



KANSAS CORPORATION COMMISSION 1095908
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2:
City: DENVER State: CO Zip: 80202
Contact Person: Jessica Pierce
Phone: (303) 299-9097
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Rich Bell
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

1/14/2012 1/22/2012 1/22/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-137-20585-00-00
Spot Description:
SE NE NE SE Sec. 5 Twp. 4 S. R. 25 East West
2150 Feet from North / South Line of Section
140 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Brooks Well #: 5-9-4-25
Field Name:
Producing Formation: N/A
Elevation: Ground: 2489 Kelly Bushing: 2496
Total Depth: 4138 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve PII)
Chloride content: 2000 ppm Fluid volume: 950 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/09/2012



1095908

Operator Name: Klabzuba Oil & Gas, Inc.

Lease Name: Brooks

Well #: 5-9-4-25

Sec. 5 Twp. 4 S. R. 25 East West

County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2108	-829
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oread	3473	-1007
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3534	-1034
		Lansing	3548	-1048

List All E. Logs Run:

DIL
DUCP
Microresistivity

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	262	Class A	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes <input type="checkbox"/> No <input type="checkbox"/>
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Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33775
LOCATION Oakley
FOREMAN Kelly Gabe

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-12	41471	Banks 5-9-4-25	5	4	25	Norton	
CUSTOMER			Klabzuba Oil & Gas				
MAILING ADDRESS			Clayton Etc Rd 14	TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			1 1/2 S Winto	399	Damon M		
STATE				460	Cody R		
ZIP CODE							

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 5/8 21#
 CASING DEPTH 252' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 10'
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rigged up on Sambwind drilling. Hooked up to Circulate. Mixed 200 sacks com 3% CC & 2% gel. Shut down, released Plug, displaced with 16 bbl water, shut in, washed up truck and left location.

Cement did Circulate

Approx 1 bbl topit

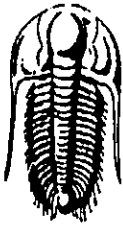
*Thank You
Kelly & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
541015	1	PUMP CHARGE	1025.00	1025.00
54106	65 mi	MILEAGE	5.00	325.00
11015	200 sacks	Class A cement	17.50	3500.00
5417A	9.4	Ton mileage delivery	1.58	14.85
1102	564#	Calcium Chloride	.89	501.96
1118B	376#	Bentonite	.25	94.00
41432	1	8 5/8 Wooden Plug	96.00	96.00
41132	1	8 5/8 Centralizer	82.00	82.00
				669.31
		disc 1000 disc		661.93
				5457.11
		SALES TAX		
		ESTIMATED TOTAL		

Rev 3737
 AUTHORIZATION 5:45 PM *[Signature]* TITLE _____

DATE 1-14-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc
700 17th St. STE 1300
Denver, CO 80202
ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45557

DST#: 2

Test Start: 2012.01.19 @ 11:15:00

GENERAL INFORMATION:

Formation: LKC "C - D"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:16:30

Time Test Ended: 19:04:30

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 57

Interval: 3560.00 ft (KB) To 3597.00 ft (KB) (TVD)

Total Depth: 3597.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2500.00 ft (KB)

2493.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6719

Inside

Press@RunDepth: 16.61 psig @ 3561.00 ft (KB)

Start Date: 2012.01.19

End Date:

2012.01.19

Capacity: 8000.00 psig

Last Calib.: 2012.01.19

Start Time: 11:15:05

End Time:

19:04:29

Time On Btm: 2012.01.19 @ 13:13:30

Time Off Btm: 2012.01.19 @ 16:39:00

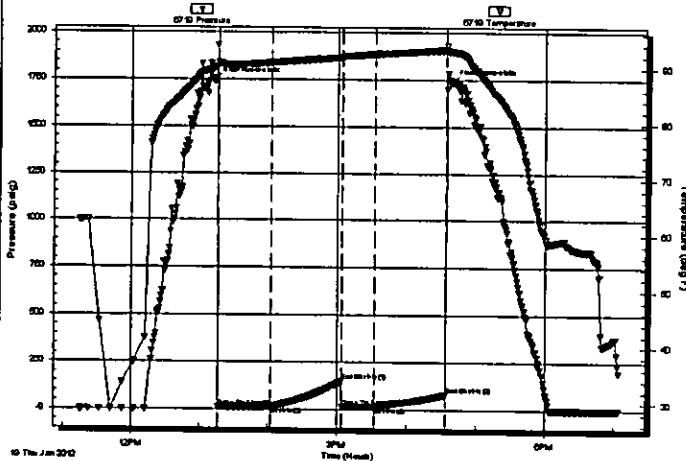
TEST COMMENT: 45 - IF: Blow built to 1 1/4"

