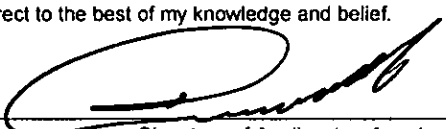


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Mark Connell		License Number: 3682
Operator Address: 606 West Albro, Claflin, KS 67525		
Contact Person: Mark Connell		Phone Number: 620-786-1228
Lease Name & Well No.: Hoffman		Pit Location (QQQQ): W2 E2 NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>4/23/12</u> Pit capacity: <u>100</u> (bbls)	Sec. <u>12</u> Twp. <u>16</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3960</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barton</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard pit liner, filled with fresh water while placing liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Checked pit every morning, no leakage.
Distance to nearest water well within one-mile of pit: <u>N/A</u> <u>2000</u> feet Depth of water well <u>na</u> feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh + saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty pit, put liner in bottom + cover when dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/23/12</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: <u>5-23-12</u>	Permit Number: <u>15-009-09498000</u>	Permit Date: <u>4/19/12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**MAY 23 2012
KCC WICHITA**

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Mark Connell License # 3682

Contact Person: " " Phone # 620-786-1220

Lease Name & Well #: Haffman #7 API#

Legal Location: NE 12-16-14 County: BT

Purpose of pit: workover Nature of Fluids:

Size: BBL Capacity: 80

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Arb

Date of Verbal Permit: 4/19/12 KCC Agent: DICW

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
APR 23 2012
KCC WICHITA

Conservation Division
Finnéy State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202 3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas F. Wright, Commissioner

Sam Brownback, Governor

May 9, 2012

Mark Allen Connell
606 W Albro St
Clafin, KS 67525-9234

RE: Verbal on Workover Pit
Hoffman #7
Sec. 12-16S-14W
Barton County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 04/19/2012. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME <u>Mark Connell</u>		LICENSE NO. <u>3682</u>
OPERATOR ADDRESS <u>606 w Alboro, Claflin, Ks 67525</u>		
CONTACT PERSON <u>Mark Connell</u>		PHONE NUMBER <u>(620) 786-1228</u>
LEASE NAME <u>Hoffman</u>	PIT IS: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing	PIT LOCATION <u>NE</u> Qtr. Sec <u>12</u> Twp <u>16</u> Rng <u>14</u> EW
TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input checked="" type="checkbox"/> WORKOVER PIT <input type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)	If existing, date constructed: <u>4-23-12</u> PIT CAPACITY: <u>100</u> (bbls)	<u>3960</u> Ft from <u>N</u> (circle one) Line of Sec. <u>990</u> Ft from <u>E</u> (circle one) Line of Sec. <u>Barton</u> COUNTY
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (ft) <u>12</u> Width (ft) Depth from ground level to deepest point <u>4</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Standard pit liner, filled with fresh water while placing liner.</u>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Checked pit next day, no leakage</u>	
Distance to nearest water well within one-mile of pit <u>2,000</u> ft. Depth of water well <u>na</u> ft.	Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: <u>fresh & salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty pit, put liner in bottom and cover when dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4/23/12</u> Date <u>[Signature]</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd _____	Permit No. _____	Permit Date _____ Lease Inspection <input type="checkbox"/> Yes <input type="checkbox"/> No

RECEIVED
MAY 02 2012

KCC WICHITA

RECEIVED
MAY 23 2012

KCC WICHITA