



KANSAS CORPORATION COMMISSION 1095960  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546  
Name: Klabzuba Oil & Gas, Inc.  
Address 1: 700 17th ST, STE 1300  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Jessica Pierce  
Phone: (303) 299-9097  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: David Goulak  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

2/2/2012	2/10/2012	2/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26250-00-00

Spot Description: \_\_\_\_\_  
S2 NE SE SE Sec. 36 Twp. 13 S. R. 18  East  West  
750 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Elli  
Lease Name: Lang Trust Well #: 36-16-13-18  
Field Name: \_\_\_\_\_  
Producing Formation: N/A  
Elevation: Ground: 2031 Kelly Bushing: 2041  
Total Depth: 3790 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 253 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 950 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garbar Date: 10/09/2012



1095960

Operator Name: Klabzuba Oil & Gas, Inc. Lease Name: Lang Trust Well #: 36-16-13-18  
 Sec. 36 Twp. 13 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3034</td> <td style="text-align: center;">-1000</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3298</td> <td style="text-align: center;">-1264</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3318</td> <td style="text-align: center;">-1284</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3341</td> <td style="text-align: center;">-1307</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3710</td> <td style="text-align: center;">-1676</td> </tr> </table>		Top	Datum	Topeka	3034	-1000	Heebner	3298	-1264	Toronto	3318	-1284	Lansing	3341	-1307	Arbuckle	3710	-1676
	Top	Datum																	
Topeka	3034	-1000																	
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Lansing	3341	-1307																	
Arbuckle	3710	-1676																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	263	Class A	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravty
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	Lang Trust 36-16-13-18
Doc ID	1095960

All Electric Logs Run

DIL
DUCP
Sonic
Microresistivity



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Klabzuba Oil & Gas inc.

**36-13s-18w**

700 17th st.  
STE. 1300  
Denver Co. 80202  
ATTN: Dave Goldak

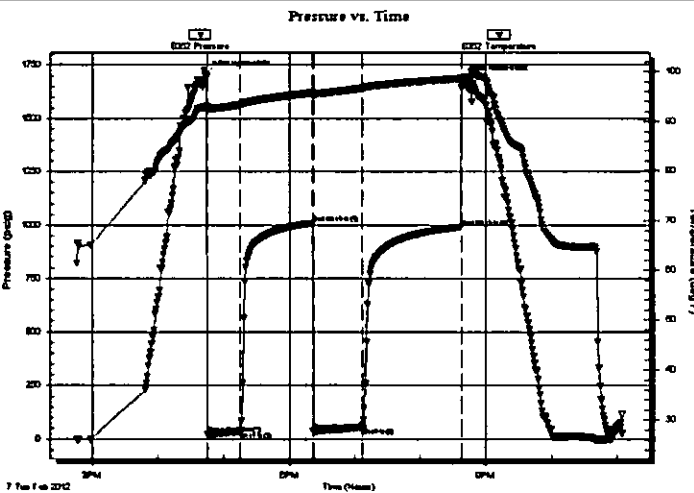
**Lang Tr.#36-16-13-18**  
Job Ticket: 45685      **DST#: 1**  
Test Start: 2012.02.07 @ 14:46:05

### GENERAL INFORMATION:

Formation: <b>LKC"C-F"</b>	Test Type: <b>Conventional Bottom Hole (Initial)</b>
Deviated: <b>No Whipstock:                      ft (KB)</b>	Tester: <b>Andy Carreira</b>
Time Tool Opened: <b>16:44:50</b>	Unit No: <b>39</b>
Time Test Ended: <b>23:04:09</b>	Reference Elevations: <b>2034.00 ft (KB)</b>
Interval: <b>3367.00 ft (KB) To 3428.00 ft (KB) (TVD)</b>	<b>2026.00 ft (CF)</b>
Total Depth: <b>3428.00 ft (KB) (TVD)</b>	KB to GRVCF: <b>8.00 ft</b>
Hole Diameter: <b>7.88 inches</b> Hole Condition: <b>Fair</b>	