60 - IS: Bled off, No blow back

30 - FF: No blow

60 - FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.31	89.95	Initial Hydro-static
3	10.39	90.94	Open To Flow (1)
49	14.77	90.93	Shut-in(1)
110	150.07	91.92	End Shut-in(1)
111	15.02	92.03	Open To Flow (2)
139	16.61	92.53	Shut-in(2)
201	82.01	93.35	End Shut-in(2)
206	1732.52	92.99	Final Hydro-static

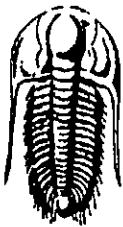
Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 77% m, 20% o, 3% g	0.02

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas Inc

5/4s/25w Norton KS

700 17th St. STE 1300
Denver, CO 80202

Brooks #5-9-4-25

Job Ticket: 45557

DST#: 2

ATTN: Richard Bell

Test Start: 2012.01.19 @ 11:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34.8 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	OCM 77% _m , 20% _o , 3% _g	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

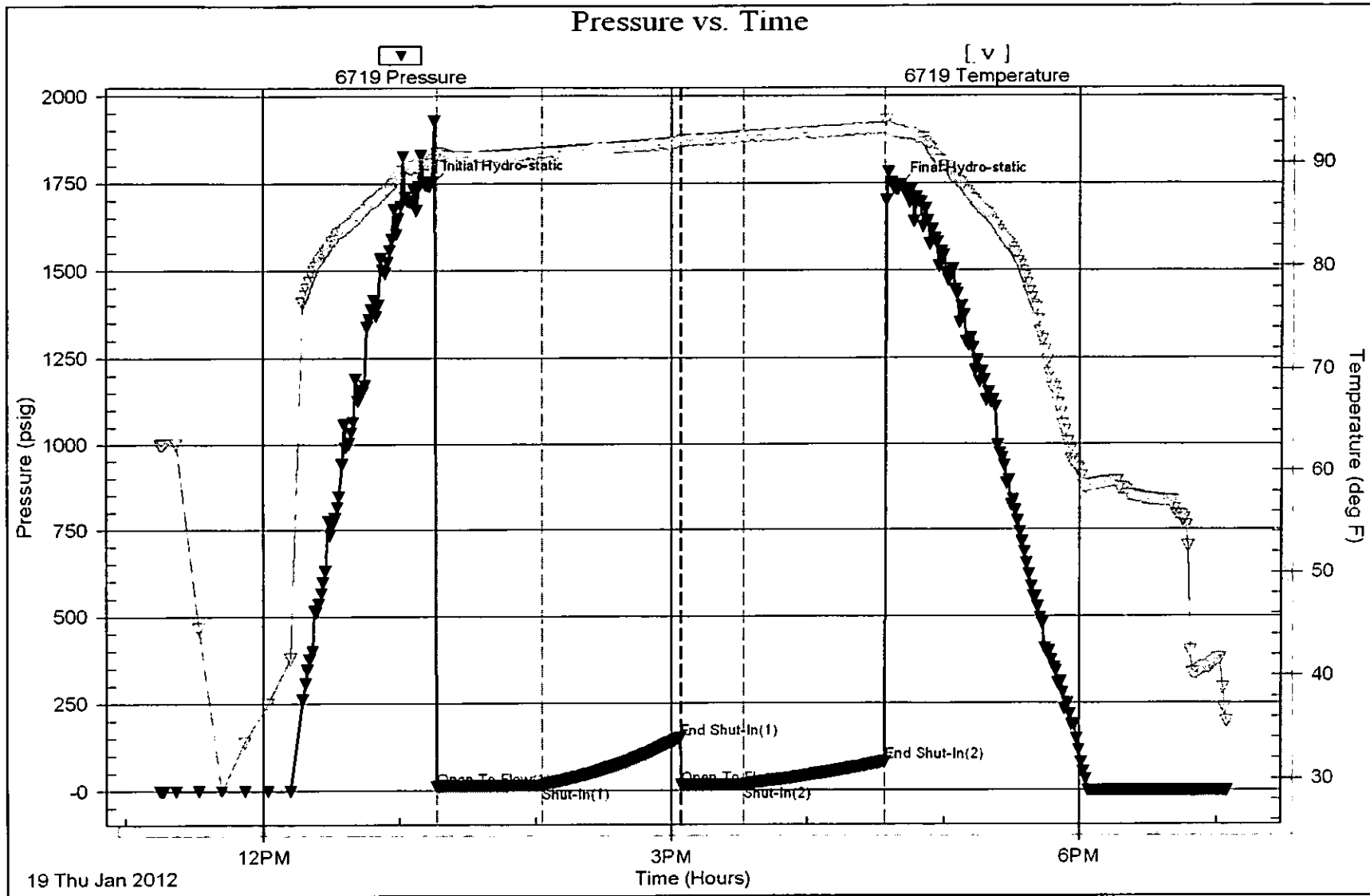
Serial #:

