

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-095-30060-00-00  
Spot: SWSWSW Sec/Twnshp/Rge: 17-30S-7W  
330 feet from S Section Line, 330 feet from W Section Line  
Lease Name: JOHNSON HINKS Well #: 1  
County: KINGMAN Total Vertical Depth: 4340 feet

Operator License No.: 33999  
Op Name: LINN OPERATING, INC.  
Address: 600 TRAVIS STE 5100  
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4338	1326	
SURF	8.625	90		90 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/16/2010 8:00 AM  
Plug Co. License No.: 8733 Plug Co. Name: DUNKIN, JERRY, INC.  
Proposal Rcvd. from: BUTCH DUNKIN Company: JERRY DUNKIN, INC. Phone: (580) 237-6152

Proposed Plugging Method: SET CIBP @ 4125' & 2 SKS CEMENT. RECOVER PIPE, SPOT 35 SX CEMENT 1350', 35 SX 750', CIRC CEMENT 300'-0'.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: NONE  
Date/Time Plugging Completed: 12/21/2010 5:30 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

A CIBP WAS SET AT 4100' & CAPPED WITH 2 SKS CEMENT. THE CASING WAS RECOVERED FROM 1326' AND PULLED FROM WELLBORE. TUBING WAS RUN TO 1350' WHERE 35 SX OF CEMENT WAS SPOTED. PULLED TUBING TO 750' WHERE 35 SX OF CEMENT WAS SPOTTED. PULLED TUBING TO 300' & CIRC CEMENT TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
4175	4188	CSG	

RECEIVED  
SEP 18 2012  
KCC WICHITA

Remarks: JERRY DUNKIN INC. CEMENT 60/40 4% GEL.

Plugged through: CSG

District: 02

Signed \_\_\_\_\_  
10/08/12 (TECHNICIAN)

JK