



KANSAS CORPORATION COMMISSION 1095895
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2:
City: DENVER State: CO Zip: 80202
Contact Person: Jessica Pierce
Phone: (303) 299-9097
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: David Goldak
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

2/13/2012 2/20/2012 5/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-26259-00-00
Spot Description:
SE SW NW SE Sec. 3 Twp. 15 S. R. 20 East West
1430 Feet from North / South Line of Section
2170 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: North Trust Well #: 3-10-15-20

Field Name:

Producing Formation: Pawnee

Elevation: Ground: 2048 Kelly Bushing: 2048

Total Depth: 3883 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2025 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 950 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gattor Date: 10/09/2012



1095895

Operator Name: Klabzuba Oil & Gas, Inc. Lease Name: North Trust Well #: 3-10-15-20
 Sec. 3 Twp. 15 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Attached Top Attached Datum Attached
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:
Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	265	Class A	175	3% cc, 2% gel
Production	7.875	5.5	15.5	3814	OWC	130	5# KalSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	Pawnee 3669'-3674'	Acidize with 23.8 bbl 10% HCL, Frac w/ 753 bbl & 25,600# sand	

TUBING RECORD: Size: 2.875 Set At: 3755' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 250
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3669'-3674'</u>
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Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	North Trust 3-10-15-20
Doc ID	1095895

All Electric Logs Run

DIL
DUCP
Microresistivity
Sonic

Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	North Trust 3-10-15-20
Doc ID	1095895

Tops

Topeka	3035	-987
Oread	3259	-1211
Heebner	3305	-1257
Toronto	3328	-1280
Lansing	3350	-1302
Pawnee	3668	-1620
Arbuckle	3712	-1664
Reagan	3796	-1748
Granite	3882	-1834



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33909

LOCATION Oakley

FOREMAN Furry

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-12		North Trust 2-10-15-20	3	15S	20W	Ellis
CUSTOMER Klabzuba Oil & Gas			ELLIS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Josh G		
STATE			528	Carly R		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 265' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/bk 6.5 CEMENT LEFT IN CASING 15'
 DISPLACEMENT 15.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Southwind #6. Rig up and circulate.
Mix 175 gals class A cement 2 bags. Drop also and displace
2 gals. Cement did circulate approx 500 gal to pit
cement in cellula

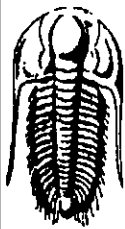
Thanks
Furry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1075.00	1075.00
5406	45	MILEAGE	5.00	225.00
5407A	8.73 down	Tow mileage delivery	72.00	618.48
11045	175 gals	Class A cement	17.65	3078.75
1102	494 #	Calcium chloride	1.89	4139.66
1118B	329 #	Bentonite	1.25	82.25
4432	1	8 1/8" wood cup plus	96.00	96.00
		subtotal		5635.14
		less 10% disc		5071.63
		subtotal		5071.63
		SALES TAX		
		ESTIMATED TOTAL		

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba Oil&Gas Inc

3-15s-20w Ellis

700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

NorthTrust3-10-15-20

Job Ticket: 46847 DST#: 1

Test Start: 2012.02.17 @ 18:25:56

GENERAL INFORMATION:

Formation: Oread

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:37:51

Time Test Ended: 01:15:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

Interval: 3260.00 ft (KB) To 3280.00 ft (KB) (TVD)

Total Depth: 3280.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2048.00 ft (KB)

2040.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6625 Inside

Press@RunDepth: 25.54 psig @ 3261.00 ft (KB)

Start Date: 2012.02.17

End Date:

2012.02.18

Capacity: 8000.00 psig

Last Calib.: 2012.02.18

Start Time: 18:25:56

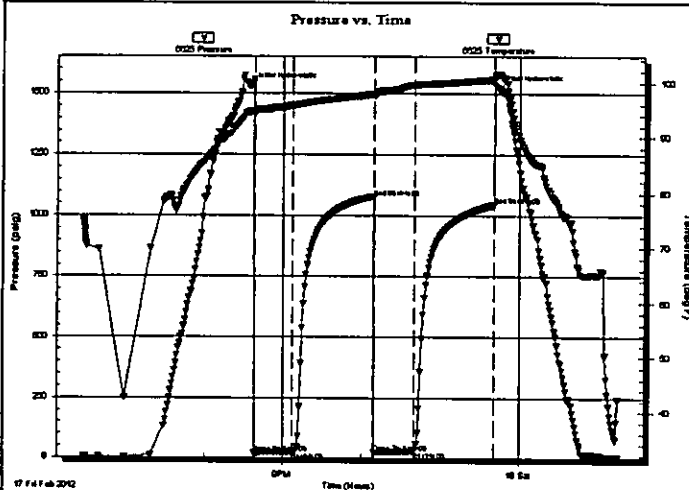
End Time:

01:15:20

Time On Btm: 2012.02.17 @ 20:34:51

Time Off Btm: 2012.02.17 @ 23:43:50

TEST COMMENT: 30-IFP-surface bl thru-out
60-ISIP-no bl
30-FFP-no bl
60-FSIP-no bl



PRESSURE SUMMARY

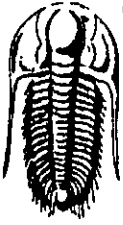
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1527.92	94.68	Initial Hydro-static
3	16.85	94.24	Open To Flow (1)
33	22.45	95.82	Shut-in(1)
94	1074.81	97.89	End Shut-in(1)
95	22.86	97.64	Open To Flow (2)
125	25.54	99.52	Shut-in(2)
186	1044.22	100.54	End Shut-in(2)
189	1520.28	101.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabbzuba Oil&Gas Inc

3-15s-20w Ellis

700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

NorthTrust3-10-15-20
Job Ticket: 46847 **DST#: 1**
Test Start: 2012.02.17 @ 18:25:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 8.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

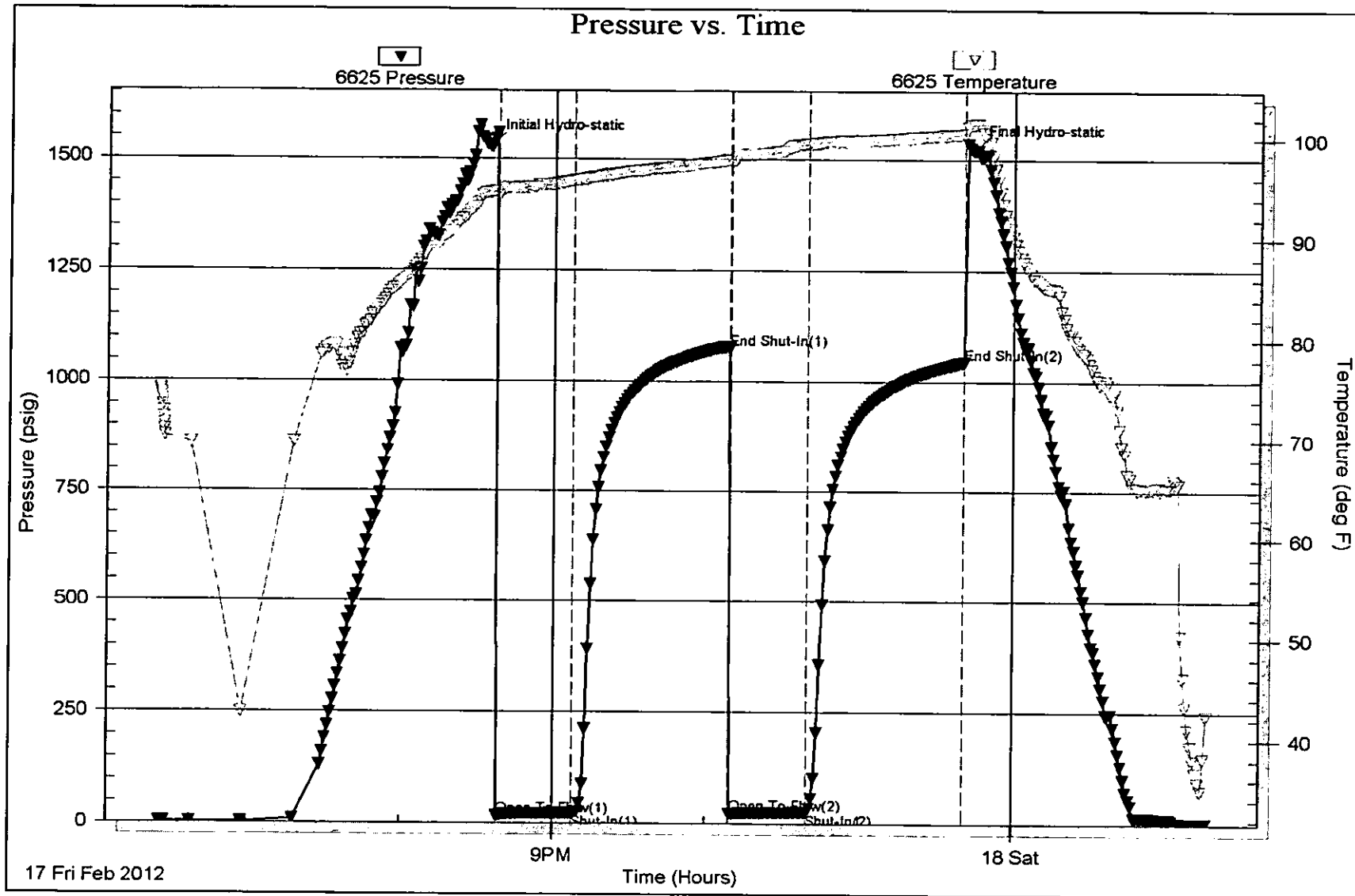
Length ft	Description	Volume bbl
15.00	Mud	0.210

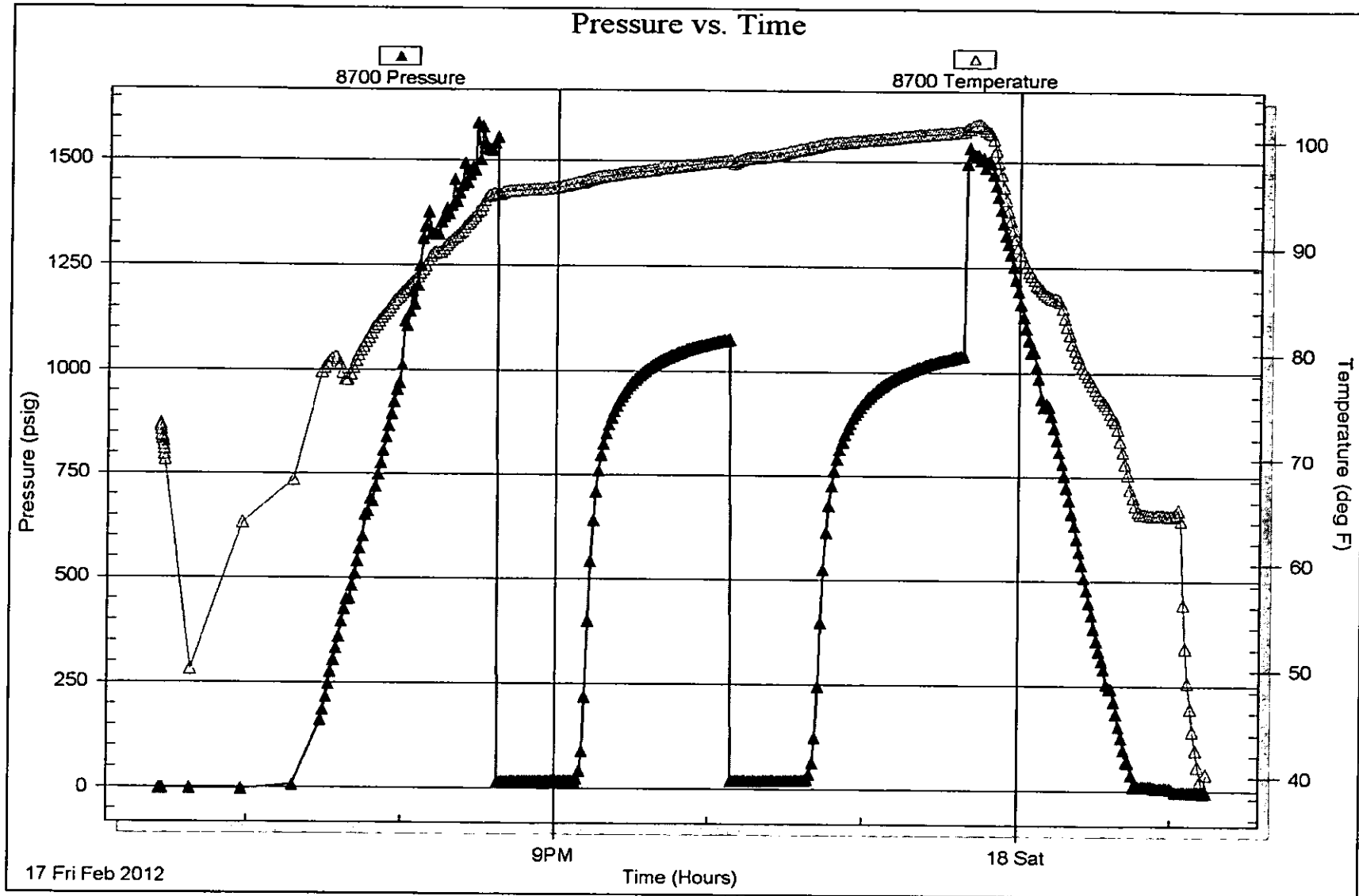
Total Length: 15.00 ft Total Volume: 0.210 bbl

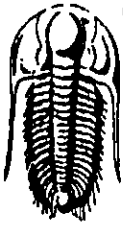
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data:PSI 25# 1000ML mud