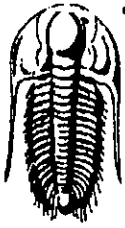
Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler = 60 PSI 1200 ML mud 400 ML oil

Gravity = 32 api @ 32 deg F Corrected Gravity = 34.8 api





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc

5/4s/25w Norton KS

700 17th St. STE 1300
Denver, CO 80202

Brooks #5-9-4-25

Job Ticket: 45558

DST#: 3

ATTN: Richard Bell

Test Start: 2012.01.20 @ 09:44:00

GENERAL INFORMATION:

Formation: LKC "F - H"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:53:30

Time Test Ended: 17:05:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 57

Interval: 3597.00 ft (KB) To 3670.00 ft (KB) (TVD)

Reference Elevations: 2500.00 ft (KB)

Total Depth: 3670.00 ft (KB) (TVD)

2493.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6719

Inside

Press@RunDepth: 25.46 psig @ 3598.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.20

End Date:

2012.01.20

Last Calib.: 2012.01.20

Start Time: 09:44:05

End Time:

17:04:59

Time On Btm: 2012.01.20 @ 11:50:00

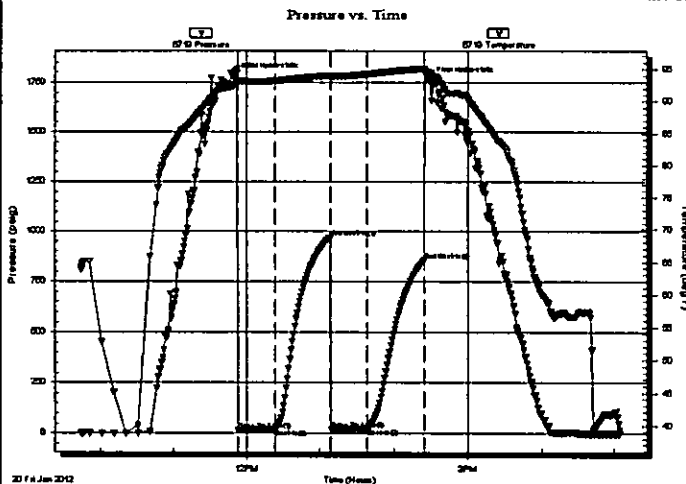
Time Off Btm: 2012.01.20 @ 14:29:00

TEST COMMENT: 30 - IF: Blow built to 1 1/2" (Diesel in Bucket)

45 - IS: Bled off, No blow back

30 - FF: No blow

45 - FS: No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1776.97	92.46	Initial Hydro-static
4	14.27	93.11	Open To Flow (1)
34	20.03	93.23	Shut-In(1)
78	968.95	94.01	End Shut-In(1)
79	21.61	93.84	Open To Flow (2)
108	25.46	94.24	Shut-In(2)
155	856.84	95.04	End Shut-In(2)
159	1760.86	94.44	Final Hydro-static

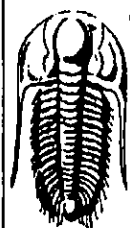
Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w/oil spots 98%w, 2%o	0.10

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas Inc

5/4s/25w Norton KS

700 17th St. STE 1300
Denver, CO 80202

Brooks #5-9-4-25

Job Ticket: 45558

DST#: 3

ATTN: Richard Bell

Test Start: 2012.01.20 @ 09:44:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 6.40 in³

