

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

086093

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BEREXCO LLC			License Number: 34318		
Operator Address: 2020 N. BRAMBLEWOOD			WICHITA KS 67206		
Contact Person: Evan Mayhew			Phone Number: 316-265-3311		
Lease Name & Well No.: Stone 2-1		9	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW . SW _ SW . NE		
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 19 Twp. 26 R. 33 East X West		
Settling Pit Drilling Pit			2146 Feet from X North / South Line of Section		
Workover Pit X Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from X East / West Line of Section		
	10250	(bbls)	Finney County		
Is the pit located in a Sensitive Ground Water Area? X Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner? ☐ Yes ☒ No		How is the pit lined if a plastic liner is not used? Bentonite Clay in drilling mud, native mud and clay.		
Pit dimensions (all but working pits):12	0 Length (fe	et) 120	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4 (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 10 feet. Source of information:			
1271 feet Depth of water well	319feet	measured	well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Freshwater Bentonite/chemical mud.			
Number of producing wells on lease:		Number of working pits to be utilized: Allow evaporation of liquid until bottom of pit is dry, then push in			
Barrels of fluid produced daily:		Abandonment (Allow evaporation or injust until bodom or pit is dry, time high opporation or injust until bodom or pit is dry, time high opporation or injust until bodom or pit is dry, time high opporation or pit is dry, tim		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Orill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: 06/28/2012 15-055-22165-00-00 Permit Date: 06/28/2012 Lease Inspection: X Yes No					

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	DSAL OF DIKE AND PIT CONTENTS.		
(a)		Each e	operator shall perform one of the following when disposing of dike or pit contents:		
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or road maintenance or construction locations approved by the department;			
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling an completion of the well; or			
	(3)	dispos includ	se of the remaining solid contents in any manner required by the commission. The requirements may de any of the following:		
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;		
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or		
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.		
(b)		Each	violation of this regulation shall be punishable by the following:		
	(1) (2) (3)	a \$2,5	100 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.		
Comple	te a	nd ret	urn with Haul-Off Pit Application, Form CDP1(2004)		
Haul-off	pit v	vill be	located in an on-site disposal area: 🗹 Yes 🗌 No		
□Yes		lo l	ed in an off-site disposal area on acreage owned by the same landowner: f yes, written permission from the land owner must be obtained. Attach written off pit application.		
same op	erat	or: 🔲 `	red in an off-site disposal area on another producing lease or unit operated by the Yes \sum No If yes, written permission from the land owner must be obtained. Attach copy of the lease assignment that covers the acreage where the haul-off pit is to be		

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 28, 2012

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Drilling Pit Application Stone 2-19 Sec.19-26S-33W Finney County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.