

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1095348

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #32461		API No. 15 - 15-003-25408-00-00
Tailwater Inc		Spot Description:
Address 1: 6421 AVONDALE DR STE 212		NE_NE_SE Sec. 16 Twp. 20 S. R. 20 [✔] East West
Address 2:		2310 Feet from [] North / South Line of Section
City: OKLAHOMA CITY State: OK		330 Fett from ✓ East ' [] Wast Line of Section
0) 1 14 41		Footages Calculated from Nearest Outside Section Corner:
405 810-0000		INE INW VISE ISW
CONTRACTOR: License #_8509		County: Anderson
Corne Corner Development Inc		Lease Name: TETER Well #: 7-IW
Wellsite Geologist: n/a		Field Name: Garnett Shoestring
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 981 Kelly Bushing: 0
New Well Re-Entry	Workover	Total Depth: 757 Plug Back Total Depth:0
	[] slow	Amount of Surface pe Sellard Computed at: 24 Feet
☐ Oil ☐ WSW ☐ SWD	<u>=</u>	Multiple Stage Cementing Collar Used? [] Yes [] No
	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	<u> </u>	If Alternate II completion, cement circulated from: 747
Cathodic Other (Core, Expl., etc.):		feet depth to: 0 w/ 103 sx cmt.
If Workover/Re-entry: Old Well Info as follows:		
Operator:		
Well Name:	<u></u>	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original	Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-perf. Conv.	to ENHR [] Conv. to SWD	Dewatering method (scr Evaporated
Conv	to GSW	Dewatering method t set
Plug Back: P	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
		Operator Name:
	AND THE RESIDENCE OF THE PARTY	Lease Name: License #:
_		Quarter Sec. Twp. S. R. East West
<u> </u>		County: Permit #:
		Coonly,
05/23/2012 05/24/2012	05/24/2012	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	1

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date 10/01/2012
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution ALT]

Side Two



Operator Name: Tailw	ater, Inc.		Lease N	lame: TET	ER -		Well #: . /-I\	<u> </u>
Sec. 16 Twp.20	S. R. 20	☑ East [] West	st County	Andersor	٦ <u></u>	 		
INSTRUCTIONS: Show time tool open and close recovery, and flow rates line Logs surveyed. Atta	ed, flowing and shull if gas to surface te	i-in pressures, whe st, along with final	ether shut-in press	sure reached	static level,	hydrostatic press	sures, bottom h	iole temperature, fi
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes [/]	No	[/]Log	Formatio	ı (Top', Depth ar	nd Datum	Sample
Samples Sent to Geolo		[ˈ Yes [v]	No	Name			Top lime	Datum base of the Kanese Q
Cores Taken	giociros		No	1 323 1 512			lime	oil show
Electric Log Run			No	527			oil sand	brown & green send, (
Electric Log Submitted (If no, Submit Copy)	Electronically	Yes	No	531			silty shale	green, no o
				683			grey sand	no ail
List All E. Logs Run:								
			ASING RECORD		Used diate produ	tun atc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.			Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
surface	9.8750	7	17	24		Portland	6	
completion	5.6250	2.8750	6.45	74	7	Portland	103	50/50 POZ
Purpose: — Perforate — Protect Casing — Plug Back TD	Depth Top Bottom	ADDI	TIONAL CEMENTI		ZE RECORD		Percent Additive:	5
Plug Off Zone								** ***********************************
Shots Per Foot		ION RECORD - Bri Footage of Each Inte				acture, Shot, Ceme Amount and Kind of N		ord Dept
			· - · · · •	- †				
			<u>_</u>					
TUBING RECORD:	Size: .8750	Set At: 747	Packer /	Ali L	ner Run:]Yes [✓N	σ	
Date of First, Resumed I	Production, SWD or El		cing Method: owing Pumpi	ng []Ga:	s Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Water		Bbis.	Gas-Oil Ratio	Gravit
DISPOSITIO	ON OF GAS:		METHOD O	F COMPLETION		- 7	PRODUCT	ION INTERVAL:
Vented Soid	[] Used on Lease	Open Ho	ole 🔲 Perf.	Dualiy Co		orrmingled		
(If vented, Sub		[] Clowbox (S	nombil	(Submit ACC	v-5) (Su	bmit #CO-4) `		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichite, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 01, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1 API 15-003-25408-00-00 TETER 7-IW SE/4 Sec.16-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Chris Martin



Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

Paola, KS 66071

WELL LOG Tailwater, Inc. Teter #7-IW API#15-003-25,408 May 23 - May 24, 2012

	•	•	
hickness of Strata	Formation		
21	soil & clay		

Thickness of Strata	<u>Formation</u>	<u>Total</u>
21	soil & clay	21
1	lime	22
101	shale	123
29	lirne	152
24	shale	176
5	lime	181
40	shale	221
12	lime	233
7	shale	240
35	lime	275
7	shale	282
20	lime	302
5	shale	307
3	lime	310
3	shale	313
10	lime	323 base of the Kansas City
180	shaie	503
9	lime	512 oil show
9	silty shale	521
6	oil sand	527 brown & green sand, ok bleeding
4	silty shale	531 green, no oil
_		Eac harrie & aroon light blooding

en, no oil 535 brown & green, light bleeding oil sand 4 537

2 silty shale 562 brown & green sand, good bleeding oil sand 25

563 shale 1 564 coal 1 570 shale 6 lime 576 6 592 shale 16 594 lime 2 613 19 shale 617 lime 4 644 shale 27 lime 647 3 657 shale 10 659 lime 2

677 18 shale 383 no oil grey sand 6 635 silty shale 2

23	shale	708
1	lime & shells	709
10	oil sand	719 brown sand, light bleeding
6	silty shale	725
8	sand	733 black & grey, no oil
20	shale	753
4	silty shale	757 TD

Drilled a 9 7/8" hole to 24.4' Drilled a 5 5/8" hole to 757'

Set 24.2' of 7" surface casing cemented with 6 sacks of cement.

Set 747' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



TICKET NUN	BER	39818	
LOCATION_	0440	wa KS	
FOREMAN	Fred	Mader	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

STAY 12 7806 Teter 7. TW NE 16 20 20 AW STAY 12 7806 Teter 7. TW NE 16 20 20 AW COSTONER COSTONER MALING ADDRESS MALING ADDRESS SO 6 FREMAD SOLD MALE COTY STATE ZIP CODE OK JAMAN SOLD MALE COTY OK JAMAN SOLD MALE OK 3311 STO SETTUC 5T JOB TYPE LONGSHIP 714 BULRRY WEIGHT SLURRY VOL BULL PIPE TUBING CEMENT LEFT IN CASING 312 A WIFE SLURRY WEIGHT SLURRY VOL WATER BUIGH CEMENT LEFT IN CASING 312 A WIFE CEMENT LEFT IN CASING 312 A WIFE REMARKS: CASL CASING TO MALE CEMENT HE SOLD FOR SOLD FOR SOLD MALE CEMENT HE SOLD FOR SOLD FOR SOLD FOR SOLD MALE CEMENT HE SOLD FOR FOR SOLD	20-431-9210	or 800-467-8676		 	CEMIEN		70140-01-0	244.22	001111
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TRUCKS DRIVER TOUCKS DRIVER MAILING ADDRESS (42) Wonder DR. (54) Wonder DR. (51) FREMAN Select MA. (64) Wonder DR. (64) DR. (64) DR. (64) Wonder DR. (64)	5/24/12	7806	Teter	<u>* 7. I</u>	ω	NE 16	20	<u> 20</u>	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phona: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas L. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 02, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO-1 API 15-003-25408-00-00 TETER 7-IW SE/4 Sec.16-20S-20E Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/23/2012 and the ACO-1 was received on October 01, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department