Resistivity: ohm.m

Salinity: 1100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w/oil spots 98% _m , 2% _o	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

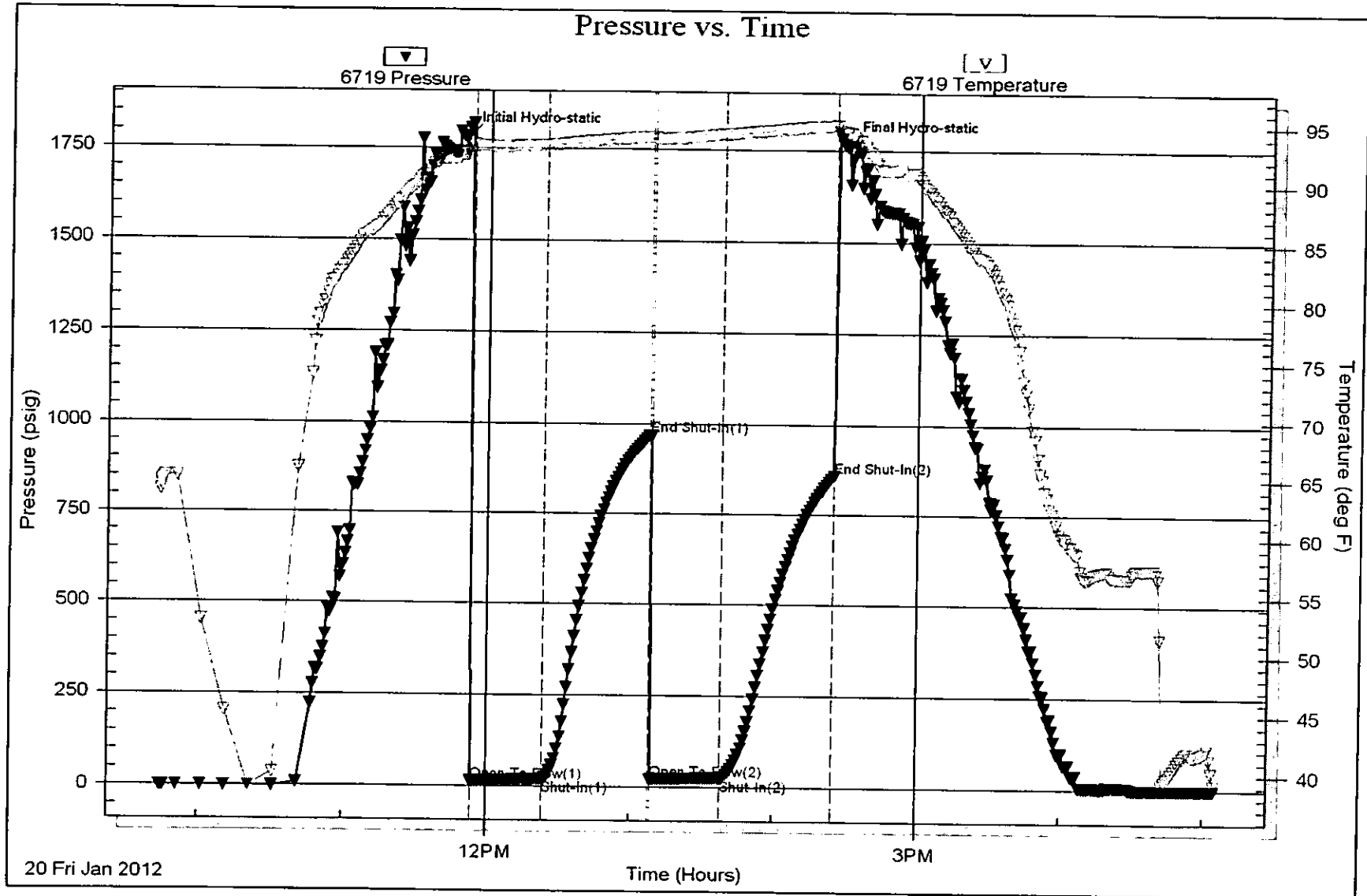
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler = 150 PSI 1900 ML mud 100 ML oil



Serial #: 8320

Outside Kabzuba Oil & Gas Inc

Brooks #5-9-4-25

DST Test Number: 3