**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc

3-15s-20w Ellis

700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

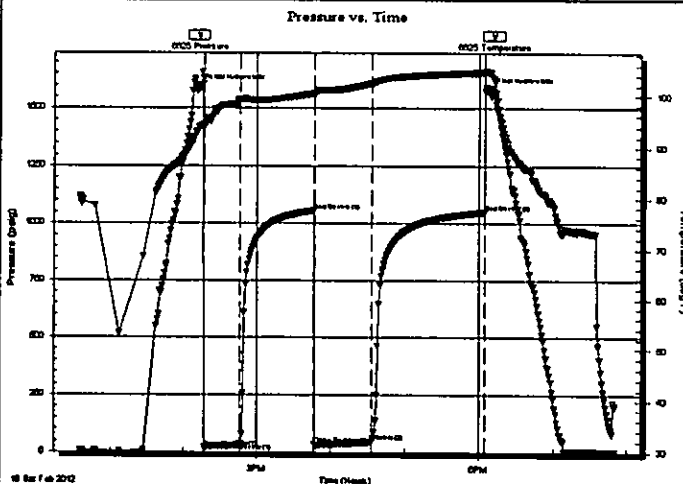
NorthTrust3-10-15-20
Job Ticket: 46848 DST#: 2
Test Start: 2012.02.18 @ 12:35:08

GENERAL INFORMATION:

Formation: **LKC "B"**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 14:17:03
 Time Test Ended: 19:50:02
 Interval: **3370.00 ft (KB) To 3393.00 ft (KB) (TVD)**
 Total Depth: **3393.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Ray Schwager**
 Unit No: **42**
 Reference Elevations: **2048.00 ft (KB)**
 2040.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: **6625** Inside
 Press@RunDepth: **43.97 psig @ 3371.00 ft (KB)**
 Start Date: **2012.02.18** End Date: **2012.02.18**
 Start Time: **12:35:08** End Time: **19:50:02**
 Capacity: **8000.00 psig**
 Last Calib.: **2012.02.18**
 Time On Btrm: **2012.02.18 @ 14:14:03**
 Time Off Btrm: **2012.02.18 @ 18:08:02**

TEST COMMENT: 30-IFP-w k bl surface to 1 1/2"bl
 60-ISIP-no bl
 45-FFP-surface to 1/8"bl
 90-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1586.19	94.16	Initial Hydro-static
3	17.35	94.27	Open To Flow (1)
33	35.40	99.39	Shut-in(1)
92	1055.03	100.54	End Shut-in(1)
93	31.90	100.15	Open To Flow (2)
139	43.97	102.47	Shut-in(2)
230	1048.23	104.70	End Shut-in(2)
234	1572.22	104.67	Final Hydro-static

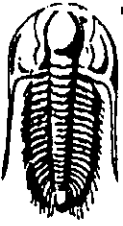
Recovery

Length (ft)	Description	Volume (bbl)
30.00	GIP	0.42
30.00	Water	0.42

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc
 700 17th ST
 Ste 1300
 Denver Co 80202
 ATTN: Brett Wisner

3-15s-20w Ellis

NorthTrust3-10-15-20

Job Ticket: 46848 DST#: 2

Test Start: 2012.02.18 @ 12:35:08

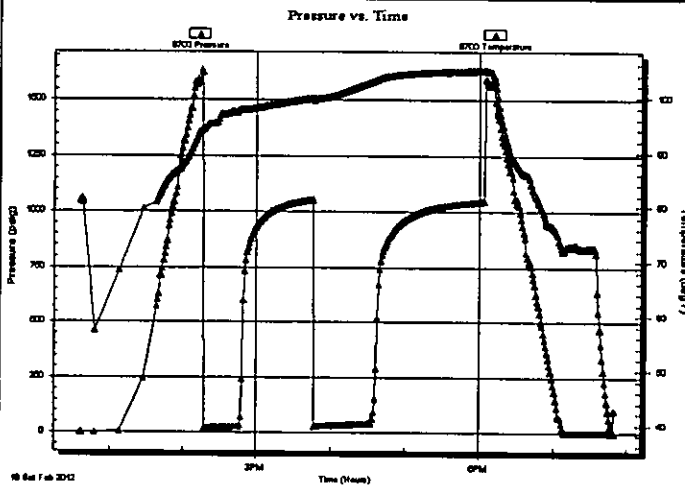
GENERAL INFORMATION:

Formation: **LKC "B"**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **14:17:03** Tester: **Ray Schwager**
 Time Test Ended: **19:50:02** Unit No: **42**

Interval: **3370.00 ft (KB) To 3393.00 ft (KB) (TVD)** Reference Elevations: **2048.00 ft (KB)**
 Total Depth: **3393.00 ft (KB) (TVD)** **2040.00 ft (CF)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair** KB to GR/CF: **8.00 ft**

Serial #: **8700** Outside
 Press@RunDepth: **psig @ 3371.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.18** End Date: **2012.02.18** Last Calib.: **2012.02.18**
 Start Time: **12:36:01** End Time: **19:49:25** Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-w k bl surface to 1 1/2"bl
 60-ISIP-no bl
 45-FFP-surface to 1/8"bl
 90-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

