



KANSAS CORPORATION COMMISSION 1082318  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399
Operator Address: 155 N MARKET STE 710		WICHITA KS 67202
Contact Person: Mindy Wooten		Phone Number: 316-263-201-11
Lease Name & Well No.: STAUFFER 4-34 4		Pit Location (QQQQ): ____ NW ____ SE ____ SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-017-20123-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	Sec. 34 Twp. 19 R. 7 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chase _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):    6 _____ Length (feet)    10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    4 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Dig pit, line with 6 ML Plastic Liner.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visually monitor pit liner for integrity.</b>
Distance to nearest water well within one-mile of pit: 4437 _____ feet    Depth of water well 49 _____ feet		Depth to shallowest fresh water 26 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> <small>Fluids and material used in plugging procedures.</small> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 1 <small>Remove fluids and material and take to approved Abandonment procedure: saltwater disposal well. Remove 6 ML plastic liner. Fill pit and restore with natural clays and soil to natural condition.</small> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

<b>KCC OFFICE USE ONLY</b>			
Date Received: 05/23/2012	Permit Number: 15-017-20123-00-00	Permit Date: 05/23/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202