



KANSAS CORPORATION COMMISSION 1094006  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5556  
Name: Viva International, Inc.  
Address 1: 8357 MELROSE DR  
Address 2:  
City: LENEXA State: KS Zip: 66214 + 1629  
Contact Person: ROBERT P BUKATY  
Phone: ( 913 ) 859-0438  
CONTRACTOR: License # 33734  
Name: Hat Drilling LLC  
Wellsite Geologist: COMPANY  
Purchaser: CVR ENERGY  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

10/18/2011 10/27/2011 11/21/2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-003-25204-00-00  
Spot Description:  
NW SE NE NE Sec. 31 Twp. 22 S. R. 19  East  West  
4492 Feet from North /  South Line of Section  
355 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Anderson

Lease Name: DONLEY Well #: 2-V

Field Name:

Producing Formation: SQUIRREL

Elevation: Ground: 1116 Kelly Bushing: 1121

Total Depth: 910 Plug Back Total Depth: 900

Amount of Surface Pipe Set and Cemented at: 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: *Deanna Gorman* Date: 10/08/2012



1094006

Operator Name: Viva International, Inc.

Lease Name: DONLEY

Well #: 2-V

Sec. 31 Twp. 22 S. R. 19 East West

County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
SQUIRREL 848 882

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No

(If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7	20	43	PORTLAND	12	
CASING	5.875	2.875	6.5	900	OWC CEMENT	98	1% PREM GEL/8% KOL/FLO BEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	7 shots (852-855)	SPOT 175 GAL 15% HCL BREAK AT 750	
2	21 shots (856-875)	TREATING PSI 1200 10 BALLS 2300-2100 200#20-40 1000# 12-20 ISIP 750	

TUBING RECORD: Size: 1" Set At: 838 Packer At: Liner Run: Yes  No

Date of First, Resumed Production, SWD or ENHR. 11/21/2011 Producing Method: Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 1 Bbls. Gas Mcf Water 50 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
(Submit ACO-5) (Submit ACO-4)  
 Other (Specify)

PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

0322

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 245533

=====

Invoice Date: 10/31/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

DONLEY 2-V  
NE 31 22 19 AN  
33023  
10/28/11  
KS

=====

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	98.00	17.9000	1754.20
1118B	PREMIUM GEL / BENTONITE	100.00	.2000	20.00
1110A	KOL SEAL (50# BAG)	490.00	.4400	215.60
1107	FLO-SEAL (25#)	49.00	2.2200	108.78
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
495 CASING FOOTAGE	900.00	.00	.00
558 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	2126.58	Freight:	.00	Tax:	165.87	AR	3937.45
Labor:	.00	Misc:	.00	Total:	3937.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GALLETT, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33023  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/25/11	8507	Donley 2-V	NE 31	22	19	AN
CUSTOMER Viva International			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Melrose Dr.			506 FREMAN Safety Way			
CITY STATE ZIP CODE Chanute KS 66214			495 HARREL 3400 D			
			369 DEP MAS DM			
			558 KELD ET KD			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 910' CASING SIZE & WEIGHT 2 1/2 EUE  
CASING DEPTH 900' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug.  
DISPLACEMENT 5.23 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel  
Flush Mix Pump 98 SKS OWC Cement w/5# Kal Seal 1/2# F10 Seal  
Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber  
Plug to casing TD w/ 5.23 BBL Fresh water. Pressure to 800# PSI  
Release pressure to set float valve. Shut in casing.

*Fred Maden*

*Next Drilling - Rig 2.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925 <sup>00</sup>
5406	40	MILEAGE	495	160 <sup>00</sup>
5402	900	Casing footage		N/C
5407	Minimum	Ten Miles	558	330 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	369	180 <sup>00</sup>
1126	98 SKS	OWC Cement		1754 <sup>00</sup>
1115B	100#	Premium Gel		20 <sup>00</sup>
1110A	490#	Kal Seal		215 <sup>60</sup>
1107	49#	F10 Seal		109 <sup>20</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			7.0%	SALES TAX
				ESTIMATED TOTAL
				165 <sup>57</sup>
				3937 <sup>45</sup>

*245533*

Revin 3737

AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

0322

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 246084

Invoice Date: 11/28/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEKA KS 66214  
(913)859-0438

DONLEY V-2,V-3,1-11,V-10  
45207  
32-228-14E  
11-21-11  
KS

Part Number	Description	Qty	Unit Price	Total
1202	ACID INHIBITOR	1.00	46.0000	46.00
1219B	STIMOIL FBA	2.00	55.0000	110.00
1275	15% HCL	300.00	2.4000	720.00
1268	CITY WATER	10920.00	.0156	170.35
1231	FRAC GEL	200.00	6.0000	1200.00
1215A	KCL (1/1000)	12.00	36.5000	438.00
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	30.0000	180.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	187.0000	187.00
4326	7/8" RUBBER BALL SEALERS	51.00	3.0000	153.00
2101	20/40 BROWN SAND	800.00	.2500	200.00
2102	12/20 BROWN SAND	3900.00	.2700	1053.00

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	4.00	100.00	400.00
BALLI BALL INJECTOR	4.00	.00	.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	4.00	1250.00	5000.00
476 MILEAGE CHARGE (ONE WAY)	40.00	4.00	160.00
482 MIN. BULK DELIVERY	1.00	315.00	315.00
490 MILEAGE CHARGE (ONE WAY)	40.00	4.00	160.00
T-102 WATER TRANSPORT	10.00	112.00	1120.00
582 MINIMUM ACID SPOTTING CHARGE	4.00	375.00	1500.00
582 MILEAGE CHARGE (ONE WAY)	40.00	4.00	160.00

Parts: 4457.35 Freight: .00 Tax: 25.22 AR 13297.57  
 Labor: .00 Misc: .00 Total: 13297.57  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
318/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

1st well



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 56171  
FIELD TICKET REF # 45207  
LOCATION THAYER, KS  
FOREMAN LONDON WESSLING

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-11	8507	Donnaly V-2	32	22 S	19 E	AN
CUSTOMER VIVA			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY		STATE	ZIP CODE	TRUCK #		
			DRIVER			
			476 JOSH			
			490 DON			
			482 MARCUS			
			618 MARVIN			
			488 BRIAN			
			582 WES			

**WELL DATA**

CASING SIZE	2 7/8	TOTAL DEPTH	
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION			
	852-875 (28)		

**TYPE OF TREATMENT**

SPT + FRAC

**CHEMICALS**

ACID	KCl
INhib	BIOCIDe
ST. MAIL	BREAKER
Gel	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	15					BREAKDOWN 750
20/10				300 #		START PRESSURE
12/20				400 #		END PRESSURE
* Ball sealers 10						BALL OFF PRESS
12/20				600 #		ROCK SALT PRESS
						ISIP 300
						5 MIN
						10 MIN
						15 MIN
OVY FLUSH	10					MIN RATE
Release BENS						MAX RATE
FLUSH	5					DISPLACEMENT
TOTAL	70		TOTAL 3000	1200 #		

REMARKS: HELD SAFETY MEETING!

AUTHORIZATION [Signature] TITLE [Signature] DATE 11-21-11

Terms and Conditions are printed on reverse side.