<b>Serial #: 8352</b>	<b>Outside</b>				
Press@RunDepth: <b>55.36 psig @ 3373.00 ft (KB)</b>	Capacity: <b>8000.00 psig</b>				
Start Date: <b>2012.02.07</b>	End Date: <b>2012.02.07</b>	Last Calib.: <b>2012.02.07</b>			
Start Time: <b>14:46:05</b>	End Time: <b>23:04:10</b>	Time On Btm: <b>2012.02.07 @ 16:42:50</b>			
		Time Off Btm: <b>2012.02.07 @ 20:39:29</b>			

**TEST COMMENT:** IF:(30min) 2" blow in 7 min. built to 3.5"  
 ISl:(60min) No Return  
 FF:(45min) Weak Surface blow  
 FSl:(90min) No Return



### PRESSURE SUMMARY

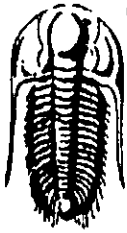
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.70	92.97	Initial Hydro-static
2	23.67	92.34	Open To Flow (1)
32	35.98	93.37	Shut-In(1)
99	1009.85	95.75	End Shut-In(1)
100	37.39	95.50	Open To Flow (2)
144	55.36	96.59	Shut-In(2)
235	992.02	98.59	End Shut-In(2)
237	1686.35	98.80	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
80.00	MW m=20% w=80%	1.12

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Klabzuba Oil & Gas inc.

**36-13s-18w**

700 17th st.  
STE 1300  
Denver Co. 80202  
ATTN: Dave Goldak

**Lang Tr.#36-16-13-18**  
Job Ticket: 45685      **DST#: 1**  
Test Start: 2012.02.07 @ 14:46:05

### Mud and Cushion Information

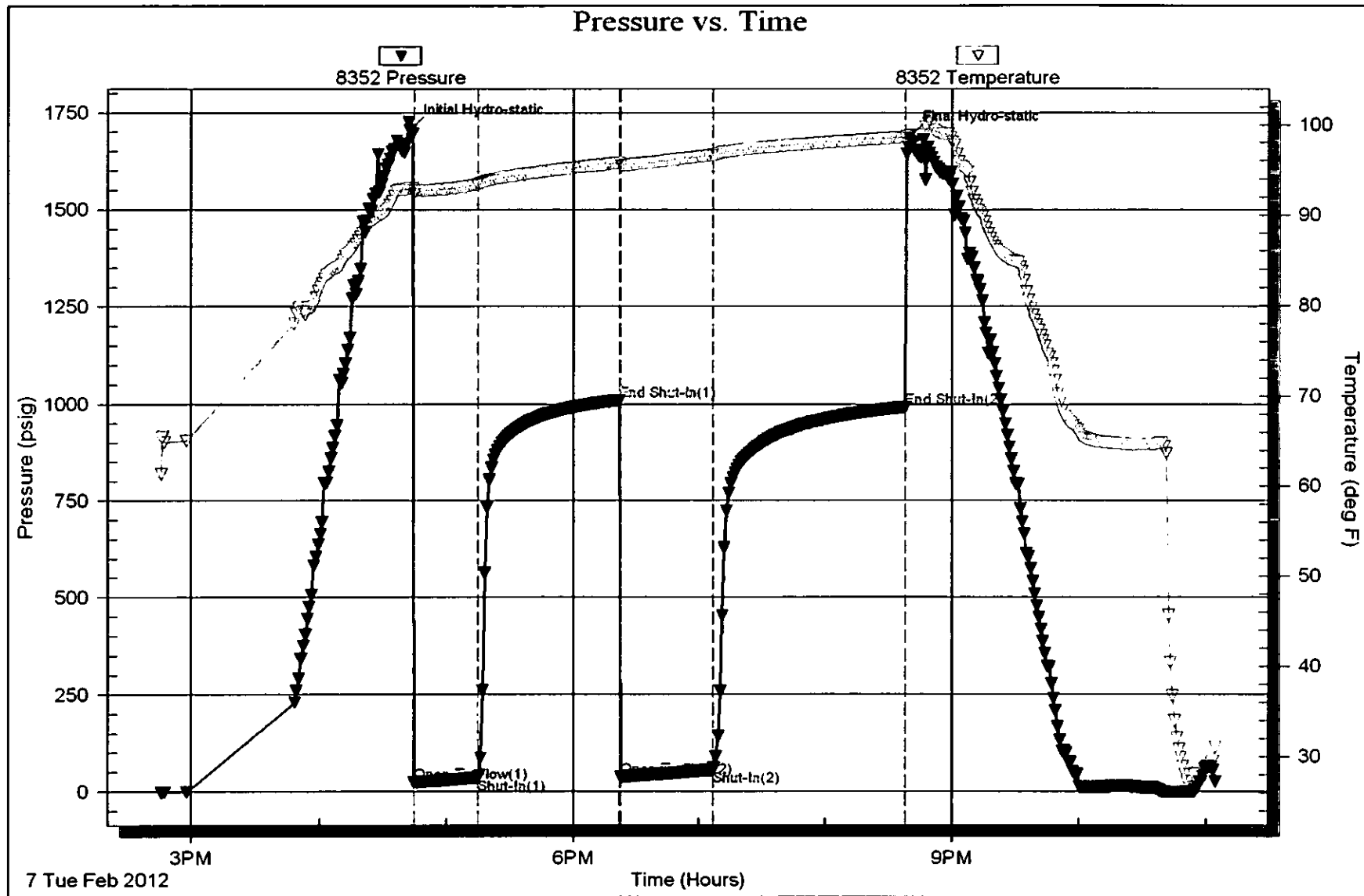
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 85000 ppm	
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3600.00 ppm			
Filter Cake: inches			

