

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 EXPIRATION DATE 6-30-84

OPERATOR Sage Drilling Co., Inc. API NO. 15-071-20259-0000

ADDRESS 202 South St. Francis COUNTY Greeley

Wichita, KS 67202 FIELD Bradshaw

** CONTACT PERSON James C. Clark Jr. PROD. FORMATION

PHONE 316-263-6139

PURCHASER LEASE Taylor

ADDRESS WELL NO. 1-3

DRILLING Sage Drilling Co., Inc. WELL LOCATION Cen NW NW

CONTRACTOR 202 South St. Francis 660 Ft. from North Line and

ADDRESS 660 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 3 TWP 19S RGE 39W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

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KCC KGS SWD/REP PLG.

TOTAL DEPTH 3250' PBD 3246'

SPUD DATE 2/16/82 DATE COMPLETED 2/20/82

ELEV: GR 3511' DF KB 3521'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 290' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James C. Clark, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Clark, Jr. (Name)



DESCRIBED AND SWORN TO BEFORE ME this 11th day of November,

Lynne A. Rungler (NOTARY PUBLIC)

EXPIRES: July 18, 1987

** The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS

NOV 14 1983 11-14-83

Wichita, Kansas

SIDE TWO

OPERATOR Sage Drilling Co., Inc. LEASE Taylor

ACO-1 WELL HISTORY
SEC. 3 TWP. 19S RGE. 39W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1: from 2950'-3002' (Upper Ft. Riley) 30,45,30,90min., 1st op, sto blo, 2nd op, sto blo, NGTS; IH 1418#, IFP 97#-306#, ISIP 565#, FFP 339#-468#, FSIP 597#, FH 1420#; rec. 826' of MSW, Cl-100,000 ppm, RW .08@ 60°F.	2950'	3002'	Krider Up. Winfield Lo. Winfield Up. Ft. Riley Lo. Ft. Riley Council Grove	2858(+673) 2890(+631) 2914(+607) 2954(+567) 2995(+526) 3085(+436)
DST #2: from 2902'-2942' (Towanda) 15,45,30,90min. 1st op, wk blo, 2nd op, wk blo & sli inc.; NGTS; IH 1418#, IFP 64#-112#, ISIP 532#, FFP 145#-145#, FSIP 532#, FH 1385#; rec. 210' GCM; Cl-31,000 ppm.	2902'	2942'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	290'	Class H	250	2% gel 3% cc
Production	7 7/8"	4 1/2"	9.5#	3249'	Class H	400	1/4#/sx flocele 4.5% gel
					Class H	150	18% salt 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 spf	3 1/8" csg gun	2926'-2934'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	
Frac w/ 22,500 gal 70% foam & 27,000# 20/40 sand	2926'-2934'
Az w/ 2100 gal 2% KCL water & 0.2% HC-2 500 gal 15% Fe acid & 12 bbls. 2% HCL water	2926'-2934'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Non-Economical P&A	Perforations
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