



KANSAS CORPORATION COMMISSION 1094665
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address 1: PO BOX 1150
Address 2: _____
City: PONCA CITY State: OK Zip: 74602 + _____
Contact Person: Clyde M. Becker, Jr.
Phone: (580) 765-8788
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Clyde M. Becker, Jr.
Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/8/2011	12/20/2011	12/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21737-00-00

Spot Description: _____
SE NW NE SE Sec. 26 Twp. 24 S. R. 24 East West
2200 Feet from North / South Line of Section
900 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman
Lease Name: OLSEN Well #: 1
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 2463 Kelly Bushing: 2473
Total Depth: 4935 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrison</u> Date: <u>10/09/2012</u>



1094665

Operator Name: Becker Oil Corporation Lease Name: OLSEN Well #: 1
 Sec. 26 Twp. 24 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL-FDC	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	265	Common	150	3% gel, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

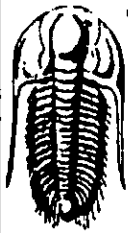
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Becker Oil Corporation
Well Name	OLSEN 1
Doc ID	1094665

Tops

Cedar Hills SS	1112	(+1361)
Stone Corral Anhy.	1612	(+861)
Chase Group	2525	(-52)
Heebner Shale	4036	(-1563)
Lansing Group	4100	(-1627)
Marmaton Group	4574	(-2101)
Base Inola	4773	(-2300)
Mississippian	4802	(-2329)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corporation

26-24s-24w, Hodgeman, Ks

P.O. box 1150
Ponca City, Ok 74602

Olsen #1

Job Ticket: 46215

DST#: 2

ATTN: Clyde Becker

Test Start: 2011.12.18 @ 09:40:41

GENERAL INFORMATION:

Formation: **Marm.**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 13:57:11

Time Test Ended: 18:24:41

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Brett Dickinson**

Unit No: **47**

Interval: **4588.00 ft (KB) To 4726.00 ft (KB) (TVD)**

Reference Elevations: **2473.00 ft (KB)**

Total Depth: **4726.00 ft (KB) (TVD)**

2466.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **7.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **30.25 psig @ 4589.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.12.18**

End Date:

2011.12.18

Last Calib.: **2011.12.18**

Start Time: **09:40:46**

End Time:

18:24:41

Time On Btrm: **2011.12.18 @ 13:54:11**

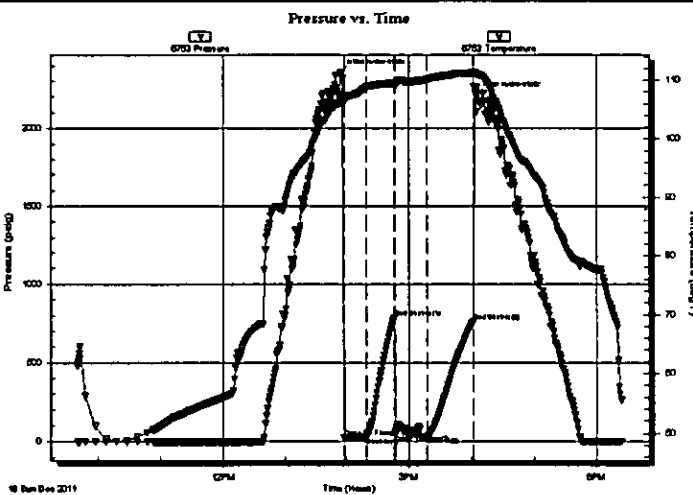
Time Off Btrm: **2011.12.18 @ 16:04:41**

TEST COMMENT: IF-1/2in blow built to 1.25in

IS-No blow

FF-Very weak surface blow died in 20min

FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2356.88	106.17	Initial Hydro-static
3	24.82	106.06	Open To Flow (1)
25	29.97	108.78	Shut-In(1)
52	783.40	109.45	End Shut-In(1)
52	46.97	108.96	Open To Flow (2)
83	30.25	110.11	Shut-In(2)
127	758.25	111.20	End Shut-In(2)
131	2210.86	110.96	Final Hydro-static

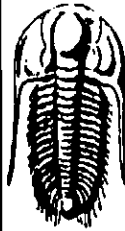
Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRIOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corporation

26-24s-24w, Hodgeman, Ks

P.O. box 1150
Ponca City, Ok 74602

Olsen #1

ATTN: Clyde Becker

Job Ticket: 46215

DST#: 2

Test Start: 2011.12.18 @ 09:40:41

GENERAL INFORMATION:

Formation: Marm.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:57:11

Time Test Ended: 18:24:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 47

Interval: 4588.00 ft (KB) To 4726.00 ft (KB) (TVD)

Total Depth: 4726.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2473.00 ft (KB)

2466.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8369 Outside

Press@RunDepth: psig @ 4589.00 ft (KB)

Start Date: 2011.12.18

End Date:

2011.12.18

Capacity: 8000.00 psig

Last Calib.:

