

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: license # 5107
name H-30 Drilling, Inc.

Wellsite Geologist William Hart
Phone (316) 267-3361
PURCHASER Dry Hole - Not Producing

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-12-85 1-21-85 1-23-85
Spud Date Date Reached TD Completion Date

5400' Dry
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1421' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from N/A feet depth to N/A w/ SX cmt

API NO. 15- 119-20,697 - 00-00

County Meade

SW SW NE Sec 3 Twp 34S Rge 29 X West

2970' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

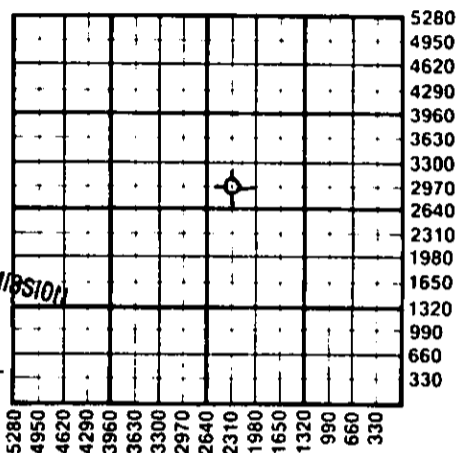
Lease Name HISSQM Well# 1

Field Name Mohler

Producing Formation Dry Hole

Elevation: Ground 2500' KB 2512'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 07 1985
2-7-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner and
(Well) N/A Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water N/A Ft North From Southeast Corner and
(Stream, Pond etc.) N/A Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date

Subscribed and sworn to before me this 29th day of January 19 85

Notary Public Connie F. Koehler
Date Commission Expires 7/10/88

Connie F. Koehler
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7/10/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3, Twp. 34, Rge. 29W

Operator Name TXO PRODUCTION CORP. Lease Name Hisson Well# 1 SEC 3 TWP 34S RGE 29 East West

WELL LOG

15-119-20697-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herington	2643'	-131
Council Grove	3034'	-522
Wabaunsee	3494'	-982
Heebner	4403'	-1891
Toronto	4445'	-1933
Lansing	4514'	-2002
Swope	5034'	-2522
B/KC	5178'	-2666
Marmaton	5200'	-2688
Marmaton Pay	5270'	-2758
Pawnee	5331'	-2819
Ft. Scott	5390'	-2878
RTD	5400'	
LTD	5396'	

DST #1, 5274-89' (Marmaton), w/results as follows:
 IFP/30"=304-653#
 GTS in 29"
 ISIP/60"=1504#
 FFP/45"=774-1037#
 FSIP/90"=1506#
 Rec 34' G&MCO (64% oil) + 1959' SLO&WCM

DST #2, 5269-85', (Marmaton), w/results as follows:
 IHS=2496, IFP=220-470#
 ISIP=1617#
 FFP=607-745#
 FSIP=1578#
 FHS=2456#
 Rec: 1674' gas in pipe

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	1421'	Lite Common	200 sxs 150 sxs	
				Plugged w/	135 sxs		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD

size None set at N/A packer at N/A Liner Run Yes No

Date of First Production Dry Hole Producing method Dry Hole flowing pumping gas lift Other (explain) ... Dry Hole

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Dry Bbls	Dry MCF	Dry Bbls	Dry CFPB	Dry

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) ... Dry Hole

Dry Hole

Dually Completed
 Commingled