

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-135-23,193-0008

County... Ness

C... NE... NW... Sec. 36 Twp. 20 Rge. 24 East
X West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

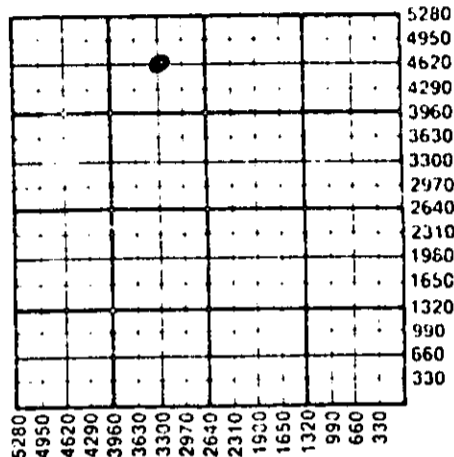
Lease Name... McCreight Well #... 1

Field Name... Petersville, South

Producing Formation... Mississippi

Elevation: Ground... 2269' KB... 2274'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec 36 Twp 20 Rge 24 East X West

Other (explain)...
(purchased from city, R.W.D. #)

Operator: License # 5097
Name... Martin Oil Producers, Inc.
Address... 1010 Union Center
City/State/Zip... Wichita, KS 67202

Purchaser... Unknown

Operator Contact Person... Joe Moreland
Phone... (316) 264-0352

Contractor: License # 5145
Name... Drilling Oil, Inc.

Wellsite Geologist... Joseph Moreland
Phone... 264-0352

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
12-1-87 12-10-87 2/1/88
Spud Date Date Reached TD Completion Date

..4395' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 720 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... [Signature]

Title... President Date... 3/7/88

Subscribed and sworn to before me this 7th day of March 1988

Notary Public... [Signature]

Date Commission Expires...

IMOGENE HITZ
State of Kansas
My Appt. Exp. Mar. 7, 1992

MAR 10 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name McCreight Well # 1

Sec. 36 Twp. 20 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

	Name	Top	Bottom
D.S.T. #1 4291' to 4322'	Anhydrite	1504	+ 770
31' anchor	Wabaunese Lime	3217	- 943
30-45-60-30	Heebner Shale	3724	-1450
Rec. 375' Watery mud w/gas	Lansing Lime	3775	-1501
IF 56-68 FF 113-170	Pawnee Lime	4218	-1944
ISI 1319 FSI 1274	Ft. Scott Lime	4235	-2011
D.S.T. #2 4379' to 4387'	Cherokee Shale	4311	-2037
8' Anchor	Ero. Miss. Chert	4365	-2094
30-30-30-30	Miss. Lime	4375	-2101
Rec. 20' mud	Miss. Dolomite	4379	-2105
IF 25-29 FF 34-34	TD	4393	-2119
ISI 68 FSI 34			
D.S.T. #3 4387' to 4395'			
8' Anchor			
Rec. 810' oil, 1080' SW			
IF 136-443 FF 511-815			
ISI 1319 FSI 1319			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		720	HLC Class A 165 60/40 poz.	150	
Production	7 7/8"	5 1/2"		4394	60/40 poz.	100	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4388' 4389'	250 gal. 15% MCA	4389

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
None					

Date of First Production	Producing Method
1/30/88	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>Swabbing</u>

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	28 Bbls	none MCF	456 Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	4389
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled