

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095845

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592	API No. 15 - 15-091-23865-00-00
Name: Kansas Resource Exploration & Development, LLC	
Address 1: 9393 W 110TH ST, STE 500	NE_SE_SW_SE_Sec10 Twp14 S. R. 22 [East] West
Address 2: City: OVERLAND PARK State: KS Zip: 66210 + _	, _537 Feet from ☐ North / ☑ South Line of Section
Contact Person: Bradley Kramer Phone: (913) 6692253 CONTRACTOR: License # 34223	Footages Calculated from Nearest Outside Section Corner: NE NE NW SE SW County: Johnson
Name: Utah Oil LLC	
Wellsite Geologist: N/A	Field Name: Gardner
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville Sandstone
Designate Type of Completion:	Elevation: Ground: 1028 Kelly Bushing: 0000
✓ New Well Re-Entry Workover	Total Depth: 915 Plug Back Total Depth: 894
Oil WSW SWD SIOW Gas D&A FENHR SIGW OG GSW Temp CM (Coel Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No Abd. If yes, show depth set: Feet If Alternate II completion, cement circulated from: 895
Operator:	
Well Name:	Data must be conected from the Reserve Pity
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to GSW	Chloride content: 000000 ppm Fluid volume: 0000 hhie
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	! Lease Name: License #:
[] ENHR Permit #:	Quarter Sec. Twp. S. R. [] East West
GSW Permit #:	County: Permit #:
08/07/2012 08/08/2012 08/24/2012	
Spud Date or Date Reached TD Completion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
[]	Letter of Confidentiality Received
	Confidential Release Date:
	Geologist Report Received UIC Distribution
AL	T I V II III Approved by: Deems Gentus Date: 10/08/2012

Side Two



Operator Name: Kar	nsas Resource Exp	loration & Development, I	LLC Lease Name:	Knabe A		_ Well #: KR	<u>l-8</u>
Sec. 10 Twp.14	s. R. <u>22</u>		County: Joh	nson		·	- - .
time tool open and cl	osed, flowing and : les if gas to surface	and base of formations p shut-in pressures, whethe e test, along with final cha cal well site report.	r shut-in pressure rea	ached static leve	I, hydrostatic pres	sures, bottom h	ole temperature fluid
Drill Stem Tests Taker		∐ Yes ∠'No	<u>[7</u> 1	Log Formati	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	∑Yes ZNo	Name Bartlesvile			Top 841'	Datum 187'
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	•	Yes No Yes No Yes No	, Sank	234110		041	107
List All E. Logs Run: Gamma Ray Neutron CCL							
	. –		G RECORD V		tion, etc.	-	
Purpose of String	Size Hofe Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	<u>;</u> 7	; 19	23	Portland	5	
Production	5.625	2.875	6.5	895	owc	95	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION/	# Sacks Used	UEEZE RECORD		Percent Additives	· · · · · · · · · · · · · · · · · · ·
- 	ļ•		!				
Shots Per Foot	PERFOR/ Speci	ATION RECORD - Bridge Pli fy Footage of Each Interval P				Cement Squeeze Record d of Material Used) Depth	
3 ,	841.0 - 848.0	22 Perfs	·	2" DML RTO	3		841.0' - 848.0
,					<u> </u>		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes [_] No		
Date of First, Resumed	Production, SWD or I	ENHR. Producing Me		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat		 -	Gas-Oil Ratio	Gravity
DISPOSITIO	DN OF GAS: Used on Leas	e Open Hole	METHOD OF COMPLE	_	mmingled	PRODUCTION	NINTERVAL:
(If vented, Sub		Other (Specify)	(Submit		mil ACO-4)		



TICKET NUMBER	37445
LOCATION D++	2429
FOREMAN A GU	Mader

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

Overland Park KS 66210 Overland Park KS 66210 JOB TYPE Day String Hole Size 578 Hole Depth 915 CASING SIZE & WEIGHT 27/8 CASING DEPTH 375 DRILL PIPE TUBING SLURRY WEIGHT SLURRY VOL WATER gallish CEMENT LEFT IT CASING Y RS DISPLACEMENT 3 20 DISPLACEMENT PSI 800 MIX PSI 210 RATE 4 PM REMARKS: Hald crow neet, 15 54 bished rate. Mixel to 12 min pol to 2 get to 10 min pol to 2 get 10 min pol to	620-431-9210 or 800-467-8676 CEMENT								
COSTONER RESOUVES MALLING ADDRESS 9393 W 110 1		CUSTOMER#	L		ER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER KANSAS, PRSDUVIES TRUCK'N DRIVER TRUCK'N DRIVER TR	8-8-12	4448	Knabe.	'A'' K	R I8			22	JO
MALING ROBESS 9393 W 10 to 1	l <i>1</i> //	Racon						araics siste	
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DIFFICION BOOK AS bball SID Set Tul ST JOB TYPE LOGG STAINS HOLE SIZE 57/8 HOLE DEPTH 1/5 CASING SIZE & WEIGHT 27/8 CASING DEPTH 275 DRILL PIPE TURING SULRRY WEIGHT SLURRY VOIL WATER GADING CEMENT LEFT IN CASING Y RS SURRY WEIGHT SLURRY VOIL WATER GADING RATE SP FINANCEMENT 5.2 DISPLACEMENT PSI 800 MIX PSI 800 RATE SP FINANCH FOR A POPE SACK CITCULATE OF CASING Y RS FINANCH FOR A POPE SACK CITCULATE OF CASING Y ROUTE LAMA LAMBER 2 PLAGS TO CASING TO WAIT HELD ROOT LATAN DAWA ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHO I PUMP CHARGE DAWA	CITY		STATE	ZIP CODE			Va Da +	10111	
JOB TYPE (Day String Note Size 5) HOLE DEPTH 915 CASING SIZE & WEIGHT 27/8 CASING DEPTH 37/5 DRILL PIPE TUBING OTHER SLURRY WEIGHT SURRY VOL WATER QUIEK CEMENT LEFT IN CASING YRS DISPLACEMENT 52 DISPLACEMENT PSI 800 MIX PSI 210 RATE 4 PM REMARKS: Hald crew Meet. If Style 1 Shed vate. Mixel the Yangel 100 the get tallowed by 95 SK OWC. Plays 1/41 to 100 the get tallowed by 95 SK OWC. Plays 1/41 the last 1/41 the get tallowed by 95 SK OWC. Plays 1/41 the last 1/	Overlau	il Park	K5	66210			7 1	15.1	
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DISPLACEMENT S. D. DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 50 MIX PSI 200 REMARKS: If all crew meet, Established vate. Mixed to pumped to 9 and 10 services of product to 10 s	SLURRY WEIGH	π	SLURRY VOL_		WATER gal/s	ik	CEMENT LEFT IN		25
REMARKS: Hald crew neet its 46 is hed vate. Mixel the Plant Plant get followed by 95 sk Owice 145 sky 145 sky 15 sky 145 sky 145 sept followed by 95 sky 145 sky 145 sept followed by 95 sky 145 sept followed poor sack Circulated Cement Flushed Roo PST set float Closed value. Account Code Quanity or Units Description of services or PRODUCT Unit PRICE TOTAL SHOT I PUMP CHARGE 1030 MILEAGE 1200 STOLES 150 MILEAGE 1200 STOLES 150 MILEAGE 1200 STOLES 150 MILEAGE 1200 STOLES 150 MILEAGE	DISPLACEMENT	3.2	DISPLACEMENT	TPSI_800	MIX PSI_	100	///		
Prince 100 # get tallowed by 95 5K Dwc plas Val # 105ea per Sack. Circulated Cement Flushed Part Losed Dec Sack. Circulated Cement Flushed Part Set float Closed regime With Dave. Account Code Cuanity or Units Description of Services or Product Unit price Total SHO! Pump Charge SHO! 3D Miles 1 120.00 SHO? 350.20 SHO? MILES 1 350.00 SHO? MILES 1 350.00 SHO? MILES 1 350.00 STORY OF THE PLANT OF THE STIMATE STI	REMARKS: 1+	ald cre	w Me	et E	5+96	lished	vate.		4
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	ALITHODIZTION	2 mas	1		T:T: C			TOTAL	<u>U 1408</u> 3

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form