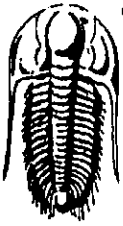
Recovery

Length (ft)	Description	Volume (bbl)
30.00	GIP	0.42
30.00	Water	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabbzuba Oil&Gas Inc

3-15s-20w Ellis

700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

NorthTrust3-10-15-20
Job Ticket: 46848 DST#: 2
Test Start: 2012.02.18 @ 12:35:08

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	67000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 1.00 inches			

Recovery information

Recovery Table

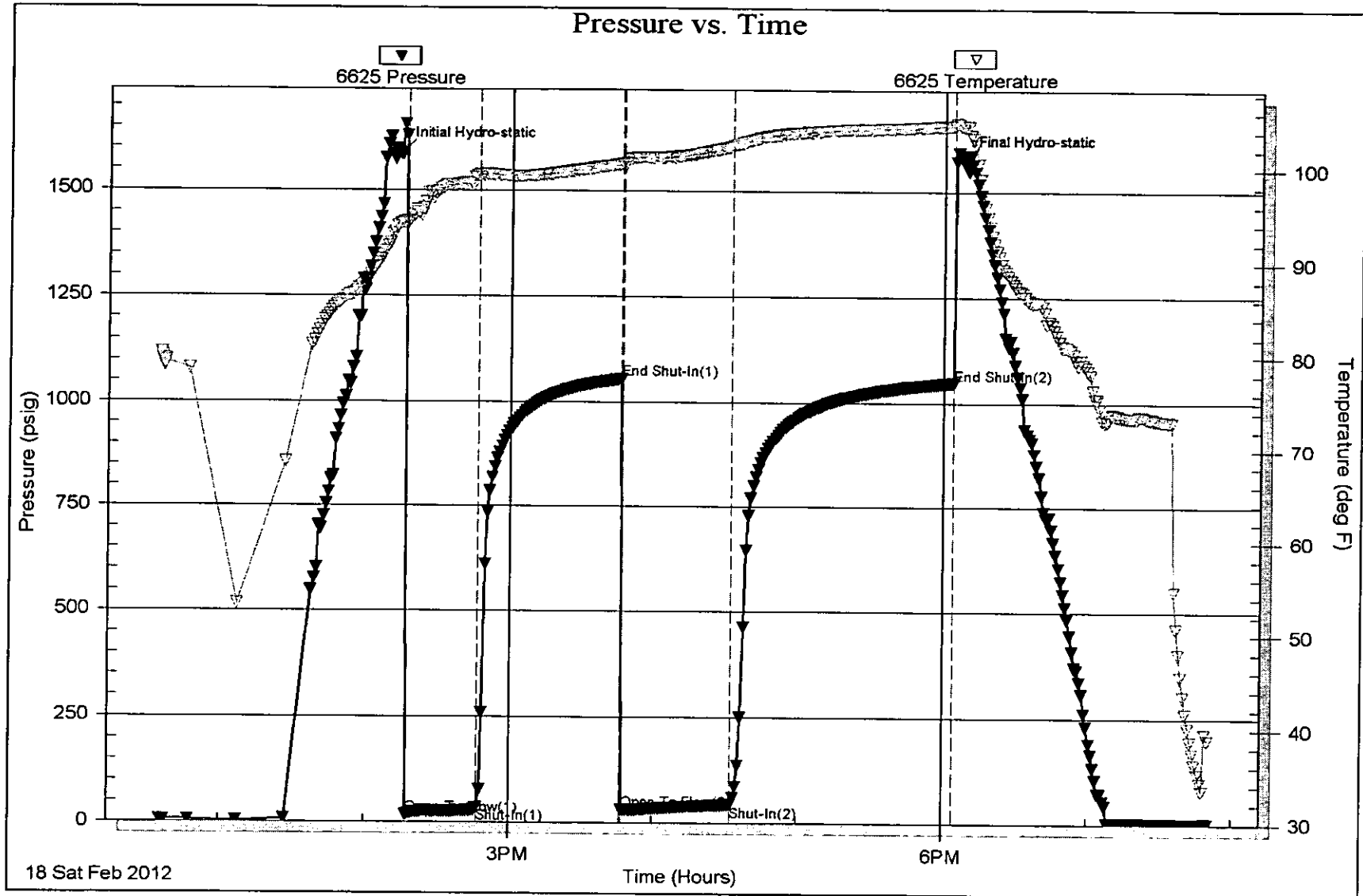
Length ft	Description	Volume bbl
30.00	GIP	0.421
30.00	Water	0.421

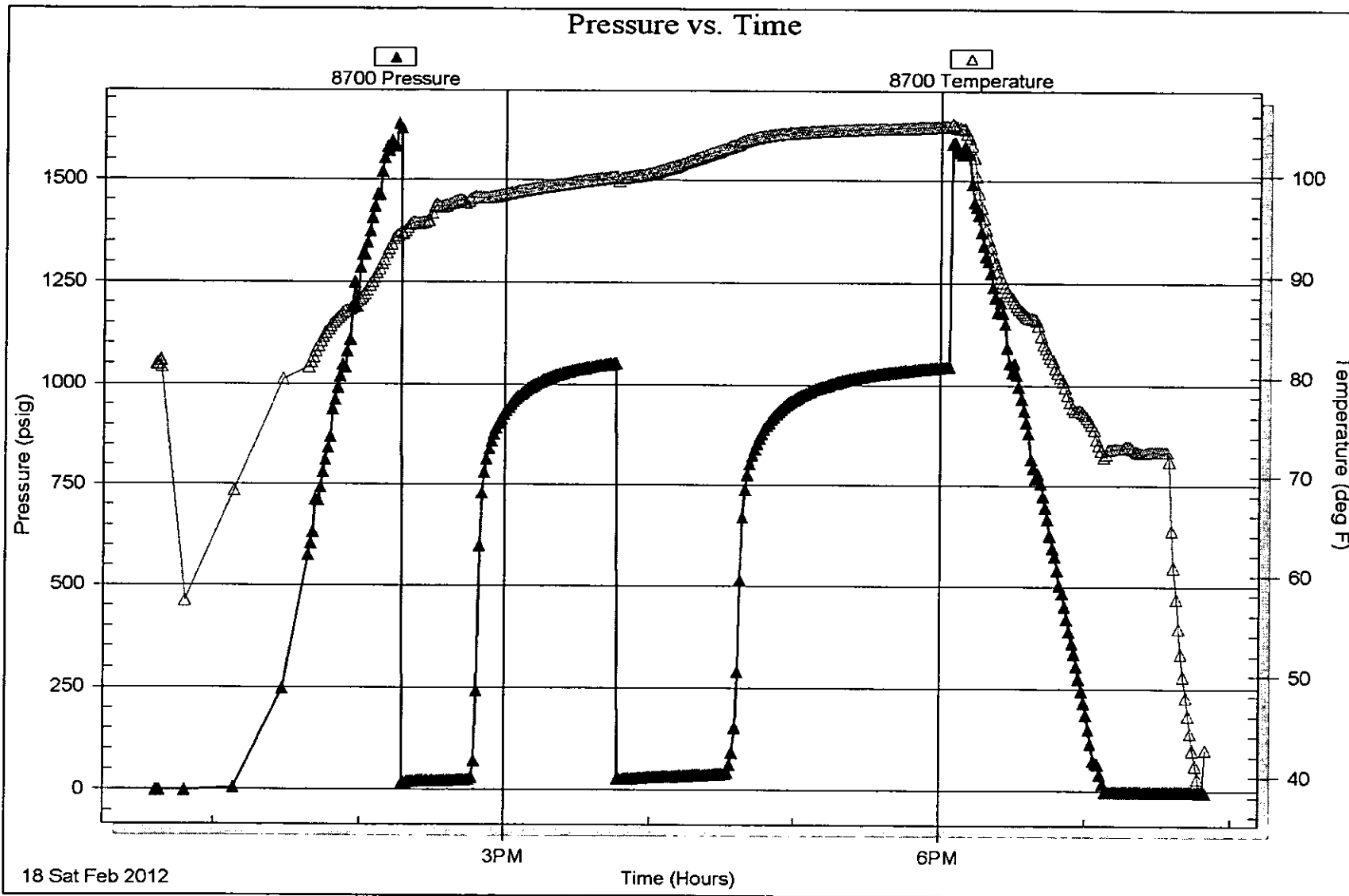
Total Length: 60.00 ft Total Volume: 0.842 bbl

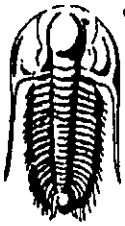
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data : PSI 190# 1500ML water scum of oil
RW .12@ 65F







TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Klabzuba Oil&Gas Inc
 700 17th ST
 Ste 1300
 Denver Co 80202
 ATTN: Brett Wisner

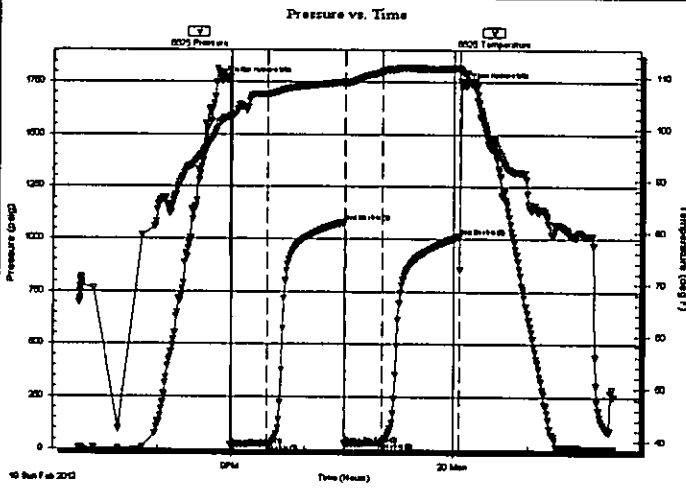
3-15s-20w Ellis
NorthTrust3-10-15-20
 Job Ticket: 46849 **DST#: 3**
 Test Start: 2012.02.19 @ 18:55:10

