



KANSAS CORPORATION COMMISSION 1095955
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2:
City: DENVER State: CO Zip: 80202 +
Contact Person: Jessica Pierce
Phone: (303) 299-9097
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: David Goldak
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
Oil WSW SWD SLOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
2/23/2012 3/1/2012 3/1/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-26251-00-00
Spot Description:
SW NW NE SW Sec. 2 Twp. 13 S. R. 20 East West
1235 Feet from North / South Line of Section
1600 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Ellis
Lease Name: Dorzweiler Trust Well #: 2-11-13-20
Field Name:
Producing Formation: N/A
Elevation: Ground: 2163 Kelly Bushing: 2071
Total Depth: 3955 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ .. sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: 950 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gorman Date: 10/09/2012



1095955

Operator Name: Klabzuba Oil & Gas, Inc.

Lease Name: Dorzweiler Trust Well #: 2-11-13-20

Sec. 2 Twp. 13 S. R. 20 East West

County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3205	-1036
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3438	-1269
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3460	-1291
		Lansing	3480	-1311
		Pawnee	3776	-1607
		Arbuckle	3886	-1717

List All E. Logs Run:
Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	263	Class A	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify) _____

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	Dorzweiler Trust 2-11-13-20
Doc ID	1095955

All Electric Logs Run

DIL
DUCP
Sonic
Microresistivity



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33861
LOCATION Oakley
FOREMAN Kelly Gabe

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-23-12	41471	Dorzweiler trust 2-11-13-20	2	13	20	Ellis	
CUSTOMER		Mailing Address		TRUCK #		DRIVER	
Klabzuba c/o L.G.S.		Ellis 1/2 N 3 E 5 + E 11 + 0		399		Damon	
CITY		STATE		ZIP CODE			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 26.5 CASING SIZE & WEIGHT 8 5/8 24'
 CASING DEPTH 263 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 10'
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rigged up on Jammed drilling, hooked up to circulate
Mixed 200 sks Com 39cc 129 gal calcium plug displaced with 16 dbl water
shot in, rigged down at location

CEMENT did circulate

Approx 6 dbl topit

of hands
- Kelly G. Gabe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	30	MILEAGE	5 ⁰⁰	150 ⁰⁰
11045	200 sks	Class A cement	17 ⁶⁵	3530 ⁰⁰
1102	564#	Calcium Chloride	.89	501 ⁹⁶
1118B	376#	Benwhite	.25	94 ⁰⁰
5407A	9.4	Tan mileage delivery	1 ⁶⁷	470 ⁹⁴
41432	1	8 5/8 Wooden Plug	96 ⁰⁰	96 ⁰⁰
			SALES TAX	
			ESTIMATED	
			TOTAL	

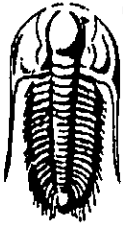
Rev'n 3737

IS:COAM
AUTHORIZATION [Signature]

TITLE _____

DATE 2-23-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc.
700 17th Street
Suite 1300
Denver, CO. 80202
ATTN: Dave Goldak

2-13s-20w-Ellis

Dorzweiler Trust

Job Ticket: 46442

DST#: 1

Test Start: 2012.02.28 @ 01:38:43

GENERAL INFORMATION:

Formation: LKC-"A-C"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 04:36:43

Time Test Ended: 09:33:43

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: ft (KB) To ft (KB) (TVD)

Total Depth: 3520.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2169.00 ft (KB)

2161.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 33.49 psig @ 3507.00 ft (KB)

Start Date: 2012.02.28

End Date:

2012.02.28

Capacity: 8000.00 psig

Last Calib.: 2012.02.28

Start Time: 01:38:45

End Time:

09:33:43

Time On Btm: 2012.02.28 @ 04:36:28

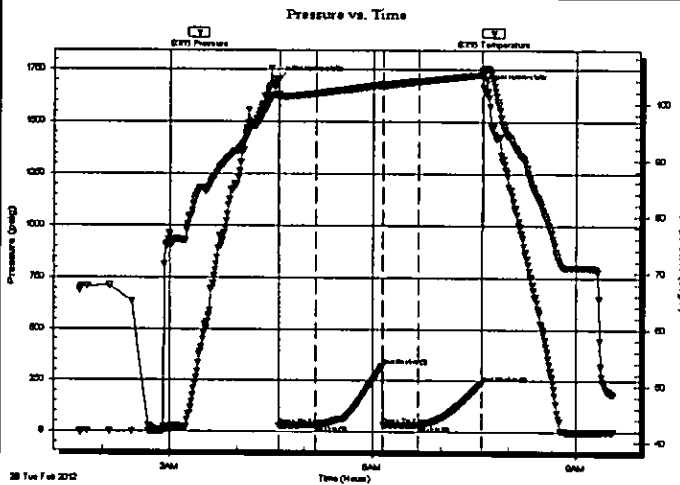
Time Off Btm: 2012.02.28 @ 07:37:13

TEST COMMENT: IFP-Weak Blow, Built to 1"

ISI-Dead

FFP-Dead

FSI-Dead



PRESSURE SUMMARY

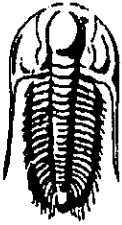
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1701.26	101.60	Initial Hydro-static
1	29.53	100.89	Open To Flow (1)
34	32.48	101.69	Shut-In(1)
92	321.03	103.24	End Shut-In(1)
93	32.92	103.04	Open To Flow (2)
124	33.49	103.83	Shut-In(2)
180	239.63	105.03	End Shut-In(2)
181	1665.50	105.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud W/Oil Spots	0.01

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas Inc.

2-13s-20w-Ellis

700 17th Street

Dorzweiler Trust

Suite 1300

Job Ticket: 46442

DST#: 1

Denver, CO. 80202

ATTN: Dave Goldak

Test Start: 2012.02.28 @ 01:38:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.41 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud W/Oil Spots	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler-15#,3000ml Mud W/OilSpots

