



KANSAS CORPORATION COMMISSION 1094317
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/10/2012</u>	<u>04/18/2012</u>	<u>06/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25350-00-00
Spot Description: _____
NE SW NW SW Sec. 6 Twp. 19 S. R. 21 East West
1687 Feet from North / South Line of Section
650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Strecker Well #: 4-6
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2134 Kelly Bushing: 2140
Total Depth: 4267 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1392 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 140 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior
Lease Name: Strecker License #: 4058
Quarter SW Sec. 06 Twp. 19 S. R. 21 East West
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbo Date: 10/08/2012



1094317

Operator Name: American Warrior, Inc. Lease Name: Strecker Well #: 4-6
 Sec. 6 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Attached Top Attached Datum Attached
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1392	SMD	425	1/4# Flocele
Production	7.875	5.5	15.5	4259	EA-2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4249-4259		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4264</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--

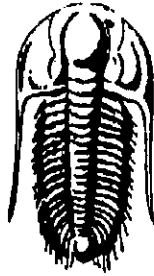
Date of First, Resumed Production, SWD or ENHR. <u>06/15/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u> Gas Mcf <u> </u> Water Bbls. <u>45</u> Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4249-4259</u> <u>4259-4267 OH</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Strecker 4-6
Doc ID	1094317

Tops

Anhydrite	1378	762
Heebner	3616	-1477
Lansing	3664	-1524
Base Kansas City	3989	-1849
Pawnee	4066	-1926
Ft. Scott	4146	-2006
Cherokee	4165	-2025
Mississippian	4246	-2106
TD	4267	-2127



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Strecker #4-6

S5-19s-21w Ness,KS

Start Date: 2012.04.16 @ 12:35:00

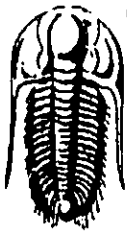
End Date: 2012.04.16 @ 21:46:49

Job Ticket #: 46629 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.19 @ 10:43:10

American Warrior, Inc. S5-19s-21w Ness,KS Strecker #4-6 DST # 1 Mississippian 2012.04.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

S5-19s-21w Ness,KS

PO Box 399
Garden City, KS 67846

Strecker #4-6

Job Ticket: 46629

DST#: 1

ATTN: Jason Alm

Test Start: 2012.04.16 @ 12:35:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:01:10

Time Test Ended: 21:46:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: **4193.00 ft (KB) To 4255.00 ft (KB) (TVD)**

Reference Elevations: 2140.00 ft (KB)

Total Depth: 4255.00 ft (KB) (TVD)

2134.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8018

Inside

Press@RunDepth: 63.76 psig @ 4197.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.16

End Date: 2012.04.16

Last Calib.: 2012.04.16

Start Time: 12:35:02

End Time: 21:46:49

Time On Btm: 2012.04.16 @ 14:59:00

Time Off Btm: 2012.04.16 @ 16:49:50

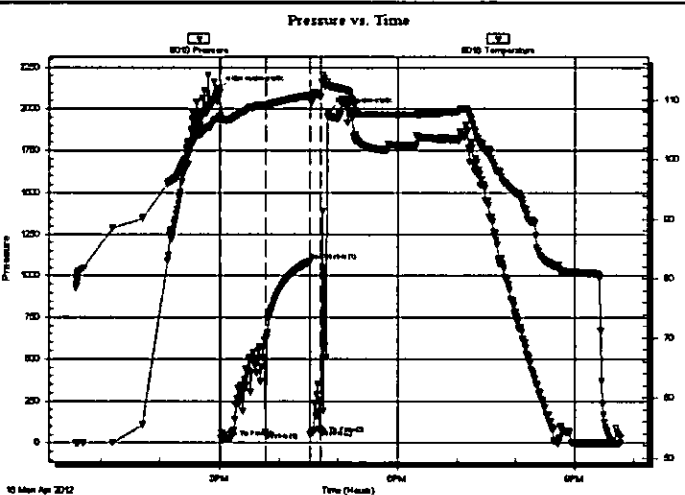
TEST COMMENT:

1 1/2" Blow.

No return.

2 1/2" Building blow then B.O.B. due to packer failure @ 11 minutes.

Pulled tool.



PRESSURE SUMMARY

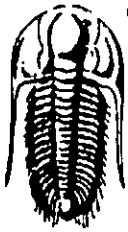
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2115.45	107.01	Initial Hydro-static
3	28.39	107.40	Open To Flow (1)
48	63.76	108.86	Shut-In(1)
93	1085.13	110.70	End Shut-In(1)
93	53.64	109.99	Open To Flow (2)
103	79.60	110.43	Shut-In(2)
111	1982.19	112.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
561.00	M 100m	6.79
189.00	OSM 100m	2.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

S5-19s-21w Ness,KS

PO Box 399
Garden City, KS 67846

Strecker #4-6

Job Ticket: 46629

DST#: 1

ATTN: Jason Alm

Test Start: 2012.04.16 @ 12:35:00

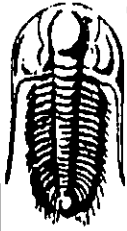
Tool Information

Drill Pipe:	Length: 4069.00 ft	Diameter: 3.80 inches	Volume: 57.08 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.50 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4193.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	89.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4166.50	
Shut in Tool	5.00			4171.50	
Hydraulic tool	5.00			4176.50	
Jars	5.00			4181.50	
Safety Joint	2.50			4184.00	
Packer	5.00			4189.00	27.50 Bottom Of Top Packer
Packer	4.00			4193.00	
Stubb	1.00			4194.00	
Perforations	3.00			4197.00	
Recorder	0.00	8018	inside	4197.00	
Recorder	0.00	6751	Outside	4197.00	
Perforations	22.00			4219.00	
Change Over Sub	1.00			4220.00	
Drill Pipe	31.00			4251.00	
Change Over Sub	1.00			4252.00	
Bullnose	3.00			4255.00	62.00 Bottom Packers & Anchor
Total Tool Length:	89.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

S5-19s-21w Ness,KS
Strecker #4-6
Job Ticket: 46629 **DST#: 1**
Test Start: 2012.04.16 @ 12:35:00

Mud and Cushion Information

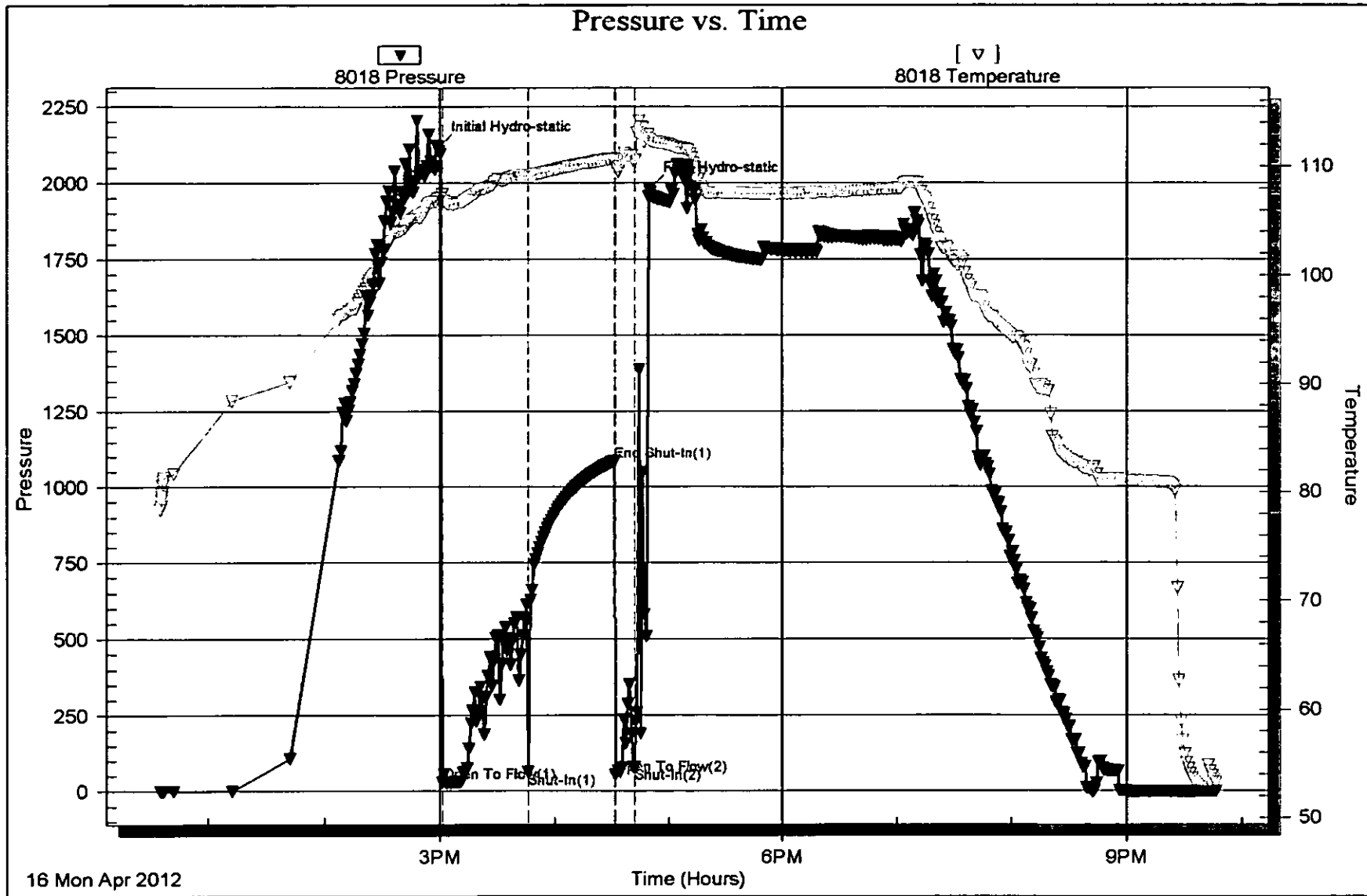
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 62000.00 ppm			
Filter Cake: 1.00 inches			

