

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bartling Oil Company

API NO. 15-071-20,252-0000

ADDRESS 8550 Katy Freeway, Suite 128

COUNTY Greeley

Houston, Texas 77024

FIELD BRIDGE 200 6-25 25

\*\*CONTACT PERSON Reed A. Wacker

SWD

PHONE 316-624-1986

FORM. FORMATION White Horse

PURCHASER

LEASE Coakes (SWD)

ADDRESS

WELL NO. 1

DRILLING Lakin Drilling Company

WELL LOCATION

CONTRACTOR

100 Ft. from East Line and

ADDRESS Box 69

100 Ft. from South Line of

Lakin, Kansas

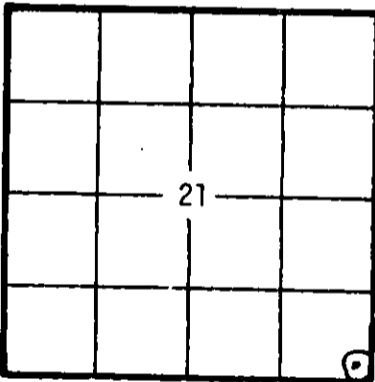
the SEC. 21 TWP. 19S RGE 40W

PLUGGING

WELL PLAT

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 2600' PBD 2587'

SPUD DATE 4-6-81 DATE COMPLETED 1-26-82

ELEV: GR 3596' DF 3602' KB 3603'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 289' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I,

Reed A. Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) (X) Bartling Oil Company

OPERATOR OF THE Coakes (SW) LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.  
Wichita Kansas

RECEIVED

STATE CORPORATION COMMISSION

MAR 25 1982

3-25-82

CONSERVATION DIVISION

(S) Reed Wacker

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82

NOTARY PUBLIC - State of Kansas  
A. J. PARNELL  
My Appt Exp 7-7-85

MY COMMISSION EXPIRES

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Perf Red Cave fr. 2492' to 2556'; frac 37,000 GW plus 30,000# sand.  Set CIBP @ 2480'.	2492	2556		
Perf White Horse fr. 1674 to 1696', 1710 to 1726' & 1730 to 1746', 2 jspf; frac 37,000 GW plus 30,000# sand.  RIH tbg. w/ Baker AD-1 tension packer set packer on tbg. @ 1657'.  Complete as SWD 1/26/82.	1674	1746		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	20	289	Class H	225	¼#/sx D-29 & 3% cc
Production	7-7/8	4½	10.5	2590	Class H Class H	400 150	¼#/sx floccule, 4.5% pre-hydrated gell, 18% salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3-1/8" csg.gun	2492-2556'
			2	3-1/8" csg.gun	1674-1696'
Size	Setting depth	Packer set at	2	3-1/8" csg.gun	1710-1726'
2-3/8	1657'	1657'	2	3-1/8" csg.gun	1730-1746'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Frac w/2000 gal. 15% HCl & 37,000 gal. gelled SW w/30,000# mesh frac sand	2492-2556'
Frac w/2000 gal. 15% HCl & 37,000 gal. gelled SW w/30,000# sand	1674-1746'

Date of first production SWD	Producing method (flowing, pumping, gas lift, etc.) 1/26/82	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbis.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BARTLING OIL COMPANY
ADDRESS 8550 Katy Freeway - Suite #128
Houston, Texas 77024

API NO. 15-071-20252 -0000
COUNTY Greeley
FIELD North Bradshaw

\*\*CONTACT PERSON Tab Bartling
PHONE (713) 465-1093

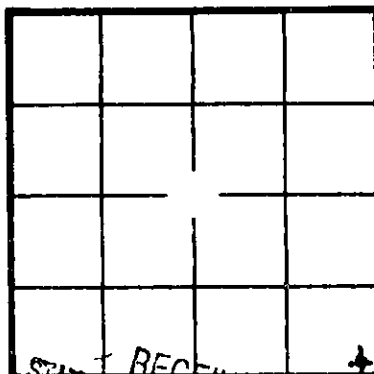
PROD. FORMATION None
LEASE Coakes

PURCHASER Sunflower Electrical Cooperative
ADDRESS

WELL NO. #1
WELL LOCATION 100' from southline, 100' from East line
100 Ft. from South Line and
100 Ft. from East Line of the SEC. 21 TWP. 19S RGE. 40W

DRILLING Lakin Drilling Company
CONTRACTOR
ADDRESS P.O. Box 69
Lakin, KS, 67860

WELL FLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 2600' PBD 2480'

SPUD DATE 406081 DATE COMPLETED 1-26-82

ELEV: GR 3596' DF 3602' KB 3603'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 289'

RECEIVED
KANSAS CORPORATION COMMISSION
BY Tool User, none
FEB - 1 1982

AFFIDAVIT

CONSERVATION DIVISION
Wichita, Kansas SS, I, M. G.

STATE OF Harris, COUNTY OF Texas
Hosley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS THEODORE A BARTLING (FOR)(OF) BARTLING OIL COMPANY

OPERATOR OF THE Coakes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January, 19 82.

(S) Theodore A Bartling
M. G. Hosley
NOTARY PUBLIC

M. G. HOSLEY
Notary Public State of Texas

MY COMMISSION EXPIRES: My Commission Expires January 29, 1985

Bonded by L. Alexander Lovett, Lawyers Surety Corp.

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	1526	1780	Glorietta	1780
Anhydrite, shale	2448	2480	Stone Corall	2490
Perforated Glorietta (1674-96)	1674	1696		
1710-26 1730-46	1710	1726		
	1730	1746		
No drill stem test or cores				
Total depth		2600'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	289'	Class "H"	225	3% CC
Saltwater Reservoir	7 7/8"	4 1/2"	105#	2590	Class "H"	400	1/4# Flocele 4.5% prehydrated gell, 18% salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized: 2000 gallons 15% HCL	1674-1696' 1710-1726' 1730-1746'
Fracture: 37,000 gallons, gelled saltwater w/ 30,000# 10-20 mesh fac. sand	1674-1696' 1710-1726' 1730-1746'

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.) -----	Gravity -----
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RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls.	Gas ----- MCF	Water % ----- bbls.	Gas-oil ratio ----- CFPS
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 1674'-1696' 1710'-1726' 1730'-1746'