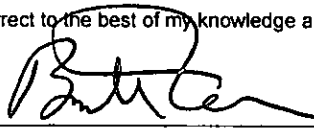


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: ENERGY SEARCH OPERATING CO.		License Number: 31660 ✓
Operator Address: 650 S. CHERRY ST, SUITE 1011 DENVER COLORADO 80246		
Contact Person: BRETT ROBUCK		Phone Number: 308-345-7200
Lease Name & Well No.: SATER #1-12		Pit Location (QQQQ): C - NW¼ - SW¼ - NW¼ Sec. 12 Twp. 1 R. 27 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section DECATUR County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 039-20,630,0000	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. BLACK PLASTIC PIT LINER FROM CRAWFORD SUPPLY / 2MM		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NEW INSTALL 5/17/12
Distance to nearest water well within one-mile of pit: <u>1320</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>160</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FOR PLUGGING - CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>PULL ALL OIL TO BS TANK WATER TO WARNER SWD WELL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>5/17/12</u>  Date Signature of Applicant or Agent		

KCC OFFICE USE ONLY			
Date Received: <u>5-21-12</u>	Permit Number: <u>15-039-206300000</u>	Permit Date: <u>5-22-12</u>	Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 21 2012

KCC WICHITA