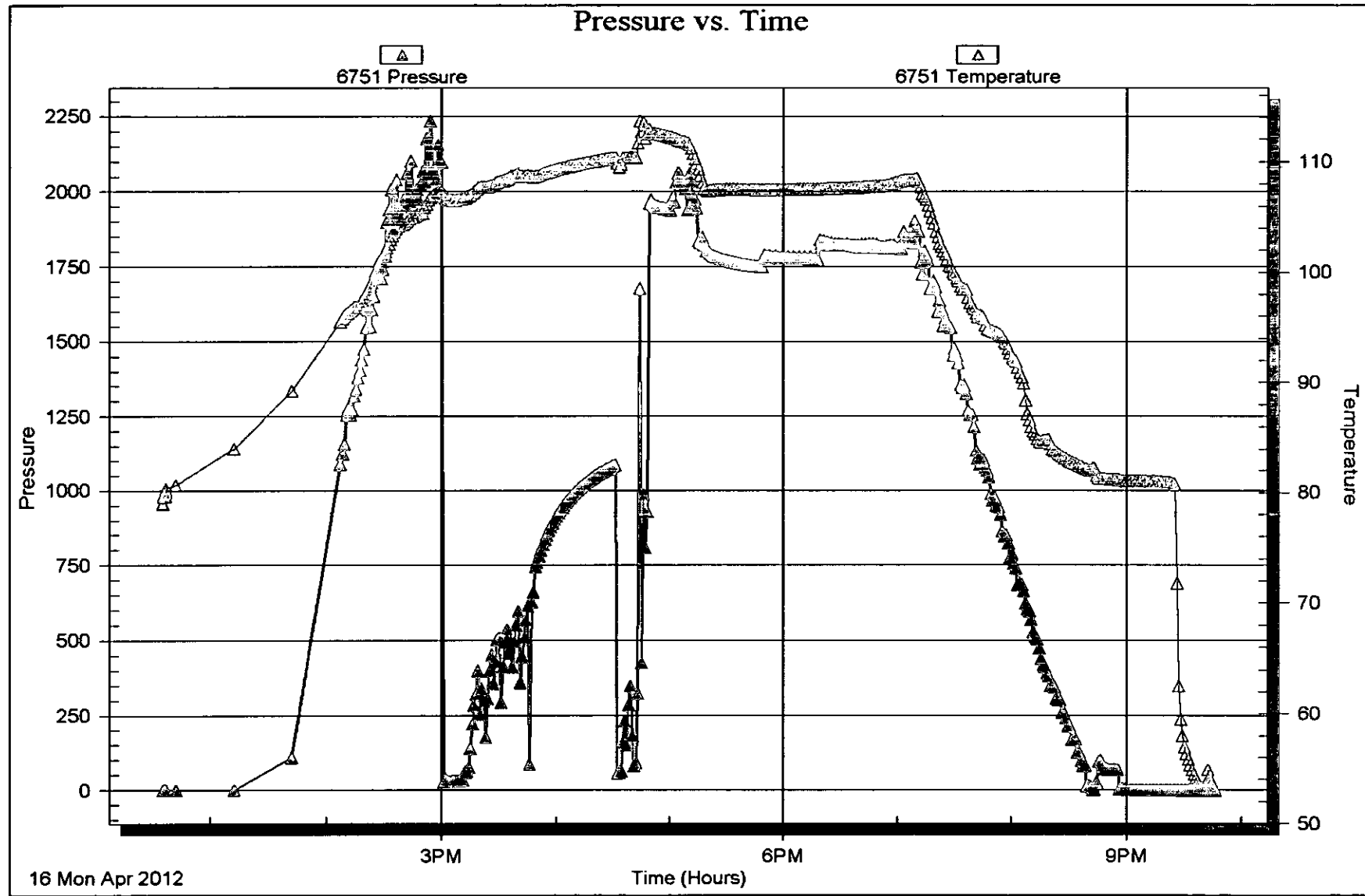
Recovery Information

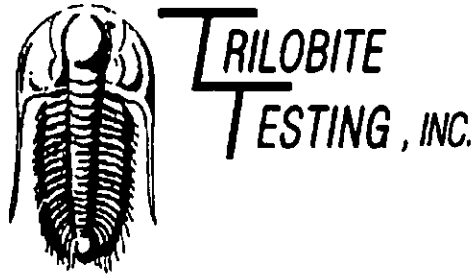
Recovery Table

Length ft	Description	Volume bbl
561.00	M 100m	6.785
189.00	OSM 100m	2.651

Total Length: 750.00 ft Total Volume: 9.436 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Strecker #4-6

