Becker Oil Corporation
Well Name	OLIPHANT 1
Doc ID	1094741

Tops

Name	Top	Depth
Cedar Hills SS	1083	(+1368)
Stone Corral Anhy.	1592	(+ 859)
Chase Group	2507	(-56)
Heebner Shale	4017	(-1566)
Lansing Group	4076	(-1625)
Marmaton Group	4532	(-2081)
Cherokee Shale	4686	(-2235)
Base Inola	4738	(-2287)
Cherokee-Morrow SS	4774	(-2323)
Mississippian	4827	(-2376)
Warsaw	4851	(-2400)



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131115
Invoice Date: May 8, 2012
Page: 1



Bill To:
Becker Oil Corporation
P O Box 1150
Ponca City, OK 74602-1150

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Beck	Olliphant #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	May 8, 2012	6/7/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
40.00	SER	Mileage	17.38	695.20
1.00	SER	Surface	1,125.00	1,125.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
1.00	CEMENTER	Darin Franklin		
1.00	CEMENTER	Jason Thimesch		
1.00	OPER ASSIST	Troy Lenz		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,219.95

ONLY IF PAID ON OR BEFORE

June 2, 2012

June 10, 2012

Subtotal	5079.80	5,719.95
Sales Tax		216.37
Total Invoice Amount		5,936.32
Payment/Credit Applied		640.15
TOTAL		5,296.17

Total after discount \$ 4026.22



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131187
Invoice Date: May 16, 2012
Page: 1



Bill To:
Becker Oil Corporation
P O Box 1150
Ponca City, OK 74602-1150

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Beck	Oilphant #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	May 16, 2012	6/15/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
100.00	MAT	Pozmix	8.50	850.00
8.00	MAT	Gel	21.25	170.00
62.00	MAT	FloSeal	2.70	167.40
286.46	SER	Handling	2.10	601.57
40.00	SER	Ton Miles	26.34	1,053.74
1.00	SER	Rotary Plug	1,250.00	1,250.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Kerry Rose		
1.00	EQUIP OPER	Jonathon Ploutz		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1592.51

ONLY IF PAID ON OR BEFORE
Jun 10, 2012

Subtotal	6,370.03	6,970.21
Sales Tax		519.28
Total Invoice Amount		7,489.49
Payment/Credit Applied		644.89
TOTAL		6,844.60

