

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-21297-00-00  
Spot: SWNENW Sec/Twnshp/Rge: 31-9S-17W  
4290 feet from S Section Line, 3630 feet from E Section Line  
Lease Name: ADAM Well #: 1  
County: ROOKS Total Vertical Depth: 3620 feet

Operator License No.: 5552  
Op Name: GORE OIL COMPANY  
Address: 202 S ST FRANCIS PO BOX 2757  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3400		
CIBP		3559		
PROD	4.5	3618		150 SX
SURF	8.625	246		175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/21/2012 8:30 AM  
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC  
Proposal Rcvd. from: LENNY DINKEL Company: GORE OIL Phone: (785) 259-1928

Proposed Old squeeze jobs: Through Dakota.  
Plugging Production perforations: 3294' - 3472'. CIBP @ 3559'.  
Method: Bad casing @ 2456' - 2854'  
Casing leaks @ 2812' - 2824'.  
Ordered 350 sx 60/40 pozmix 4% gel cement w/600 # hulls.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 09/21/2012 12:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2759'. Consolidated Oil Well Services pumped 125 sx cement w/300 # hulls.  
Pulled tubing to 1380' and pumped 40 sx cement w/100 # hulls.  
Circulated cement. PTOH. Squeezed 4 1/2" casing w/120 sx cement. Maximum pressure 300 psi. Shut in pressure 300 psi.  
Hooked up to backside and pumped 50 sx cement. Maximum pressure 300 psi. Shut in pressure 200 psi.

Perfs:

Top	Bot	Thru	Comments
3582	3588		
3472	3472		
3455	3455		
3433	3433		
3370	3373		
3347	3350		
3294	3296		
3070	3073		

Remarks: CONSOLIDATED

Plugged through: TBG

District: 04

Signed Richard Williams  
09/21/12  
(TECHNICIAN)

CM

SEP 24 2012

RECEIVED  
SEP 28 2012  
KCC WICHITA