

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5527 EXPIRATION DATE 10-23-83

OPERATOR Dorchester Exploration, Inc. API NO. 15-071-20,014-0000

ADDRESS 3300 North A, Bldg. 8, Suite 100 COUNTY Greeley

Midland, Texas 79701 FIELD N. Bradshaw (Chase)

\*\* CONTACT PERSON James S. Brunett PROD. FORMATION

PHONE 915/683-1866

PURCHASER LEASE Watson #1

ADDRESS WELL NO. 1

DRILLING Sterling Drilling Co. WELL LOCATION C/NW

CONTRACTOR 1320 Ft. from N Line and

ADDRESS Box 129 1345 Ft. from W Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC 18 TWP 20 RGE 39 W

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 2836 PBT 2832

SPUD DATE 12-18-72 DATE COMPLETED 5-16-73

ELEV: GR 3534 DF KB 3544

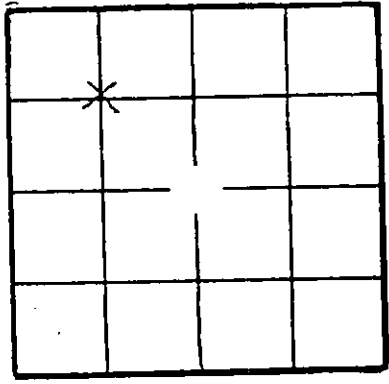
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 393 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

James S. Brunett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

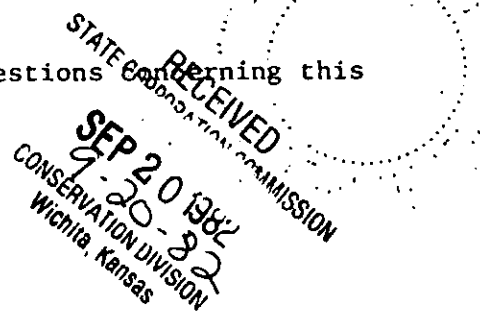
James S. Brunett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of September 1982.

Betty L. Irigan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-3-85

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dorchester Exploration DEASE2nc. Watson

SEC. 18 TWP. 20 RGE. 39

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>D. S. T. #1 2803 to 2836 feet                      Preflow 15 minutes, good blow                      Open 60 minutes, good blow, gas in 8 minutes                      10 Minute Gauge - 12.4 MCF                      20 Minute Gauge - 19.5 MCF                      30 Minute Gauge - 23.6 MCF                      40 Minute Gauge - 26.6 MCF                      50 Minute Gauge - 42.5 MCF                      Recovered: 130 feet slightly watery mud</p> <p>Initial Hydrostatic Pressure - 1563 Lbs.                      Initial Preflow Pressure - 62 Lbs.                      Final Preflow Pressure - 62 lbs.                      Initial Shut-In Pressure - (30 min.) 477 lbs.                      Initial Flow Pressure - 62 lbs.                      Final Flow Pressure - 75 lbs.                      Final Shut-In Pressure - (60 Min.) 477 lbs.                      Final Hydrostatic Pressure - 1550 Lbs.</p>				Base Stone Corral 2429 Upper Winfield 2800  Welex Logs: Gamma Guard 370-2832 Acoustic 2300-2829	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	393	Howco Lite Common	150 150	2% CLCLR 3% CLCLR
Production	7 7/8	4 1/2	9.5	2836	Pozmix A	150	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			9 holes	Jet	2814-2822
Size	Setting depth	Packer set at			
2	2831				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 500 gal 15%	
Frac 10,000 gals & 10,000 # sand	2814-2822

Date of first production 9-27-73	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
		169 MCF
	Water %	14
	Gas-oil ratio	-
Disposition of gas (vented, used on lease or sold)	Perforations	2814-2822
Vented during testing		