2011.12.18

Start Time: 09:40:07

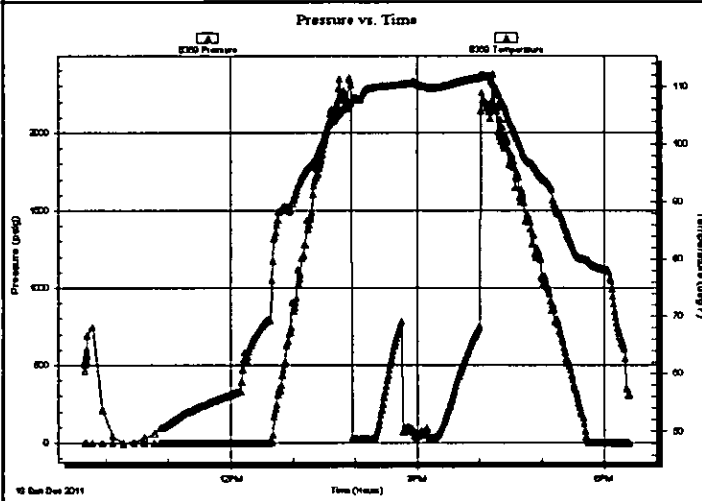
End Time:

18:24:32

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-1/2in blow built to 1.25in
IS-No blow
FF-Very weak surface blow died in 20min
FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

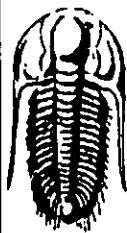
Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corporation

26-24s-24w, Hodgeman, Ks

P.O. box 1150
Ponca City, Ok 74602

Olsen #1

Job Ticket: 46215

DST#: 2

ATTN: Clyde Becker

Test Start: 2011.12.18 @ 09:40:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 51.00 sec/qt

Cushion Volume: bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 8800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

