

Kansas Corporation Commission
Oil & Gas Conservation Division

1095985

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _	34592		API No. 15			
	ource Exploration & Dev	relopment, LLC	Spot Description:			
Address 1: 9393 W 110	TH ST, STE 500		SW_SE_SW_SE_Sec. 10 Twp. 14 S. R. 22 FEast West			
Address 2:			121 Feet from North / South Line of Section			
City: OVERLAND PARK	State: KS Zip:	66210 +	1789 Feet from 📝 East / 🗌 West Line of Section			
Contact Person: Bradle			Footages Calculated from Nearest Outside Section Corner:			
Phone: (_913)669			□ NE □ NW ☑ SE □ SW			
CONTRACTOR: License			County: Johnson			
Name: Utah Oil LLC			Lease Name: Knabe A Well #: KRI-11			
Wellsite Geologist: N/A		· · · · · · · · · · · · · · · · · · ·	Field Name: Gardner			
Purchaser: Coffeyville F	esources		Producing Formation: Bartlesville Sandstone			
Designate Type of Comple			Elevation: Ground: 1019 Kelly Bushing: 0000			
		Workover	Total Depth: 920 Plug Back Total Depth: 908			
		☐ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet			
Gas D&	=	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No			
□ og	☐ GSW	Temp. Abd.	If yes, show depth set:Feet			
CM (Coal Bed Meth	ane)	- -	If Alternate II completion, cement circulated from: 908			
Cathodic Ott	ner (Core, Expl., etc.):		feet depth to: 0 w/ 109 sx cmt			
If Workover/Re-entry: Old	Well Info as follows:					
Operator:		 ,	Ballia Flaid Managana Dia			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date:	Original Tota	al Depth:	Chloride content: 000000 ppm Fluid volume: 0000 bbls			
Deepening	Re-perf. Conv. to E	NHR Conv. to SWD	Dewatering method used: Evaporated			
	Conv. to 0					
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:			
☐ Commingled	Permit #:	 	Operator Name:			
Dual Completion Permit #:			Lease Name: License #:			
☐ SWD	Permit #:					
☐ ENHR	Permit #:		Quarter Sec. Twp S. R. East West			
☐ GSW	Permit #:		County: Permit #:			
08/30/2012	09/04/2012	09/25/2012				
Spud Date or I		Completion Date or				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
\mathbf{Z}	Wireline Log Received
	Geologist Report Received
\square	UIC Distribution
AL	T I I III Approved by: Deams Control Date: 10/09/2012

Side Two



Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A _ Well #: _ KRI-11 County: Johnson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested. time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **√** Log Yes ✓ No Formation (Top), Depth and Datum Sample **Drill Stem Tests Taken** (Attach Additional Sheets) Name Datum Top ☐ Yes 🗸 No Samples Sent to Geological Survey 190' Bartlesville 829' ✓ No Yes Cores Taken □No ✓ Yes Electric Log Run Electric Log Submitted Electronically ✓ Yes (If no, Submit Copy) List All E. Logs Run: CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives Surface 9.875 19 20 Portland 6 2.875 Production 5.625 6.5 908 50/50 Poz 109 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth # Sacks Used Type of Cement Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 3 829.0' - 836.0' 22 Perfs 2" DML RTG 829.0" - 836.0 TUBING RECORD: Set At: Liner Run: Size: Packer At: Yes **√** No Date of First, Resumed Production, SWD or ENHR. **Producing Method:** Gas Lift Flowing Pumping Other (Explain) **Estimated Production** Bbls. Water Gas Gas-Oil Ratio Gravity Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole ✓ Perf. Dually Comp. Commingled Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)



ticket number 39613 LOCATION O + 4 4 4 9 FOREMAN A 194 Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

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l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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