S5-19s-21w Ness,KS

Start Date: 2012.04.17 @ 08:10:00

End Date: 2012.04.17 @ 15:57:20

Job Ticket #: 44630 DST #: 2

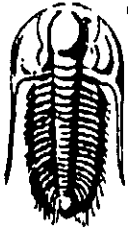
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.19 @ 10:42:17

American Warrior, Inc. S5-19s-21w Ness,KS Strecker #4-6 DST # 2 Mississippian 2012.04.17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

S5-19s-21w Ness,KS
Strecker #4-6
Job Ticket: 44630 **DST#: 2**
Test Start: 2012.04.17 @ 08:10:00

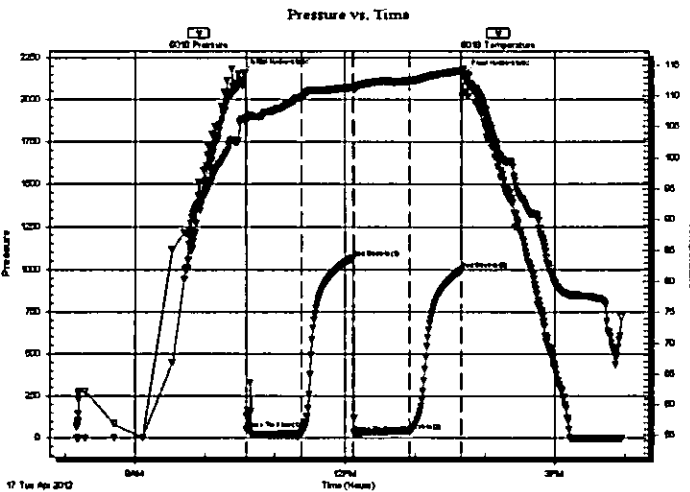
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No Whipstock:** ft (KB) Test Type: **Conventional Bottom Hole (Reset)**
Time Tool Opened: 10:36:00 Tester: **Chuck Smith**
Time Test Ended: 15:57:20 Unit No: **62**

Interval: **4250.00 ft (KB) To 4257.00 ft (KB) (TVD)** Reference Elevations: 2140.00 ft (KB)
Total Depth: **4257.00 ft (KB) (TVD)** 2134.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: 6.00 ft

Serial #: 8018 **Inside**
Press@RunDepth: 42.32 psig @ 4251.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.17 End Date: 2012.04.17
Start Time: 08:10:02 End Time: 15:57:19 Time On Btm: 2012.04.17 @ 10:33:20
Time Off Btm: 2012.04.17 @ 13:42:30

TEST COMMENT: 2" Blow.
No return.
1 1/2" Blow.
Weak surface return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.50	106.22	Initial Hydro-static
3	52.44	106.37	Open To Flow (1)
49	29.41	109.71	Shut-In(1)
94	1068.21	111.44	End Shut-In(1)
95	32.23	110.99	Open To Flow (2)
142	42.32	112.49	Shut-In(2)
187	996.10	114.08	End Shut-In(2)
190	2155.05	113.17	Final Hydro-static

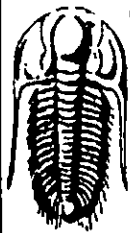
Recovery

Length (ft)	Description	Volume (bbl)
59.00	OCM 20o 80m	0.29
10.00	GO 5g 95o	0.05

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

S5-19s-21w Ness,KS

PO Box 399
Garden City, KS 67846

Strecker #4-6

Job Ticket: 44630

DST#: 2

ATTN: Jason Alm

Test Start: 2012.04.17 @ 08:10:00

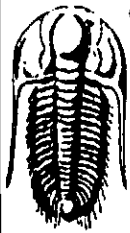
Tool Information

Drill Pipe:	Length: 4133.00 ft	Diameter: 3.80 inches	Volume: 57.98 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 58.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.50 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4250.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	34.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4223.50	
Shut in Tool	5.00			4228.50	
Hydraulic tool	5.00			4233.50	
Jars	5.00			4238.50	
Safety Joint	2.50			4241.00	
Packer	5.00			4246.00	27.50 Bottom Of Top Packer
Packer	4.00			4250.00	
Stubb	1.00			4251.00	
Recorder	0.00	8018	Inside	4251.00	
Recorder	0.00	6751	Outside	4251.00	
Perforations	3.00			4254.00	
Bullnose	3.00			4257.00	7.00 Bottom Packers & Anchor

Total Tool Length: 34.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

S5-19s-21w Ness,KS

PO Box 399
Garden City, KS 67846

Strecker #4-6

Job Ticket: 44630

DST#: 2

ATTN: Jason Alm

Test Start: 2012.04.17 @ 08:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
59.00	OCM 20o 80m	0.290
10.00	GO 5g 95o	0.049

