



KANSAS CORPORATION COMMISSION 1095356
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
05/31/2012 06/04/2012 06/04/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25411-00-00
Spot Description:
E2 E2 E2 Sec. 16 Twp. 20 S. R. 20 East West
2640 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: TETER Well #: 10-IW
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 988 Kelly Bushing: 0
Total Depth: 769 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 759 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 759
feet depth to: 0 w/ 108 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/01/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/02/2012



1095356

Operator Name: Tailwater, Inc. Lease Name: TETER Well #: 10-IW
 Sec. 16 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formations (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	331	lime	base of the Kansas Cr.
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	521	lime	oil show
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	539	oil sand	green, ok bleeding
		729	oil sand	brown, good bleeding
		732	broken sand	brown & gray sand, ok b
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	23	Portland	6	
completion	5.6250	2.8750	6.45	759	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>759</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 01, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

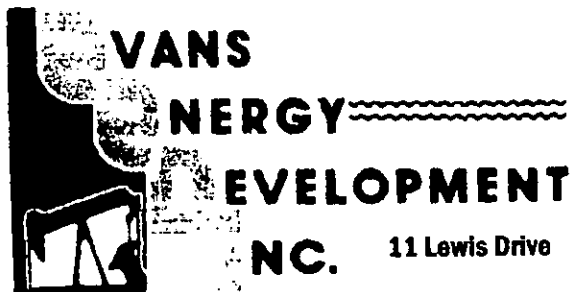
Re: ACO1
API 15-003-25411-00-00
TETER 10-IW
E/2 Sec.16-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Teter #10-IW
API#15-003-25.411
May 31 - June 4, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
116	shale	130
24	lime	154
23	shale	177
8	lime	185
42	shale	227
5	lime	232
2	shale	234
5	lime	239
7	shale	246
33	lime	279
11	shale	290
20	lime	310
3	shale	313
18	lime	331 base of the Kansas City
174	shale	505
1	lime	506
4	shale	510
11	lime	521 oil show
11	shale	532
7	oil sand	539 green, ok bleeding
2	shale	541
1	coal	542
5	shale	547
25	oil sand	572 green, good bleeding
1	shale	573
1	coal	574
5	shale	579
2	lime	581
9	shale	590
4	lime	594
50	shale	644
10	lime	654
64	shale	718
1	lime & shells	719
10	oil sand	729 brown, good bleeding
3	broken sand	732 brown & grey sand, ok bleeding
4	shale	736



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8676

TICKET NUMBER 39865
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/5/12	7806	Teter # 10-JW	NE 16	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc.			506	FREMAD	Safety	MW
MAILING ADDRESS			495	NARASC	HB	
6421 Avondale Dr			370	DERMAS	DM	
CITY	STATE	ZIP CODE	510	SETTUC	ST	
Oklahoma City	OK	73116				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 790 CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 781 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 52 RPM

REMARKS: Establish circulation. Mix & Pump 100# Fuel Flush. Mix & Pump
 108 SKS 50/50 Por Mix Cement 270 ind. Cement to surface
 Flush pump & lines clean. Displace 2 1/2" Rubber plug to
 casing TD. Pressure to 500# ASH. Hold & Monitor Pressure
 for 30 min MIT. Release pressure to set final value.
 Shut in casing

Fred Maden

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	—	MILEAGE		N/C
5402	781	Casing footage		N/C
5407	Minimum	Ten Miles	510	350 ⁰⁰
5502C	1 1/2 hr	20 BBL Vac Truck	370	135 ⁰⁰
1124	108 sks	50/50 Por Mix Cement		1182 ⁶⁰
1115B	282 ⁰⁰	Premium Gel		59 ²²
4402	1	2 1/2" Rubber plug		28 ⁰⁰
			7.28	SALES TAX
				ESTIMATED
				TOTAL
				2883 ⁸⁶

Revin 3737

250388

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Teter #10-IW

Page 2

4
29

sand
shale

740 black. no oil
769 TD

Drilled a 9 7/8" hole to 23.4'
Drilled a 5 5/8" hole to 769'

Set 23.4' of 7" surface casing cemented with 6 sacks of cement.

Set 759' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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Finney State Office Building
130 S. Market, Rm. 2078
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Mark Sievers, Chairman
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Sam Brownback, Governor

October 02, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1
API 15-003-25411-00-00
TETER 10-IW
E/2 Sec.16-20S-20E
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/31/2012 and the ACO-1 was received on October 01, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department