

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. 15-071-20,271-0000

ADDRESS P.O. Box 2420 COUNTY Greeley

Tulsa, OK 74102 FIELD Myrtle Prospect

** CONTACT PERSON B. A. Batson PROD. FORMATION Dry Hole

PHONE 918-743-5311

PURCHASER None LEASE Greeley Lands Inc.

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR DaMac Drilling Inc. 2310 Ft. from East Line and

ADDRESS Box 1164 330 Ft. from North Line of

Great Bend, KS 67530 the NEC (QKK) SEC 31 TWP 17 SRGE 41W.

X PLUGGING None

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5850' PBSD 3123'

SPUD DATE 9-2-82 DATE COMPLETED 12-23-82

ELEV: GR 3750' DF 3758' KB 3759'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~CONCRETE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 608 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, (Temporarily Abandoned), OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		31	

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson B. A. BATSON
(Name) ASST DIST MGR

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 19 83.

MY COMMISSION EXPIRES: January 25, 1987

Sharon Freeman
(NOTARY PUBLIC)
KANSAS CORPORATION COMMISSION
1-6-83
JAN 06 1983
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
See Attachment				
If additional space is needed use Page 2, Side 2				

RW 402711

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	608	Class H	400	3% CC
Production	7-7/8"	5-1/2"	14#	5850	50/50 Poz	1000	10% Salt
			15.5#				

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 per 3'	1/2"	5670-5460'
			1 per 3'	1/2"	5170-5390'
			2	1/2"	4110-16' 4136-42'
TUBING RECORD					
Size	Setting depth	Packer set at	2	1/2"	3962-70' 4009-20'
			1	1/2"	3160-3200' 2942-96' & 3010-34'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
4000 BFW		5670-5460
4080 BFW		5170-5390
1500 gal 15% NEA		4110-16' & 4136-42'
800 gal 15% HCL-NEA		3962-70'
6 X 6 Sd - Gelled 2% KCL Wtr		3160-3210
3000 gal 15% NEA		2942-96' & 3010-34'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations Same as above	