Total Length: 69.00 ft Total Volume: 0.339 bbl

Num Fluid Samples: 0

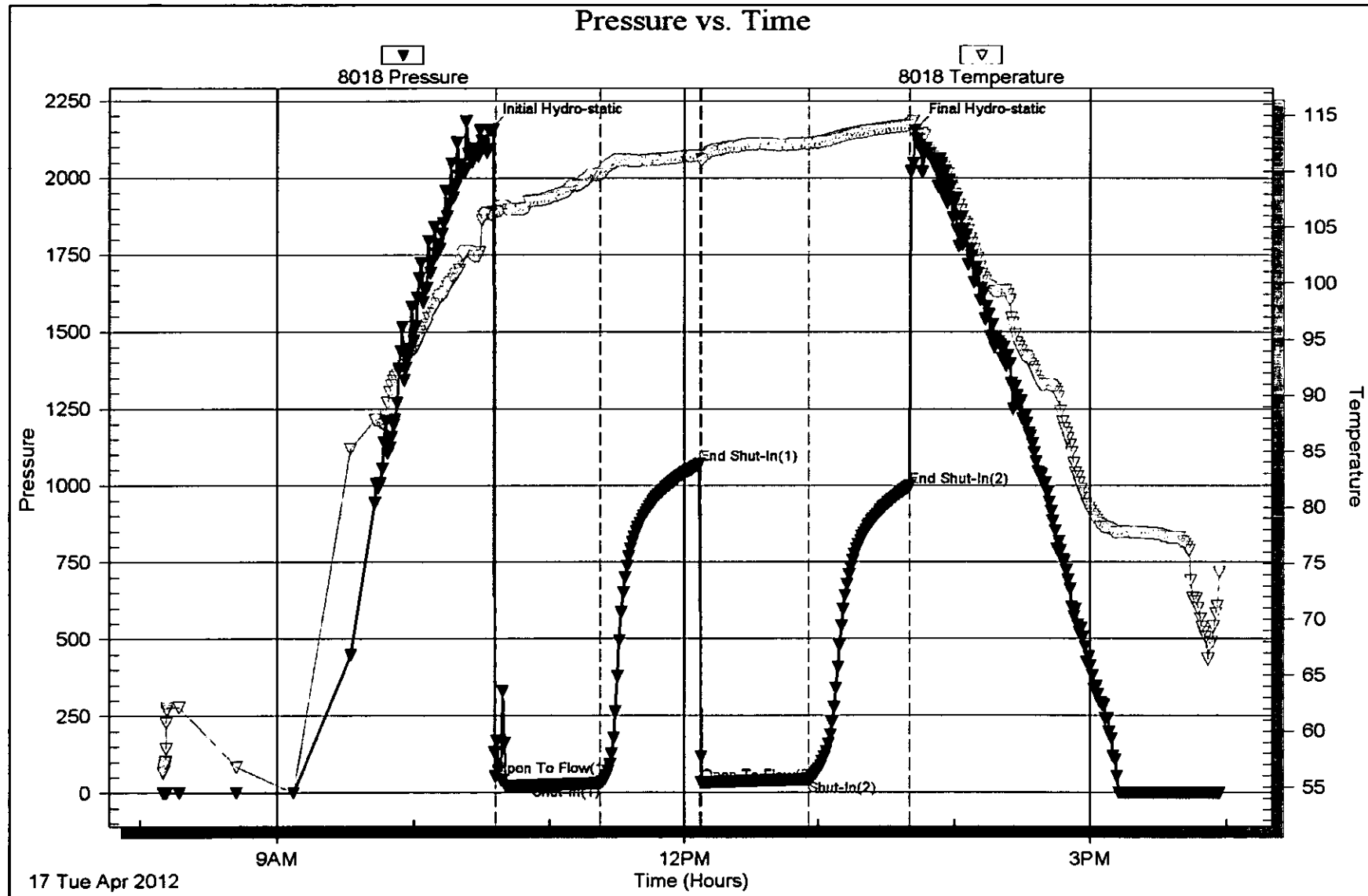
Num Gas Bombs: 0

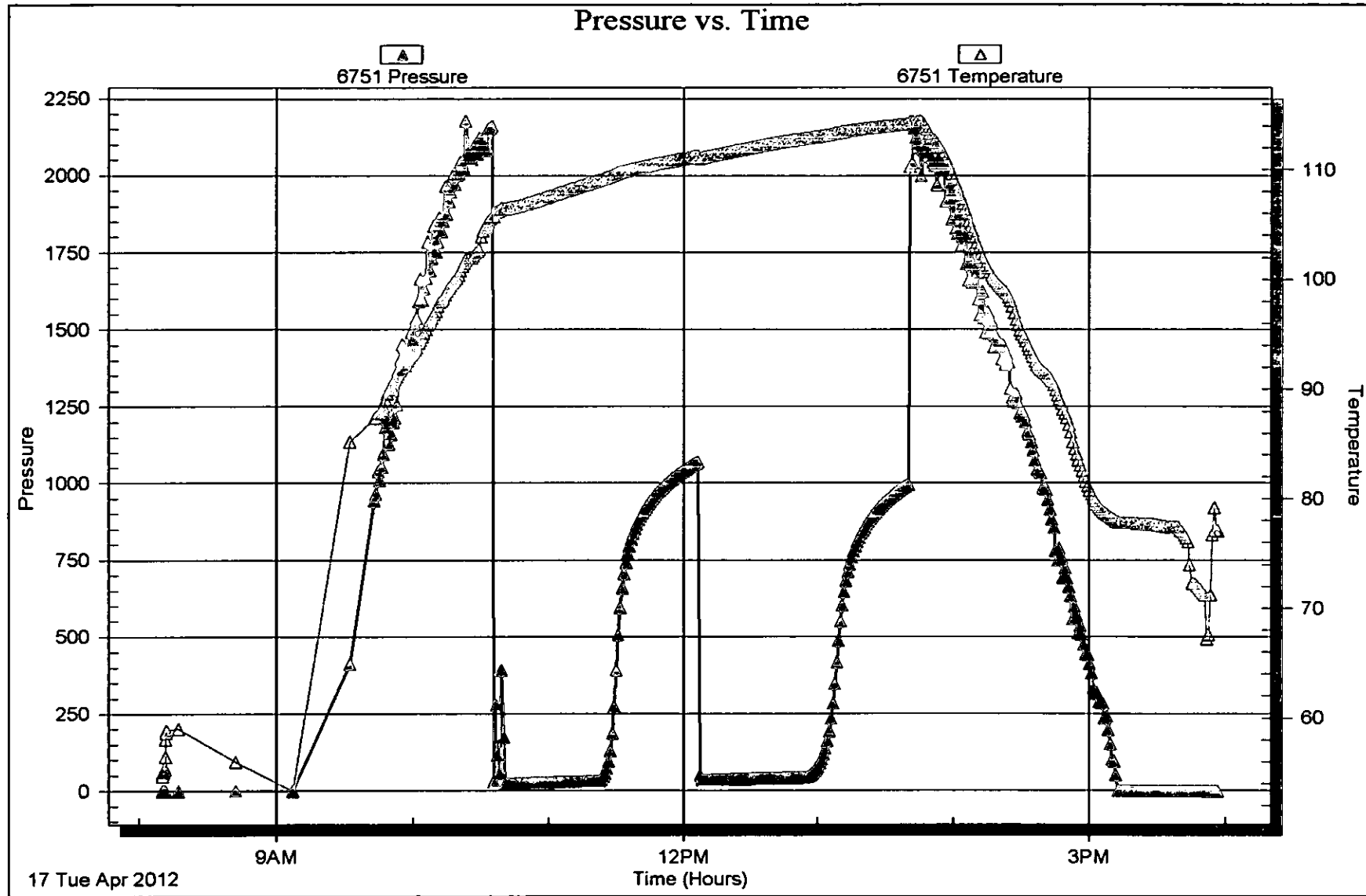
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: APl: 40 @ 70 Degrees F = 39.







TRILOBITE TESTING INC.

P.O. Box 1733 - Hays, Kansas 67601

RECORDED COPY
APR 19 2012
BY:

Test Ticket

NO. 46629

Well Name & No. <u>Strecker # 4-6</u>	Test No. <u>1</u>	Date <u>4-16-12</u>
Company <u>American Warrior Inc.</u>	Elevation <u>2140</u>	KB <u>2134</u> GL
Address <u>POB 399 Garden City, KS 67846</u>	Rig <u>Petromack 7</u>	
Co. Rep / Geo. <u>Jason Alm</u>	Co. <u>Ness</u>	State <u>KS</u>
Location: Sec. <u>6</u> Twp. <u>19s</u> Rge. <u>21w</u>		

Interval Tested <u>4193 - 4255</u>	Zone Tested <u>Mississippian</u>
Anchor Length <u>62</u>	Drill Pipe Run <u>4069</u> Mud Wt. <u>9.3</u>
Top Packer Depth <u>4189</u>	Drill Collars Run <u>119</u> Vis <u>54</u>
Bottom Packer Depth <u>4193</u>	Wt. Pipe Run <u>0</u> WL <u>8.8</u>
Total Depth <u>4255</u>	Chlorides <u>6200</u> ppm System LCM <u>0</u>
Blow Description <u>1 1/2" Blow.</u>	
<u>No return.</u>	
<u>5 1/2" Building blow then B.O.B. due to packer failure @ 11 minutes.</u>	
<u>Pulled tool</u>	

