

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5097 EXPIRATION DATE 7/6/84

OPERATOR Martin Oil Producers, Inc. API NO. 15-135,22,514-0000

ADDRESS 1010 Union Center COUNTY Ness

Wichita, KS 67202 FIELD _____

** CONTACT PERSON K. S. Martin PHONE (316) 264-0352 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Neuforth

ADDRESS _____ WELL NO. 1

DRILLING Kaw Drilling Co., Inc. 330 Ft. from W Line and

CONTRACTOR ADDRESS 1010 Union Center 330 Ft. from S Line of (X)

Wichita, KS 67202 the NW (Qtr.) SEC 32 TWP 20 RGE 24 (W).

PLUGGING Kaw Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1010 Union Center KCC [check]

Wichita, KS 67202 KGS [check]

TOTAL DEPTH 4490' PBTD _____ SWD/REP _____

SPUD DATE 1/20/84 DATE COMPLETED 1/30/84 PLG. _____

ELEV: GR 2329 DF _____ KB 2340 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 495 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

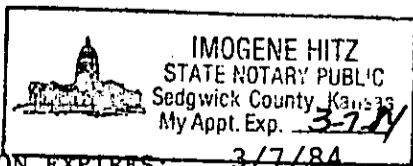
A F F I D A V I T

K. S. Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February, 1984.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/7/84 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Martin Oil Producers LEASE NAME Neuforth SEC 34 TWP 20 RGE 24 (E) (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 - 4310' - 4355' 30-30-30-30 Weak blow for 10 minutes, died. Recovered 10' mud with foot of oil on top. IBHP 102# IF 45#-22# FF 45#-22# FSIP 45#</p> <p>DST #2 - 4387' - 4435' 30-30-30-30 Very weak blow for 7 minutes. Recovered 5' mud. IBHP 56# IF 56#-34# FF 45#-34# FBHP 45#</p> <p>DST #3 - 4434' - 4455' Packer failure.</p> <p>If additional space is needed use Page 2</p>			Anhydrite	1601'
			B/Anhydrite	1613'
			Heebner	3757'
			Toronto	3778'
			Lansing	3802'
			Pawnee	
			Lime	4258'
			Ft. Scott	4317
			Erosional	
			Mississippi	4416'
		Mississippi	4423'	
		Mississippi		
		Dolomite	4435'	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		510	light	225	60/40 Pozmix

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	%	bbis.

Perforations