

KCC OIL/GAS REGULATORY OFFICES

Date: 8-14-12

District: 1

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 7311  
 Op Name: Stokesmore Oil Co Inc  
 Address 1: 202 W. Main St.  
 Address 2: \_\_\_\_\_  
 City: Salem  
 State: Illinois Zip Code: 62881 -  
 Operator Phone #: 618-548-1585

API Well Number: 15-171-20883-0000  
 Spot: NE SW NW Sec 25 Twp 16 S Rng 34  E /  W  
1540 Feet from  N /  S Line of Section  
1130 Feet from  E /  W Line of Section  
 GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease Name: Carson Well #: 1-25  
 County: Scott

Reason for Investigation:

Complete Alternate II Cementing.

Problem:

Cement did not circulate to surface on initial Alternate II cement job thru the port collar.

Persons Contacted:

Findings:

8 7/8" @ 224'; 4 1/2" @ 4880 w/ 195x. Port Collar @ 2398' by band log.  
Run band log from 2630' to 30'. Top of cement is 940' ±.  
Perf 2 holes @ 865'. Run log per to 786'. RBP @ 3728'  
Injection rate 2BPM @ 400#, Fluid to surface.  
Circulate cement from perfs @ 865' to surface using 175sx 65/95 Pp 89 gel  
followed by 50sx Class A. 60sx to the pit.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Alternate II Cementing Complete

Verification Sources:

Photos Taken: 0

- RBDMS
- T-1 Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

By: Ken Jehlitz  
[Signature]

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Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

KCC WICHITA

AM

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

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Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

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Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Oil Spill Evidence

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Abandoned Well Potential Pollution Problem  Yes  No

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Lease Cleanliness

Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

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Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Saltwater Pipelines    
Leaks Visible:  Y  N Tested for Leaks:  Y  N

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Flowing Holes

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TA Wells

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Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

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Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

| API Number | Footages | Spot Location | GPS | Well # | Well Status |
|------------|----------|---------------|-----|--------|-------------|
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Form: \_\_\_\_\_