### Recovery Information

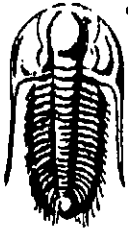
Recovery Table

Length ft	Description	Volume bbl
80.00	MW m=20% w =80%	1.122

Total Length: 80.00 ft      Total Volume: 1.122 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: Sampler Data- Mud= 1200ml Water= 2800ml Press= 50lbs  
 Resistivity- .20 @ 31deg=85000







**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Klabzuba Oil & Gas inc.

**36-13s-18w**

700 17th st.  
STE 1300  
Denver Co. 80202  
ATTN: Dave Goldak

**Lang Tr.#36-16-13-18**

Job Ticket: 45686

**OST#: 2**

Test Start: 2012.02.08 @ 13:03:05

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud m=100%	0.281

Total Length: 20.00 ft      Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

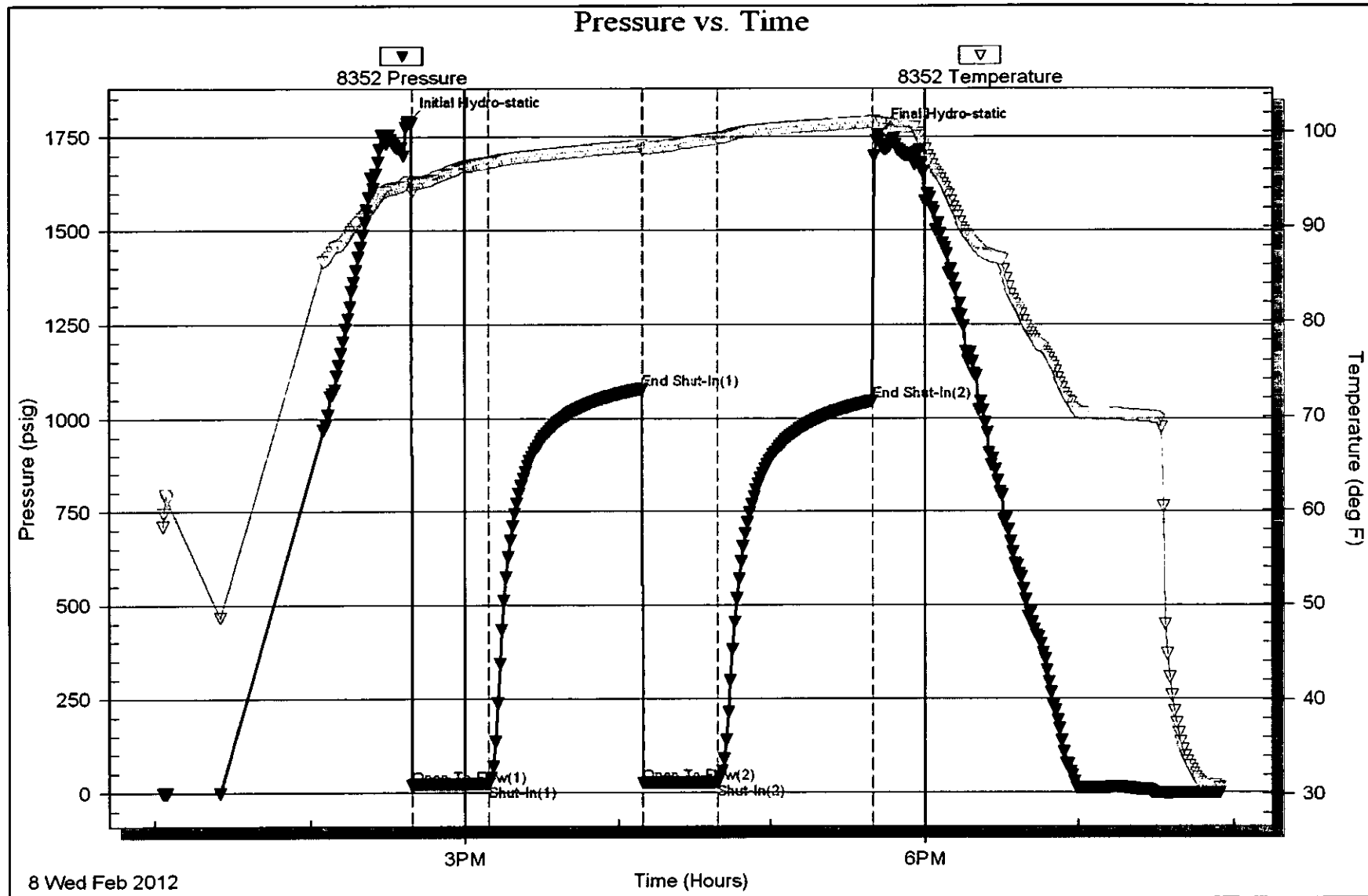
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data- 2100ml = Mud Pressure = 60lbs





8 Wed Feb 2012



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Lang Trust 36-16-13-15

Plugging Received from KCC Representative:

Name: Bruce Basye Date: 2-8-12 Time: 4:30 PM

1 <sup>st</sup> plug @ <u>3689</u> feet, <u>25</u> sacks	Stands <u>59 1/2</u>
2 <sup>nd</sup> plug @ <u>12800</u> feet, <u>25</u> sacks	Stands <u>20</u>
3 <sup>rd</sup> plug @ <u>676</u> feet, <u>100</u> sacks	Stands <u>60 1/2</u>
4 <sup>th</sup> plug @ <u>31.3</u> feet, <u>40</u> sacks	Stands <u>4 1/2</u>
5 <sup>th</sup> plug @ <u>40</u> feet, <u>10</u> sacks	Stands _____

Mousehole: 2 sacks

Rathole: 30 sacks

Total Cement Used: 230 sacks

Type of cement: 60/40 Poz 4% Gel 44° Flo Seal

Plug Down @ 8:15 PM 2-10-12

Call KCC When Completed:

Name: Bruce Basye Date: 2-13-12 Time: 9:00 AM

RECEIVED  
FEB 14 2012  
KCC WICHITA