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>189</u>	Feet of <u>OSM</u>			<u>100</u>	<u>100</u>
Rec <u>561</u>	Feet of <u>M</u>			<u>100</u>	<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>750</u>	BHT <u>110</u>	Gravity	API HW	@	F Chlorides ppm
(A) Initial Hydrostatic <u>2116</u>		<input checked="" type="checkbox"/> Test <u>1250'</u>		T-On Location <u>11:30</u>	
(B) First Initial Flow <u>28</u>		<input checked="" type="checkbox"/> Jars <u>250'</u>		T-Started <u>12:35</u>	
(C) First Final Flow <u>64</u>		<input checked="" type="checkbox"/> Safety Joint <u>75'</u>		T-Open <u>15:01</u>	
(D) Initial Shut-In <u>1085</u>		<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>		T-Pulled <u>16:42</u>	
(E) Second Initial Flow <u>54</u>		<input type="checkbox"/> Hourly Standby <u>1/4 hr 25"</u>		T-Out <u>21:47</u>	
(F) Second Final Flow <u>80</u>		<input checked="" type="checkbox"/> Mileage <u>138 RT 213.90</u>		Comments	
(G) Final Shut-In <u>N/A</u>		<input type="checkbox"/> Sampler			
(H) Final Hydrostatic <u>1982</u>		<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open <u>45</u>		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In <u>45</u>		<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow <u>16</u>		<input type="checkbox"/> Extra Recorder		Sub Total <u>0</u>	
Final Shut-In <u>N/A</u>		<input type="checkbox"/> Day Standby		Total <u>1813.90</u>	
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total <u>1813.90</u>			

Approved By

Jason Alm

Our Representative

Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 19 2012
BY: _____

Test Ticket

NO. 46630

Well Name & No. Strecker #46 Test No. 2 Date 4-17-12
 Company American Warrior, Inc Elevation 2140 KB 2134 GL
 Address POB 399 Garden City, KS 67846
 Co. Rep / Geo. Jason Alon Rig Petromark #1
 Location: Sec. 6 Twp. 19s Rgn. 21w Co. Ness State Ks

Interval Tested 4250-4257 Zone tested Mississippian
 Anchor Length 7 Drill Pipe Run 4133 Mud Wt. 9.2
 Top Packer Depth 4246 Drill Collars Run 119 Vis 61
 Bottom Packer Depth 4250 Wt. Pipe Run 0 Wt. 8.8
 Total Depth 4257 Chlorides 9700 ppm System ICM 0
 Blow Description 2" Blow.
No return.
1 1/2" Blow.
Weak surface return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>10</u>	Feet of <u>60</u>	<u>5</u> %gas	<u>95</u> %oil	%water	%mud
Rec <u>59</u>	Feet of <u>OCM</u>	%gas	<u>20</u> %oil	%water <u>80</u>	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Roc Total 69 BIT 114 Gravity 39 API RW _____ @ _____ F Chlorides _____ ppm
 (A) Initial Hydrostatic 2157 Test 1250' T-On Location 17:45
 (B) First Initial Flow 52 Jars 250' T-Started 8:10
 (C) First Final Flow 29 Safety Joint 75' T-Open 10:36
 (D) Initial Shut-In 1068 Circ Sub NIC T-Pulled 13:40
 (E) Second Initial Flow 32 Hourly Standby T-Out 15:57
 (F) Second Final Flow 42 Mileage 138RT 213.90 Comments _____
 (G) Final Shut-In 994 Sampler _____
 (H) Final Hydrostatic 2155 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

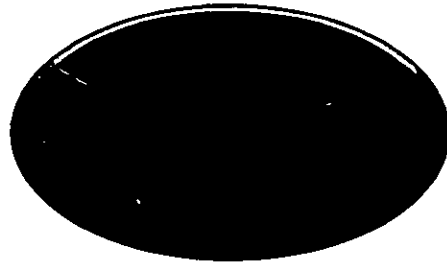
Initial Open 45 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer 320'
 Final Flow 45 Extra Copies _____
 Final Shut-In 45 Sub Total 320'
 Total 2108.90
 MP/DST Disc'l _____
 Sub Total 1788.90

Approved By Jason Alon Our Representative Chuck Smith

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Geological Report

American Warrior, Inc.
Strecker #4-6
1687' FSL & 650' FWL
Sec. 6 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Strecker #4-6
1687' FSL & 650' FWL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25351-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason T Alm

Spud Date: April 10, 2012

Completion Date: April 18, 2012

Elevation: 2134' Ground Level
2140' Kelly Bushing

Directions: Bazine KS, West side of town at the intersection of
Hwy 96 and Austin St. South 2 mi. to 110 Rd. ¼
East, North and West into location.

Casing: 1393' 8 5/8" surface casing
4259' 5 1/2" production casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Chuck Smith"

Problems: None

Remarks: During DST #1 the packers failed 11 minutes into
final flow, test was deemed a mis-run.