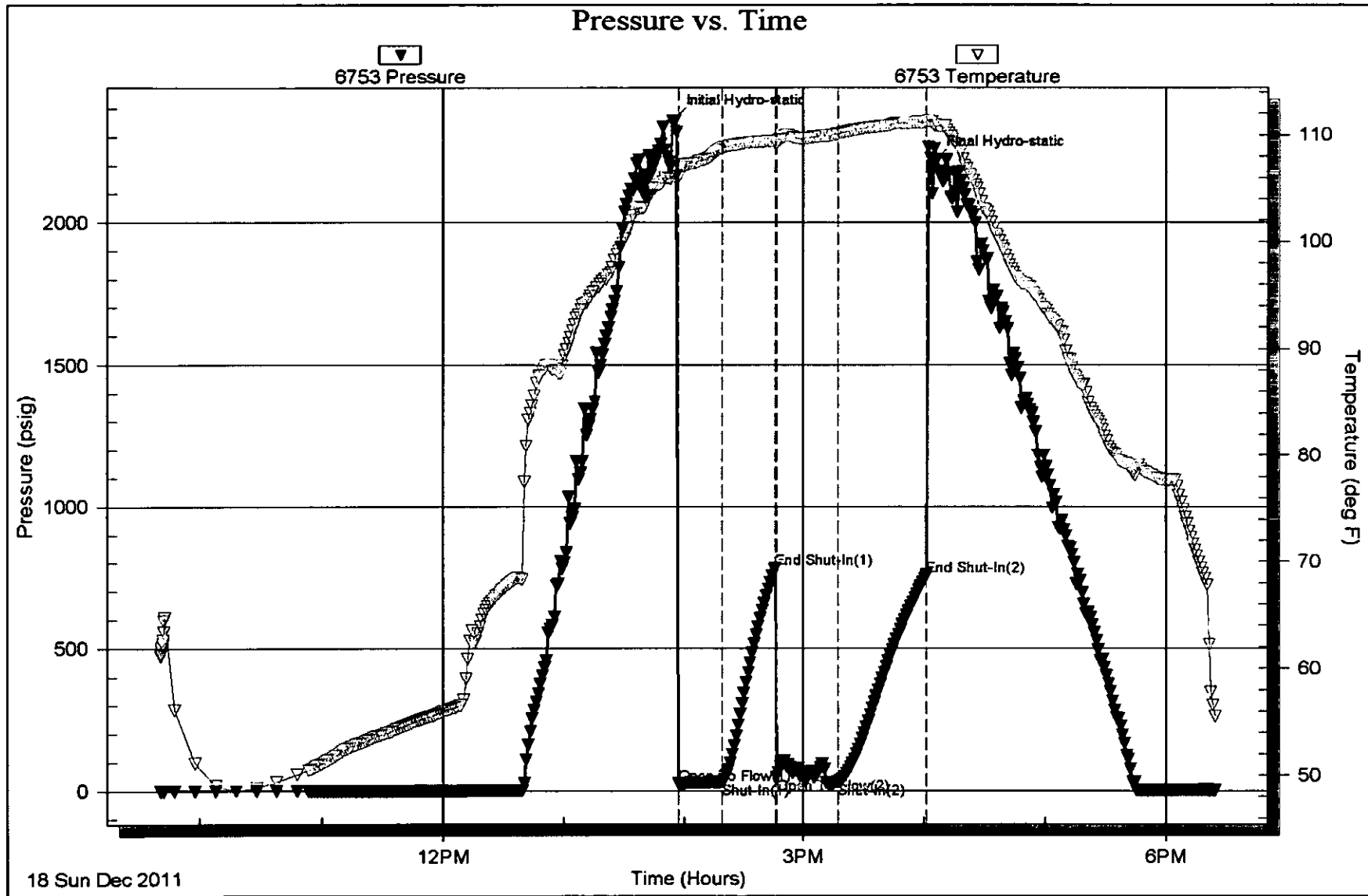
Num Gas Bombs: 0

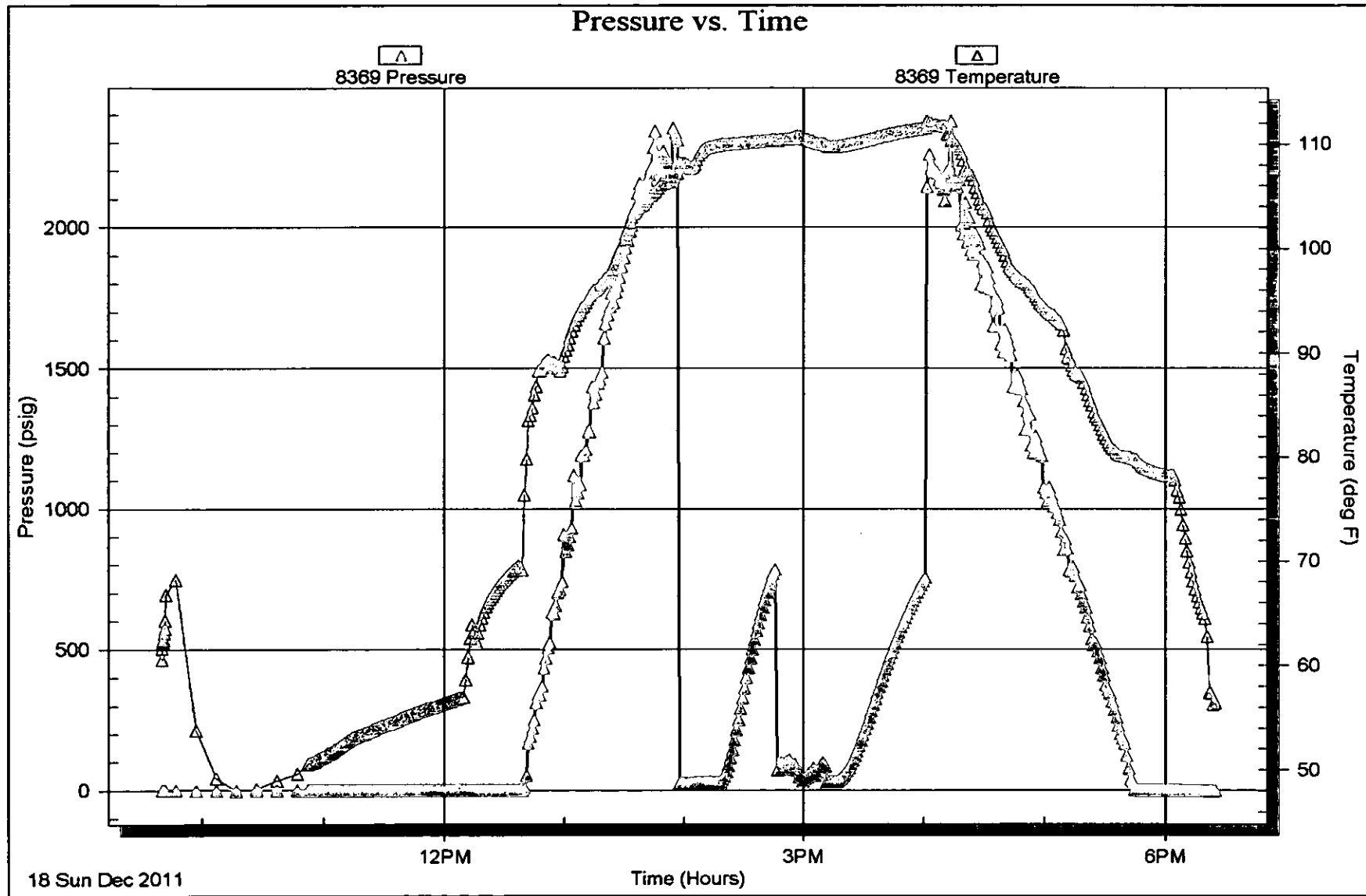
Serial #:

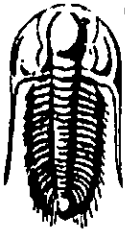
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corporation

26-24s-24w, Hodgeman, Ks

P.O. box 1150
Ponca City, Ok 74602

Olsen #1

Job Ticket: 46216

DST#: 3

ATTN: Clyde Becker

Test Start: 2011.12.19 @ 05:35:00

GENERAL INFORMATION:

Formation: **Lower Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:06:00

Time Test Ended: 14:19:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 47

Interval: **4759.00 ft (KB) To 4820.00 ft (KB) (TVD)**

Reference Elevations: 2473.00 ft (KB)

Total Depth: 4820.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: **6753** Inside

Press@RunDepth: 82.81 psig @ 4760.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.19

