

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Enterprise Inc.		License Number: 31240 ✓
Operator Address: 2708 Barclay Drive Hays, KS 67601		
Contact Person: Steve Weilert		Phone Number: 785-628-1170
Lease Name & Well No.: Pfeifer #1		Pit Location (QQQQ): SE NW SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-25890-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbbls)	Sec. 22 Twp. 13 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,200 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic 6 mil unroll and secure top around pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. periodically check to see if still holds water
Distance to nearest water well within one-mile of pit: <u>3552</u> feet Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>70</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water/cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluid & backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>5-14-2012</u> <i>Enterprise Inc Steve Weilert</i> Date Signature of Applicant or Agent		

KCC OFFICE USE ONLY	
Date Received: <u>5-16-12</u> Permit Number: <u>15-051-25890-0000</u> Permit Date: <u>5-17-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ Reg. & I. <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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