

* Amended

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-071-20,454-0000
County: Greeley
C W/2 SW NW 32 Twp. 17S Rge. 41 East
..... Sec. Twp. Rge. X West
* 3390 3500
..... Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 3504
Name: Spurlock & Spines Exploration, Inc.
Address: 525 Fourth Financial Center
City/State/Zip: Wichita, KS 67202

Lease Name: Harris Well # 1

Purchaser:
Operator Contact Person: Bob Spurlock
Phone: 316-264-2808

Field Name:

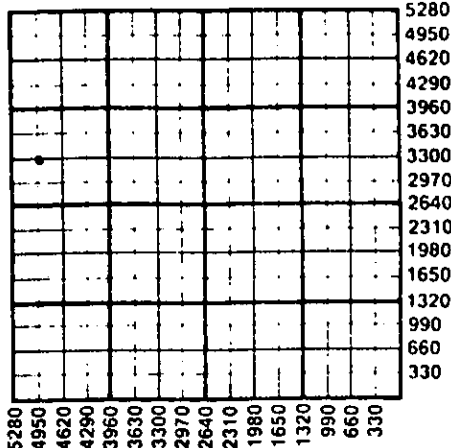
Producing Formation:

Elevation: Ground 3727' KB 3740'

Contractor: License # 5107
Name: H-30 Drilling, Inc.
Wellsite Geologist: Scott Banks
Phone: 267-0783

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
5-14-88 5-22-88 5-22-88
Spud Date Date Reached TD Completion Date
5518'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 598 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice # B-11 CPA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Spurlock
Title: President Date: 7/12/88

Subscribed and sworn to before me this 12th day of July 1988
Notary Public: Kathleen L. Carter
Date Commission Expires: 4/29/91

KATHLEEN L. CARTER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-29-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
7-13-88

STATE CORPORATION COMMISSION
RECEIVED
7-13-88
Conservation Division
Wichita, Kansas

Sec 32 Twp. 17 Rge. 41 W