End Date: 2011.12.19

Last Calib.: 2011.12.19

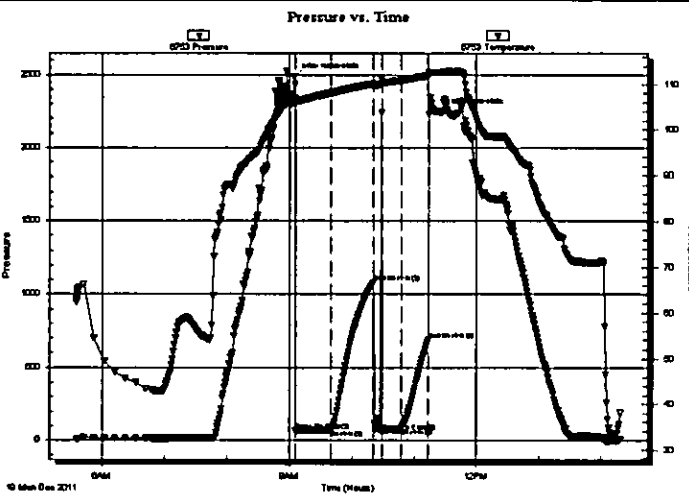
Start Time: 05:35:05

End Time: 14:19:00

Time On Btm: 2011.12.19 @ 09:04:30

Time Off Btm: 2011.12.19 @ 11:24:30

TEST COMMENT: IF-1in blow
IS-No blow
FF-No blow flush tool very weak surface blow died in 6min
FSI-No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2486.46	106.73	Initial Hydro-static
2	65.40	105.64	Open To Flow (1)
35	71.54	108.07	Shut-in(1)
76	1082.66	110.12	End Shut-in(1)
85	60.30	109.92	Open To Flow (2)
103	82.81	110.90	Shut-in(2)
129	690.63	111.90	End Shut-in(2)
140	2244.04	112.71	Final Hydro-static

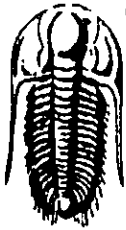
Recovery

Length (ft)	Description	Volume (bbl)
45.00	mud	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corporation
P.O. box 1150
Ponca City, Ok 74602
ATTN: Clyde Becker

26-24s-24w, Hodgeman, Ks
Olsen #1
Job Ticket: 46216 **DST#: 3**
Test Start: 2011.12.19 @ 05:35:00

Mud and Cushion Information

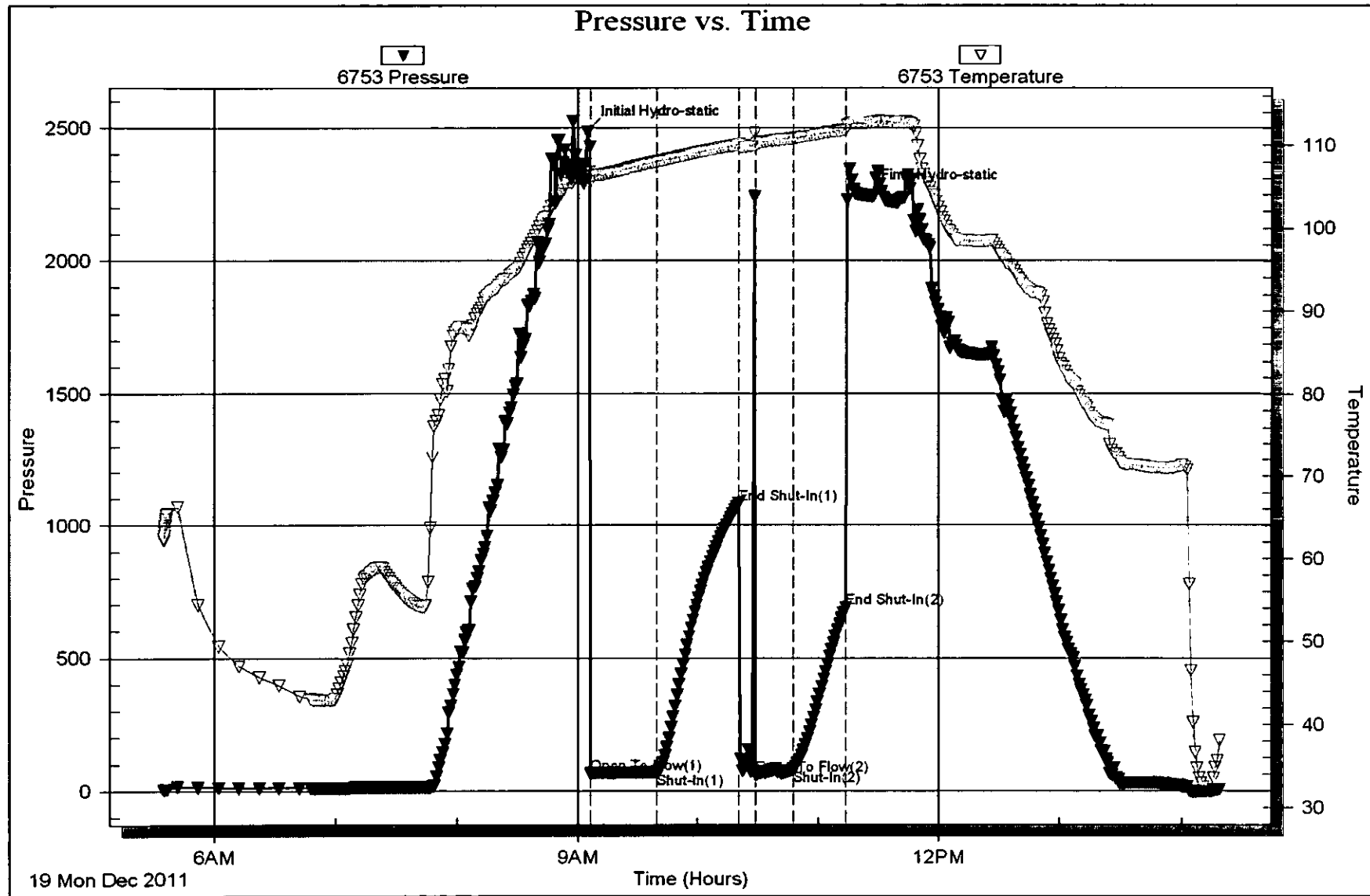
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	mud	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