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: **No Whipstock** **ft (KB)**
 Time Tool Opened: **20:59:35**
 Time Test Ended: **02:10:04**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Ray Schwager**
 Unit No: **42**
 Interval: **3670.00 ft (KB) To 3686.00 ft (KB) (TVD)**
 Reference Elevations: **2048.00 ft (KB)**
2040.00 ft (CF)
 Total Depth: **3686.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: **6625** **Inside**
 Press@RunDepth: **33.56 psig @ 3671.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.19** End Date: **2012.02.20** Last Calib.: **2012.02.20**
 Start Time: **18:55:10** End Time: **02:10:04** Time On Btm: **2012.02.19 @ 20:56:35**
 Time Off Btm: **2012.02.20 @ 00:09:04**

TEST COMMENT: 30-IFP-w k bl 1/8"to 1/4"bl
 60-ISIP-no bl
 30-FFP-no bl
 60-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.98	102.10	Initial Hydro-static
3	19.01	102.30	Open To Flow (1)
33	25.27	106.70	Shut-in(1)
95	1080.20	108.94	End Shut-in(1)
96	25.21	109.05	Open To Flow (2)
126	33.56	110.92	Shut-in(2)
188	1012.04	111.75	End Shut-in(2)
193	1733.60	110.75	Final Hydro-static

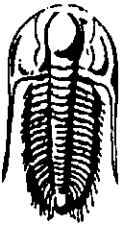
Recovery

Length (ft)	Description	Volume (bbl)
5.00	CO	0.07
25.00	MO 20% M80% O	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

* Recovery from multiple tests



**TRILLOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil&Gas Inc

3-15s-20w Ellis

700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

NorthTrust3-10-15-20
Job Ticket: 46849 DST#: 3
Test Start: 2012.02.19 @ 18:55:10

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	39 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.58 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	CO	0.070
25.00	MO 20%M80%O	0.351

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

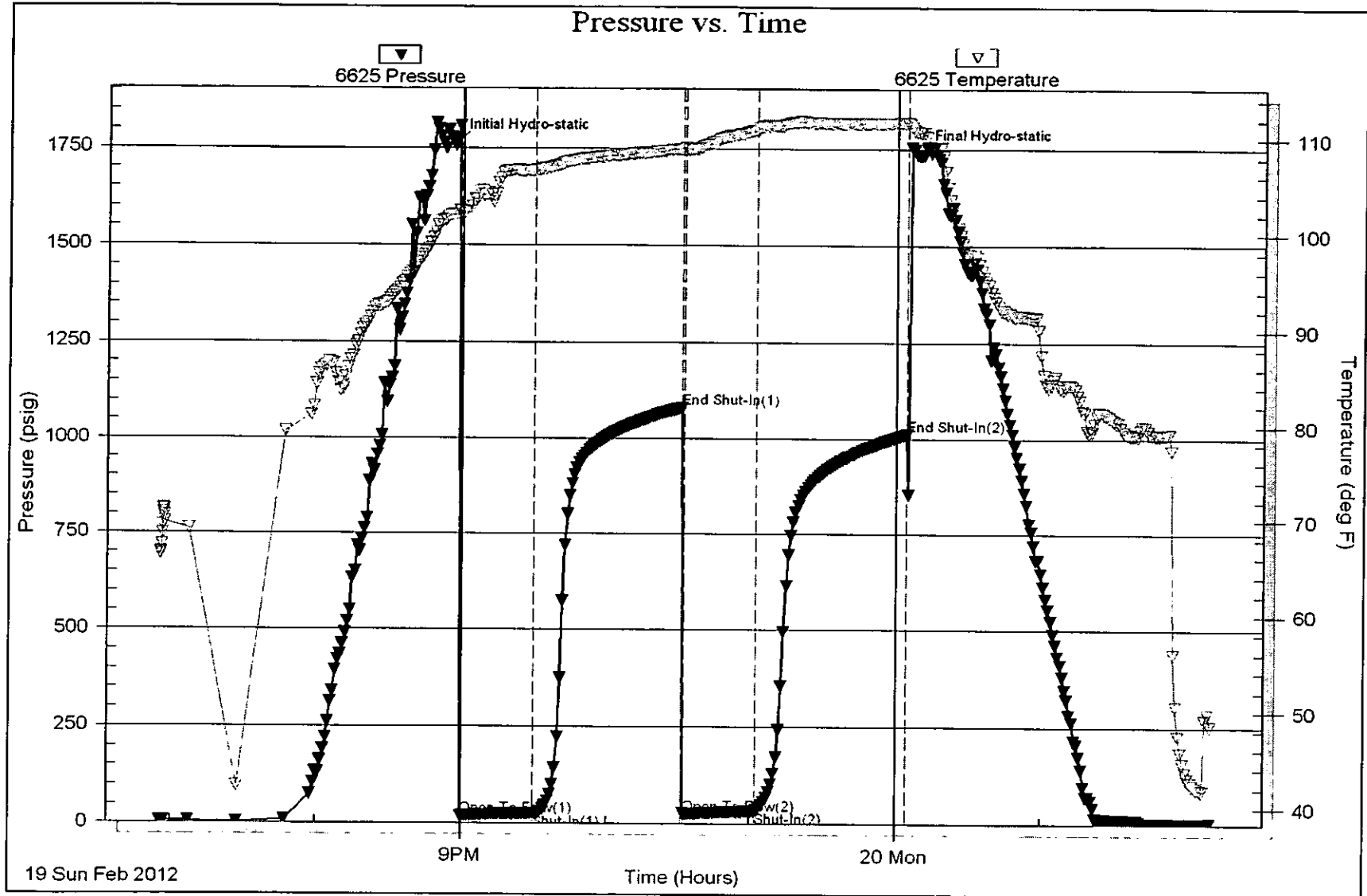
Recovery Comments: Sampler Data: PSI 120# 200ML mud 800MLoil