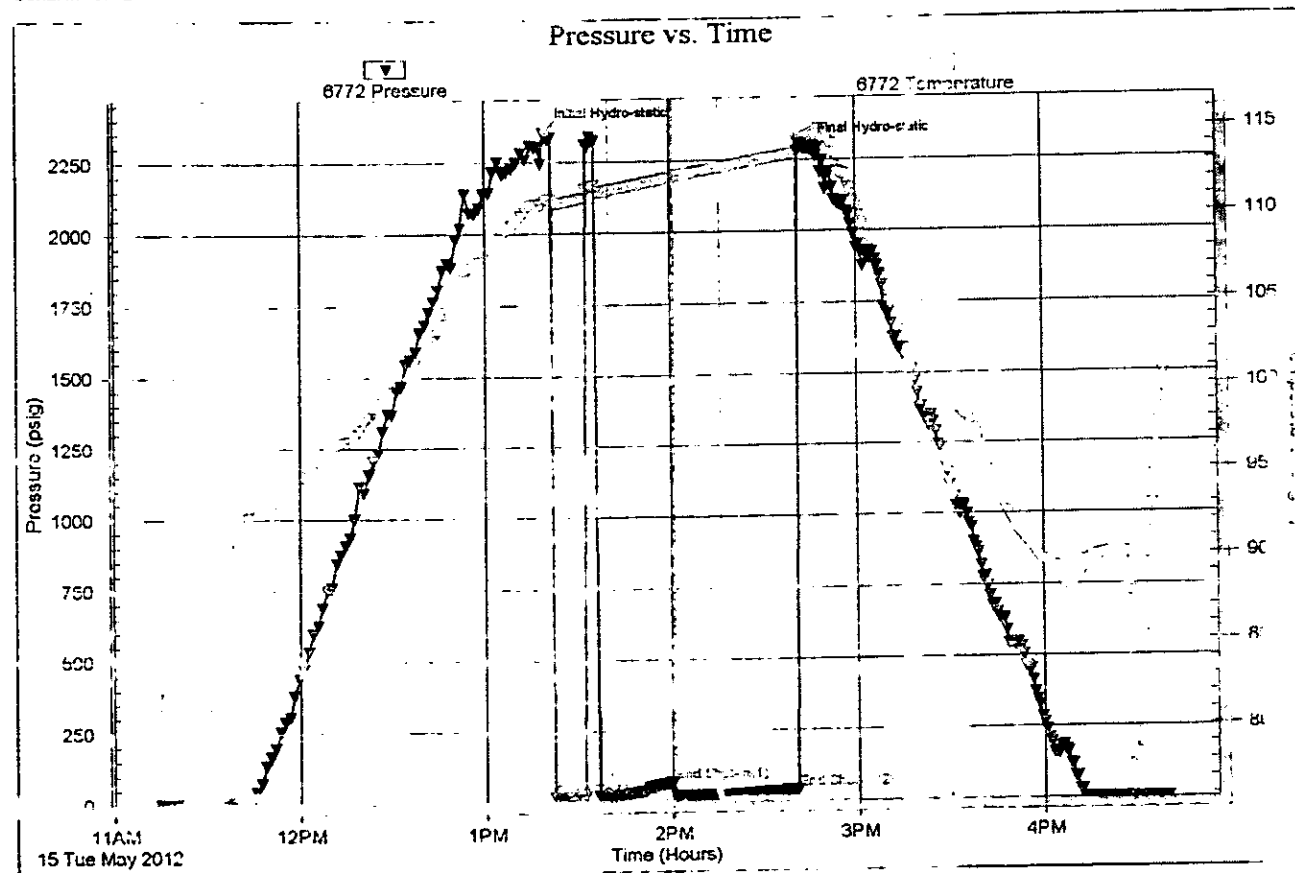
Total after
Discount \$5252.09

Serial #: 6772

Outside Becker C1 Corrosion

Oilhead #1

DST Test Number: 1



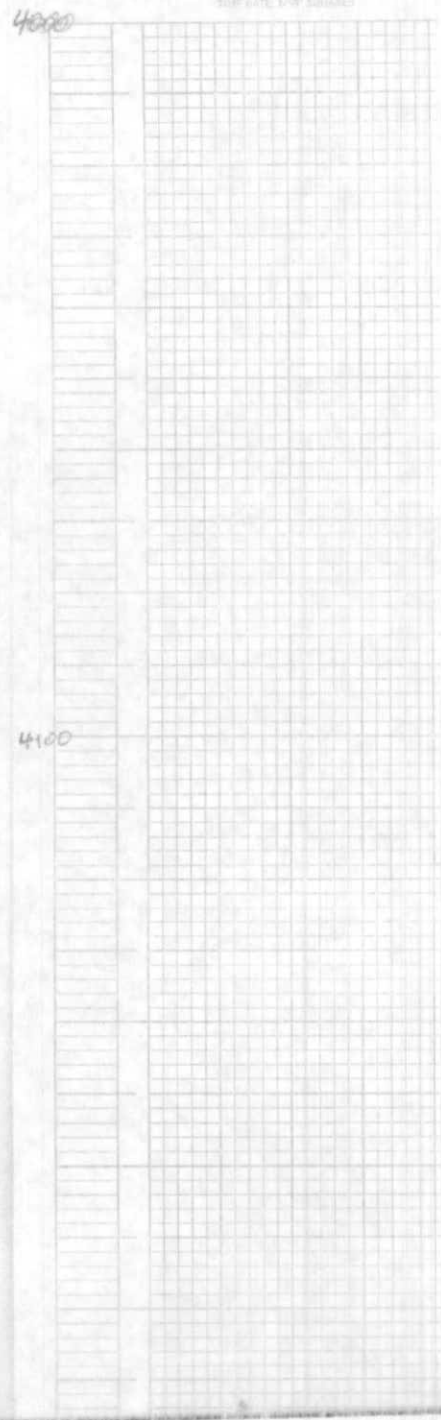
Tribble Testing, Inc

Ref. No: 41274

Printed: 2012.05.25 @ 08:43:55

KINGS
 HOODGEMAN
 BLOCK
 NE NW 1/4 590' ENL, 18.70' FWL
 DEEP 19
 245 23W
 CONTRACTOR Val Energy Inc #1
 COMMENCED 5/8/12
 COMPLETED 5/16/12
 REMARKS D. prarty, NLS. mackie
 KB 2451 Log Measurements same as Pdc
 P+A
 8 5/8" CASING RECORD
 Set out 250' KB
 CRT. wt 1523x common, 39 cc, 26 gal

SHEET DEPTH FEET IN
 THIS DATE SCALE 1/4" = 1' MINUTES
 HENRI 450-A TULSA, OKLAHOMA 74116 PRINTED IN U.S.A.
 SHEET DATE 1/17/2012



4200

4300

4400

Stark Sh

Slope

ls greenish
ls with buff
argillaceous

ls whitish
ls buff
argillaceous
dense matrix

ls with cherty
ls with cherty
argillaceous

sh black

ls greenish
argillaceous
dense matrix