ALLIED CEMENTING CO., LLC. 042323

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <i>12-21-11</i>	SEC. <i>26</i>	TWP. <i>24</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Olsen</i>	WELL # <i>1</i>	LOCATION <i>Johanna, KS 1/2 south to Rd C</i>				<i>4:30pm</i>	<i>5:30pm</i>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<i>Intersect 1/2 south boundary</i>			

CONTRACTOR *Rockwell Rig #12* OWNER *Procter Oil Corp*
 TYPE OF JOB *Retain plug*
 HOLE SIZE *7 7/8"* T.D. *4925'*
 CASING SIZE *8 5/8"* DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2"* DEPTH *1620'*
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE POINT
 CEMENT LEFT IN CRG. *all*
 PERFS. *Recalibrated / Recapped*
 DISPLACEMENT

CEMENT AMOUNT ORDERED *230 cu gal / 40 49 gal*
1/4 Blr

COMMON <i>138</i>	POZMIX <i>92</i>	GEL <i>8</i>	CHLORIDE	ASC
<i>1625</i>	<i>2342</i>	<i>9150</i>	<i>787</i>	<i>170</i>
<i>2.70</i>	<i>136</i>	<i>2.25</i>	<i>540</i>	<i>292</i>
<i>240</i>	<i>240 + 30 + 11</i>	<i>792</i>	<i>4683</i>	

EQUIPMENT
 PUMP TRUCK CEMENTER *Bob Keller*
 # *266* HELPER *Dustin C.*
 BULK TRUCK
 # *341* DRIVER *Don P.*
 BULK TRUCK
 # DRIVER

REMARKS:
1 1/2" plug at 1620' mud sock
2 1/2" plug at 810' mud sock
3 1/2" plug at 300' mud sock
4 1/2" plug at 60' mud sock
Retain mud sock

SERVICE

DEPTH OF JOB <i>1620'</i>	
PUMP TRUCK CHARGE <i>12.60</i>	
EXTRA FOOTAGE	
MILEAGE <i>HVM 30</i>	<i>210</i>
MANIFOLD <i>LVM 30</i>	<i>170</i>
TOTAL	<i>1580</i>

CHARGE TO: *Procter Oil Corp*
 STREET
 CITY STATE ZIP

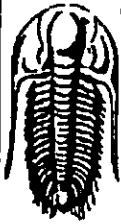
PLUG & FLOAT EQUIPMENT

TOTAL	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES *6263*
 DISCOUNT *183* IF PAID IN 30 DAYS
4449.48

PRINTED NAME *Mike Kerry*
 SIGNATURE *Mike Kerry*
Thank you



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corporation

26-24s-24w Hodgeman, Ks

PO Box 1150
Ponca City, Ok 74602

Olsen #1

Job Ticket: 45440 DST#: 1

ATTN: Clyde Becker

Test Start: 2011.12.13 @ 08:00:00

GENERAL INFORMATION:

Formation: Upper & Lower Krider

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:26:45

Time Test Ended: 15:14:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: 2532.00 ft (KB) To 2595.00 ft (KB) (TVD)

Total Depth: 2595.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2473.00 ft (KB)

2466.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8675 Inside

Press@RunDepth: 96.80 psig @ 2533.00 ft (KB)

Start Date: 2011.12.13

End Date:

2011.12.13

Start Time: 08:00:01

End Time:

15:14:15

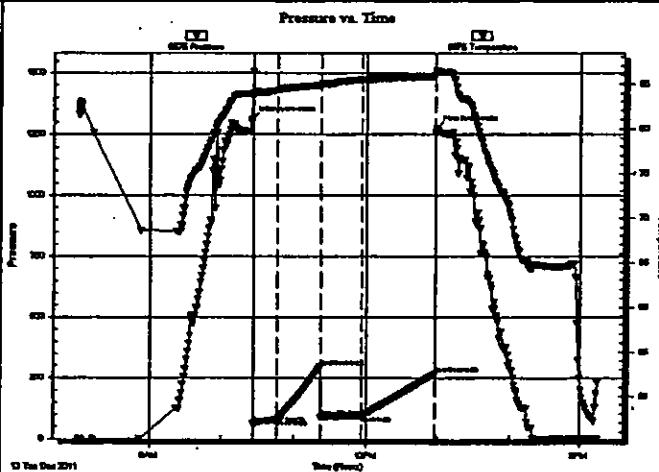
Capacity: 8000.00 psig

Last Calib.: 2011.12.13

Time On Btm: 2011.12.13 @ 10:25:00

Time Off Btm: 2011.12.13 @ 12:58:30

TEST COMMENT: Built to 6" blow
No return blow
Built to 6" blow
Weak surface return blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1310.68	83.83	Initial Hydro-static
2	60.98	83.76	Open To Flow (1)
21	79.67	84.29	Shut-In(1)
57	296.02	84.84	End Shut-In(1)
58	89.39	84.89	Open To Flow (2)
91	96.80	85.45	Shut-In(2)
153	267.48	85.88	End Shut-In(2)
154	1271.69	86.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
155.00	100% Mud	0.76

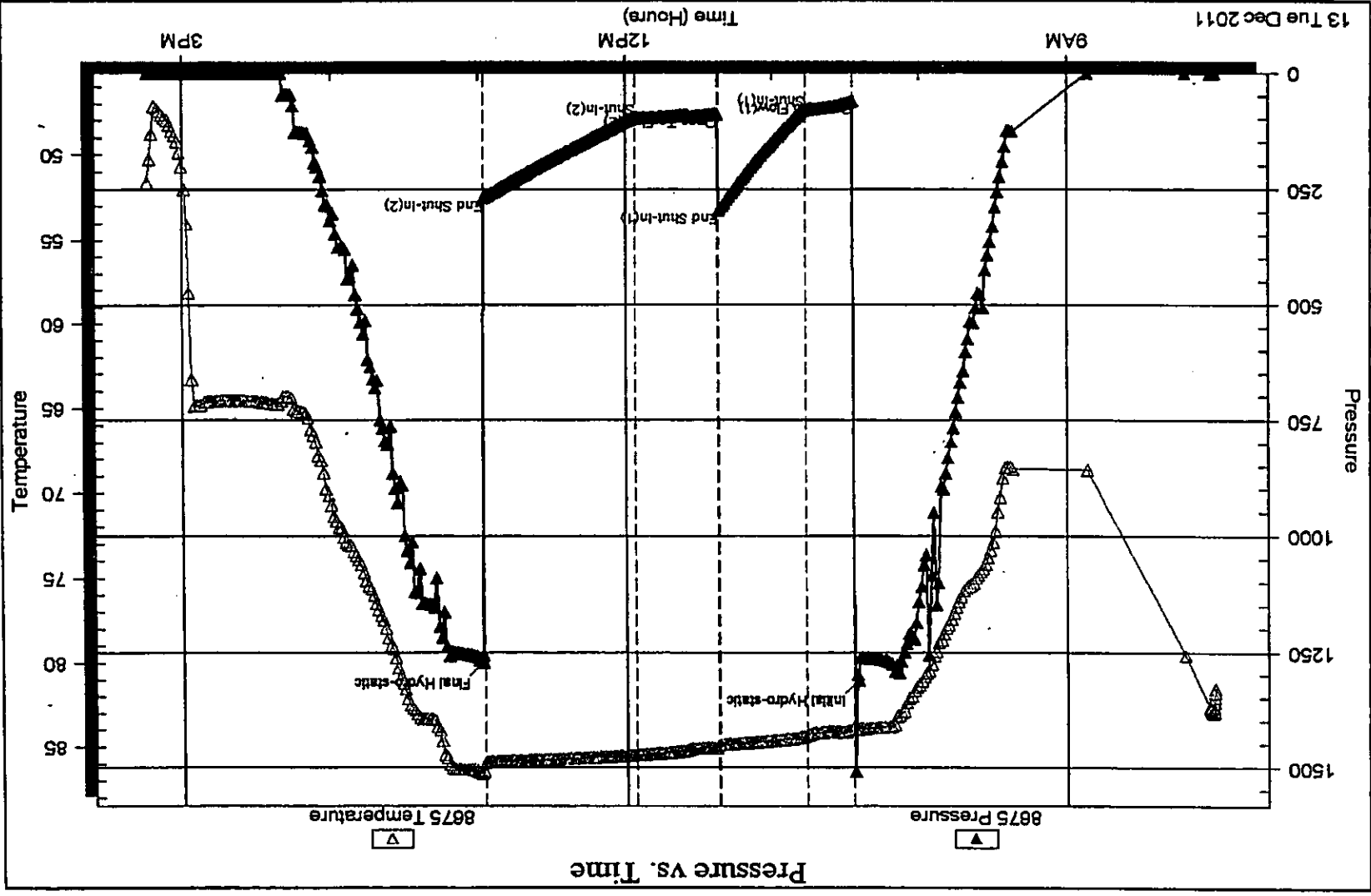
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcft/d)

Serial #: 8675 Inside Becker Oil Corporation

Open #1

DST Test Number: 1



ALLIED CEMENTING CO., LLC. 036518

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OFFICE POINT:

Liberal KS

DATE <u>12-10-11</u>	SEC. <u>26</u>	TWP. <u>24S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:45 AM</u>
WELL <u>Oil</u>	WELL # <u>1</u>	LOCATION <u>Vec. Tecumseh KS</u>		COUNTY <u>Polk KS</u>		STATE <u>KS</u>	

