

ORIGINAL ORIGINAL

SIDE ONE

8/25/89

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593  
Name Coastal Oil & Gas Corporation  
Address One Leadership Square  
211 N. Robinson, #1700  
City/State/Zip Oklahoma City, OK 73102

Purchaser n/a

Operator Contact Person C. Brad Crouch  
Phone (405) 239-7031

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Richard Orsak  
Phone (405) 239-7031

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OHWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..7-20-89... ..7-30-89... ..7-31-89...  
Spud Date Date Reached TD Completion Date

...5300... ..NA.SOH  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 390 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name Halliburton  
Invoice # 778694

API NO. 15-071-20,474-0000  
County Greeley  
NE NE Sec 9 Twp 17S Rge 41W East West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

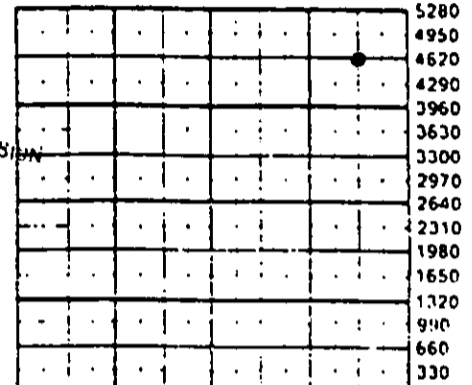
Lease Name Steele Brothers Well # 1

Field Name Wildcat-Unknown

Producing Formation n/a

Elevation: Ground 3730' 3740'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Hauled  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack E. Goss, Drilling Manager Date 8-10-89

Subscribed and sworn to before me this 10th day of August 1989.

Notary Public Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timely Received  
Distribution  
 KCC  SWD/Rep  NSPA  
 KGS  Plug  Other (Specify)



Operator Name Coastal Oil & Gas Corp. Lease Name Steele Brothers Well # 1

Sec. 9 Twp. 17S Rge. 41W  East  West County Greeley **RELEASED**

JAN 09 1951

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5010'-5017'. 15-30-60-120 min.  
 IF 81.4 to 406.6  
 ISI 1127.7  
 FF 406.6 to 754.7  
 FSI 1127.7  
 IH 2380  
 FH 2327  
 Rec. 1785' SW  
 BHT 128.8 DEG.F

Name Top Bottom

Heebner 4090'  
 Lansing 4196'  
 Marmaton 4604'  
 Morrow Shale 4981'  
 Johannes A Sd. 5006'  
 Johannes B Sd 5058'  
 Morrow LS 5098'  
 Miss. 5143'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		390	Standard	245	2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbl's	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled