

DKK

071-20318-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #8389.....
NameGreenwood Resources Inc.
Address ..315 Inverness Way South..
.....Englewood, CO 80112.....
City/State/Zip

Operator Contact Person ..Poul E. Poulsen...
Phone303-790-1266.....

Contractor: License # ...KCC 7150.....
NameKissinger Drilling Co.....

Wellsite Geologist.....Tom Robinson.....
Phone.....303-762-0430.....

PURCHASER.....Natural Gas Sales Co.....
.....P.O. Box 1290, Hays, KS 67601

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

.4-15-84.	.4-18-84...	...5-21-84..
Spud Date	Date Reached TD	Completion Date
.2990.....	...2953.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at. 279 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-...~~151-21-413~~.....
County.....Greeley.....
..C. NE.. ..NE Sec. 5.. Twp. 19 Rge. 40 East West

..3960... Ft North from Southeast Corner of Section
..1320... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

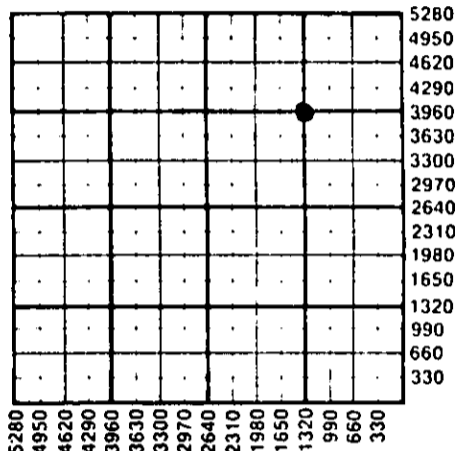
Lease Name.....Poncin.....Well #..5r1..

Field Name..Bradshaw.....

Producing Formation.....Lower Winfield.....

Elevation: Ground.. ...3620.....KB..3631.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for 60 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. 8-24-84

CONSERVATION DIVISION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureJames T. Ryden.....

Title Engineering Technician..... Date 8-21-84.....

Subscribed and sworn to before me this 21 day of August 1984.

Notary Public.....John E. Betton.....

Date Commission Expires.....5-20-87.....

GREENWOOD RESOURCES INC.
315 INVERNESS WAY SOUTH
ENGLEWOOD, COLO. 80112

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name Greenwood Lease Name Poncin Well # 5-1 SEC. 5 TWP 19 RGE. 40 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Casing Pressure 436 PSI
Tubing Pressure 436 PSI
Temperature 107 degrees Far.

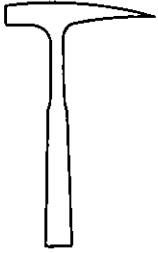
Table with 3 columns: Name, Top, Bottom. Rows: Stone Corral (2540-2868), Upper Winfield (2868-2893), Lower Winfield (2893-2931), Upper Ft. Riley (2931-2948)

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours. Includes details on hole size, casing set, perforation shots, and production methods.

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) ... 2922-2932...
 Dually Completed Commingled

Handwritten notes and stamps at the bottom of the page.



KANSAS GEOLOGICAL SURVEY

1930 Constant Ave., Campus West
The University of Kansas
Lawrence, Kansas 66046-2598
913-864-3965

June 12, 1991

Mr. Jim Hemmen
Conservation Division
Kansas Corporation Commission
200 Colorado Derby Building
202 West 1st Street
Wichita, KS 67202

Dear Jim:

Enclosed is a photocopy of the ACO-1 document that you requested in your phone call this morning: Greenwood Resources #5-1 Poncin, C NE NE in Section 5-T19S-R40W, in Greeley County, Kansas. The original was typed for township 15, so perhaps that is the filing problem.

If we can be of any further help, please let us know.

Sincerely,

Donna K. Saile

Donna K. Saile
Oil and Gas Records

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1991

CONSERVATION DIVISION
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