CONTRACTOR Becker Drilling OWNER CSI-01 MFE

TYPE OF JOB Surface CEMENT 745%

HOLE SIZE 12 1/2 ID. CEMENT AMOUNT ORDERED 150 SK Class A

CASING SIZE 9 5/8 DEPTH 156.60 37 1/2 27 CC

PIPE SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM COMMON 15.0 • 11.25 2437.50

MEAS. LINE SHOE POINT POZIMIX

CEMENT LEFT IN CSO. 2.0 L+ GEL 3 • 21.25 63.75

CHLORIDE 5 • 58.25 291.25

ASC

EQUIPMENT

PUMP TRUCK CEMENTER Kenney ①

HELPER Kenney ②

BULK TRUCK DRIVER Jose ③

DRIVER

HANDLING	15.0	•	2.25	337.50	360
MILEAGE		•		495.00	
				TOTAL	3651.15

REMARKS:

DEPTH OF JOB 156.60

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE

MILEAGE 30 • 1.00 30.00

MANIFOLD 30 • 4.87 1461.00

THANK YOU!!!

CHARGE TO: Becker Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Jerry [Signature]

SERVICE

DEPTH OF JOB	156.60
PUMP TRUCK CHARGE	1125.00
EXTRA FOOTAGE	
MILEAGE	30 • 1.00 30.00
MANIFOLD	30 • 4.87 1461.00
TOTAL	

PLUG & FLOAT EQUIPMENT

NA

TOTAL 0

SALES TAX (if Any) 808.02

