

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7271
name Bartling Oil Company
address 8550 Katy Freeway, Suite 128
City/State/Zip Houston, Texas 77024

Operator Contact Person Carl S. Graef
Phone 713-465-1093

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Carl S. Graef
Phone 713-465-1093

PURCHASER Sunflower Elec. Corp.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-19-84 10-22-84 11-16-84
Spud Date Date Reached TD Completion Date

2930
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 290 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 071-20,339

County Greeley

C SE/4 Sec 18 Twp 20S Rge 39 East West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

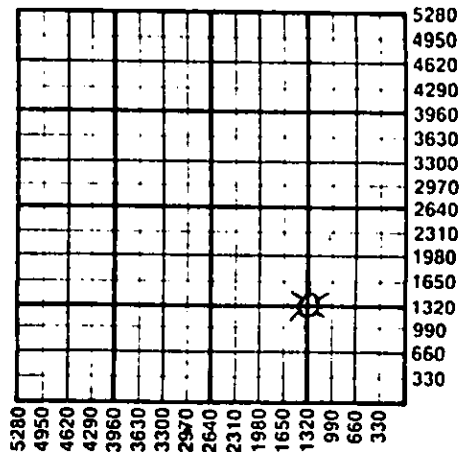
Lease Name Foster Well# 1

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3529 KB 3534

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Section Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner of Section Twp Rge East West
 Other (explain) Purchased from Daveco, Tribune (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl S. Graef
Title Geologist Date 12/17/84

Subscribed and sworn to before me this 2 day of January 19 85

Notary Public Elizabeth M. Green
Date Commission Expires 7/8/87 ELIZABETH M. GREEN

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Bartling Oil Company Lease Name Foster Well# 1 SEC 18 TWP. 20 RGE. 39 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2404	2422

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	290	Class "C"	225	#flocele2%gel
production	7-7/8"	4-1/2"	10.5	2928	Class "C"	400	3%CaCl
					Class "C"	150	#flocele4%preh- #flocele./gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			18% salt 3/4" CFR-2 Depth
1 spf	2884-2897, 2866-75, 2845-56 2806-22			50BBLs 2%KClwar.w/.2 of 1% HC-2 750 gal 15% FE Acid			2897
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2-3/8" sut at 2797		packer at			
Producing method		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift		<input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
		279					

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL
 2884-2897, 2866-75
 2845-56, 2806-22

Dually Completed.
 Commingled