

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mid-America Contractors, Inc. #7962

API NO. 15-071-20290-0000

ADDRESS P. O. Box 23

COUNTY Greeley

Stillwater, Oklahoma 74076

FIELD Wildcat

**CONTACT PERSON Jimmy G. Hall

PROD. FORMATION N/A

PHONE 405-377-3625

LEASE Greeley Lands

PURCHASER N/A

WELL NO. 1

ADDRESS N/A

WELL LOCATION NE/4 NW/4

N/A

DRILLING Contractor Cheyenne Drilling, Inc.

660 Ft. from N Line and

CONTRACTOR ADDRESS 409 Campus - Suite 104

660 Ft. from E Line of

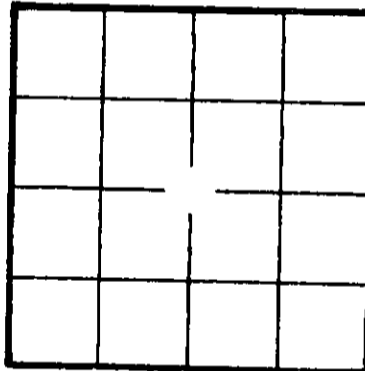
ADDRESS Garden City, Kansas 67846

the NW/4 SEC. 31 TWP. 17SRGE. 41W

PLUGGING Contractor Cheyenne Drilling, Inc.

WELL FLAT

CONTRACTOR ADDRESS 409 Campus - Suite 104



KCC ✓
KGS ✓
(Office Use)
PLG ✓

ADDRESS Garden City, Kansas 67846

TOTAL DEPTH 5,300 PBDT N/A

SPUD DATE 4-26-83 DATE COMPLETED 5-8-83

ELEV: GR 3,742 DF KB 3,751

DRILLED WITH (CORRY) (ROTARY) (COR) TOOLS

Amount of surface pipe set and cemented 284 DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Payne SS, I, Jimmy G. Hall

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (COR)(OF) Mid-America Contr., Inc.

OPERATOR OF THE Greeley Lands LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF May, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 1983

(S) Jimmy G. Hall

Paula Harey NOTARY PUBLIC

MY COMMISSION EXPIRES: March 5, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 24 1983
5-24-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale: Grey-Black, S/Carb.	4026		Heebner	
Limestone: aa	4144		Lansing	
Limestone: Fawn-grey-brown, Dus-Chky, S/slty, Foss & Frog Cht: aa		4479	Kansas City	
Shale: Pale green/grey, slty, w/s s/+stu	4498		Marmaton	
Shale: Green-grey-blk, s/carb.	4642		Cherokee	
Shale: Green-grey-blk	4757		Atoka	
Cht: Brown-blk, Fus/opg				
Shale: aa, slty, w/s pyr	4918		Morrow	
Shale: green-Lt. grey, w/s glau				
Limestone: Buff, u slty, s/chky, sdy / p	5073		Mississippian	
NOTE: FOR MORE DETAILED INFORMATION SEE ATTACHED GEOLOGIST'S REPORT.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Case	12 1/4	8 5/8	20	284	Class H	225	3% Calcium Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbis.	MCF	bbis.		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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