TOTAL CHARGES 5102.25

DISCOUNT _____ IF PAID IN 30 DAYS

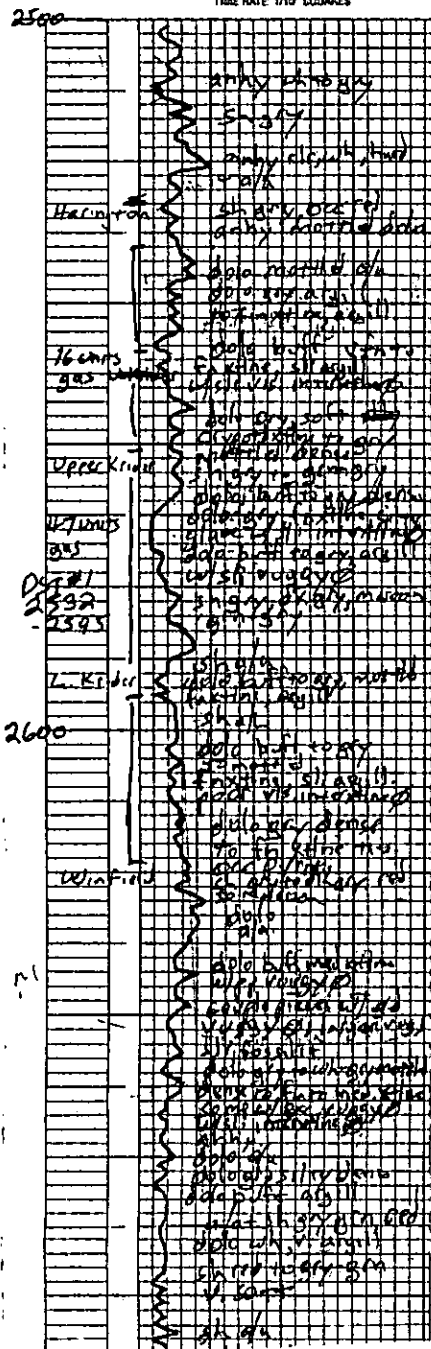
36 39.22

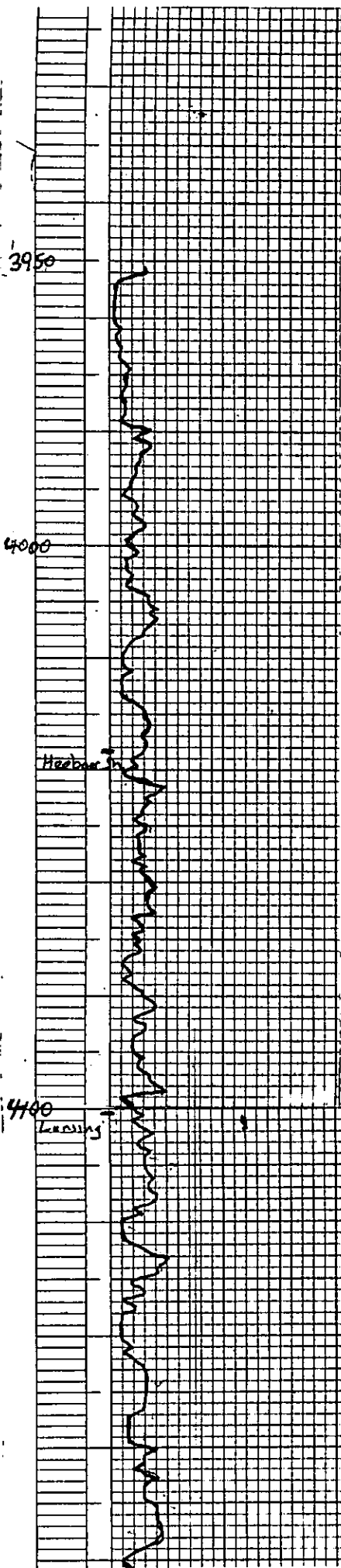
D 1020.45 04/70

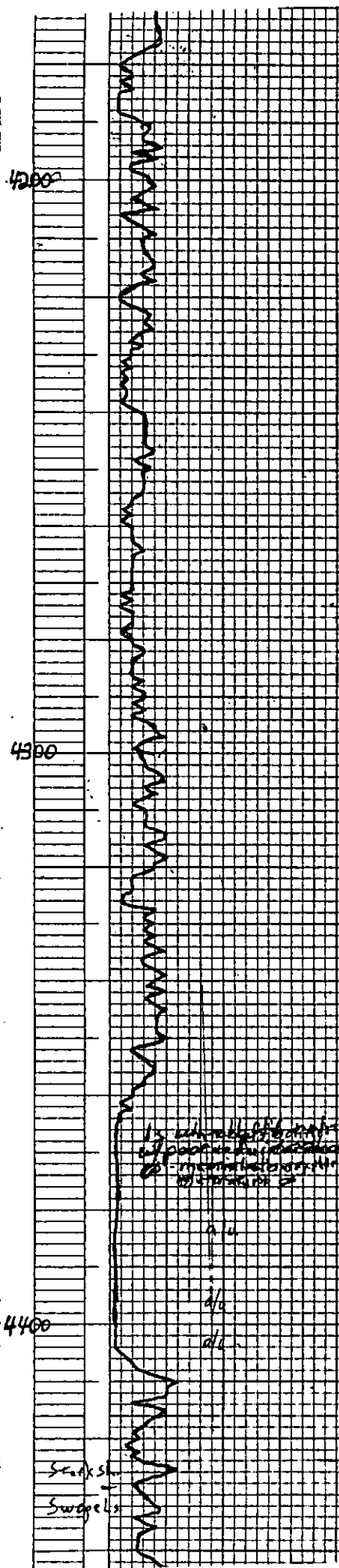
1432.95 TR

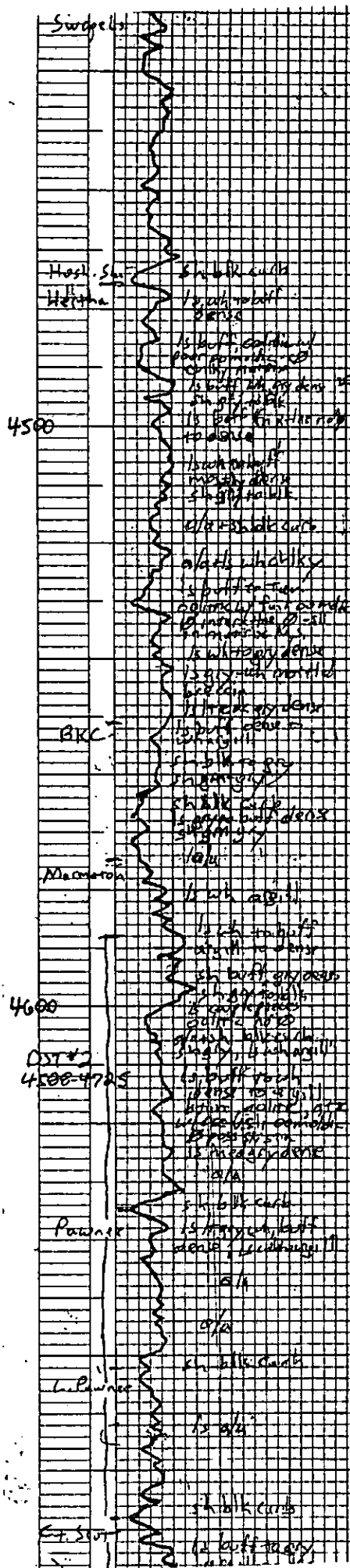
3601.30 Net

STATE	Kansas	
COUNTY	COMPA NY	WELL NO.
Hodgeman	Becker Oil Corp	
BLOCK	FARM	
NW NE SE	Olsen	
SEC.	SURVEY	
26	2200' FSL, 900' FEL	
245	24w	TOTAL DEPTH
		4935
	CONTRACTOR	Pickrell Drly # 10
26	COMMENCED	12/8/11
	COMPLETED	Drly 12/18/11, P&A 12/21
	REMARKS	ala - as above
ALTITUDE	KB 2473	
PRODUCTION	P&A	
CASING RECORD		
8 5/8" set at 265' KB		
Lent. of 150' x common, 37' gel, 2' acc		
SHOT	QUARTS	BETWEEN
TIME RATE SCALE: 1/2" = 1' MINUTES		
KERRILL 450-A TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.		
TIME RATE 1/2" SQUARES		









Surgels

Hosh. Su
Hertha

4500

BKC

Macaron

4600

OSTW
4500-4700

Pawnee

L. Pawnee

Ct. Su

Surgels
 BKC
 Macaron
 Pawnee
 L. Pawnee
 Ct. Su