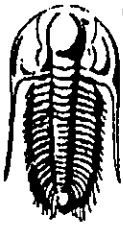
Serial #: 6625

Inside Kabbzuba Oil&Gas Inc

NorthTrust3-10-15-20

DST Test Number: 3





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba Oil&Gas Inc

3-15s-20w Ellis

700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

NorthTrust3-10-15-20

Job Ticket: 46850 DST#: 4

Test Start: 2012.02.20 @ 12:30:36

GENERAL INFORMATION:

Formation: Reagan

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:39:01

Time Test Ended: 19:28:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

Interval: 3696.00 ft (KB) To 3721.00 ft (KB) (TVD)

Total Depth: 3721.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2048.00 ft (KB)

2040.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6625 Inside

Press@RunDepth: 31.75 psig @ 3697.00 ft (KB)

Start Date: 2012.02.20

End Date: 2012.02.20

Capacity: 8000.00 psig

Last Calib.: 2012.02.20

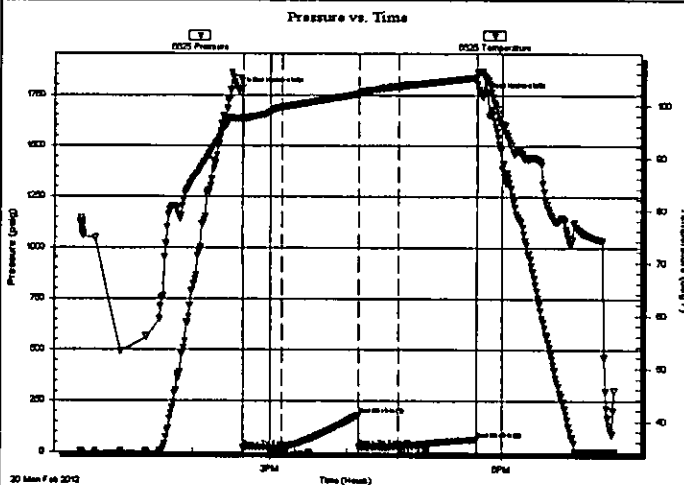
Start Time: 12:30:36

End Time: 19:28:00

Time On Btm: 2012.02.20 @ 14:35:31

Time Off Btm: 2012.02.20 @ 17:44:30

TEST COMMENT: 30-IFP-surface bl, died in 20min
60-ISIP-no bl
30-FFP-no bl
60-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.96	97.46	Initial Hydro-static
4	20.40	97.43	Open To Flow (1)
34	21.76	99.64	Shut-in(1)
93	183.19	102.06	End Shut-in(1)
94	24.89	102.03	Open To Flow (2)
125	31.75	103.58	Shut-in(2)
185	61.84	105.21	End Shut-in(2)
189	1741.84	106.40	Final Hydro-static

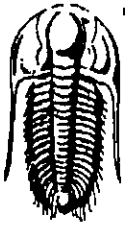
Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 5%O95%M	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil&Gas Inc
700 17th ST
Ste 1300
Denver Co 80202
ATTN: Brett Wisner

3-15s-20w Ellis
NorthTrust3-10-15-20
Job Ticket: 46850 **DST#: 4**
Test Start: 2012.02.20 @ 12:30:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 5%O95%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data: PSI 20# 250MLoil 400MLmud