Formation Tops

	American Warrior, Inc.
	Strecker #4-6
	Sec. 6 T19s R21w
	1687' FSL & 650' FWL
Formation	
Anhydrite	1378', +762
Base	1412', +728
Heebner	3616', -1477
Lansing	3664', -1524
BKc	3989', -1849
Pawnee	4066', -1926
Fort Scott	4146', -2006
Cherokee	4165', -2025
Mississippian	4246', -2106
RTD	4260', -2120

Sample Zone Descriptions

Mississippian Osage (4246', -2106): Covered in DST #1

Dolo - Δ - Fine sucrosic crystalline with poor vuggy and inter-crystalline porosity, very heavy triptolic chert, weathered with fair to good vuggy porosity, light to fair oil stain in porosity, show of free oil, good odor, fair to good yellow fluorescents, 50 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Chuck Smith"

DST #1

Mississippian Osage

Interval (4193' - 4255') Anchor Length 62'

IHP	- 2115 #	
IFP	- 45" - Built to 1.5 in.	28-63 #
ISI	- 45" - Dead	1085 #
FFP	- 11" - Built to 2.5 in.	53-79 #
FHP	- 1982 #	
BHT	- 110°F	

Recovery: 189' Oil Spotted Mud
561' Mud

Packers failed 11 minutes into final flow. The test was pulled early due to packers failing and was deemed a mis-run.

DST #2

Mississippian Osage

Interval (4250' - 4257') Anchor Length 7'

IHP	- 2156 #	
IFP	- 45" - Built to 2 in.	52-29 #
ISI	- 45" - Dead	1068 #
FFP	- 45" - Built to 1.5 in.	32-42 #
FSI	- 45" - W.S.B.	996 #
FHP	- 2155 #	
BHT	- 114°F	

Recovery: 10' GCO
59' OCM 20% Oil

Structural Comparison

	American Warrior, Inc. Strecker #4-6 Sec. 6 T19s R21w 1687' FSL & 650' FWL	American Warrior, Inc. Strecker #3-6 Sec. 6 T19s R21w 2500' FSL & 810' FWL		American Warrior, Inc. Strecker #2-6 Sec. 6 T19s R21w 2310' FSL & 1500' FWL	
Formation					
Anhydrite	1378', +762	1382', +760	(+2)	1406', +768	(-6)
Base	1412', +728	1416', +726	(+2)	1442', +732	(-4)
Heebner	3616', -1477	3617', -1475	(-2)	3645', -1471	(-6)
Lansing	3664', -1524	3664', -1522	(-2)	3692', -1517	(-7)
BKc	3989', -1849	3990', -1848	(-1)	4021', -1847	(-2)
Pawnee	4066', -1926	4073', -1931	(+5)	4101', -1927	(+1)
Fort Scott	4146', -2006	4150', -2008	(+2)	4180', -2006	FL
Cherokee	4165', -2025	4168', -2026	(+1)	4200', -2026	(+1)
Mississippian	4246', -2106	4251', -2109	(+3)	4277', -2103	(-3)

Summary

The location for the Strecker #4-6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Strecker #4-6 well.

Recommended Perforations

Mississippian Osage: (4249' – 4257') DST #2

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N° **23020**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 4-6 LEASE STRECKER COUNTY/PARISH NEO STATE KS CITY Bazine DATE 12 APR 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR PETROBARK RIG NAME/NO. location SHIPPED CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Deep surface WELL PERMIT NO. WELL LOCATION 6-19 214
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE TRK 114	20	m	6.00		120.00
576D		1			Pump Charge	1	per	1250.00		1250.00
409		1			Turbolizer	8	in	400.00	400	400.00
401		1			insert baffles	8	in	250.00	1000	250.00
330		1			SMD cement	425	sk	16.50		7012.50
276		1			Flocelle	100	lb	2.00		200.00
281		1			mud flush	50	gal	1.25		625.00
290 221		1			KCL liquid	2	gal	25.00		50.00
290		1			D-AIR	4	gal	35.00		140.00
581		1			service charge	425	sk	2.00		850.00
583		1			Drayage	4229.15	lb	422.92	TM	42292
410		1			Plug	4229.15	lb	422.92	TM	42292

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	DISAGREE	AGREE	DISAGREE	100.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					PAGE TOTAL
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR AS APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 12 APR 12

CUSTOMER: American Motors

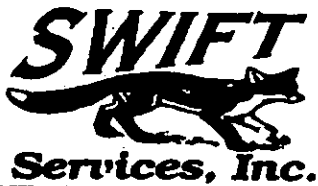
WELL NO.: 4-6

LEASE: Straker

JOB TYPE: Cement deep surface

TICKET NO.: 231026

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 lbs SMD cement w/ 7" flocculants TD = 1373 33 joints 8 1/2" x 23" casing shot 22' in pipe + 1370' Cement: 425 lbs @ 1, 9, 12, 25
	0000							on loc TRK 114
	0030							Start 8 1/2" x 23" casing in well
	0300							Circulate
	0345							Pump 500 gal mud flush Pump 20 bbl KCL flush
	0350	6 3/4	46			350		Mix SMD cement @ 11.9 ppm <u>100 lbs</u>
		6 3/4	58			350		Mix SMD cement @ 12.5 ppm <u>1500 lbs</u>
		6 3/4	29			350		Mix SMD cement @ 13.8 ppm <u>1200 lbs</u>
		6 3/4	21			350		Mix SMD cement @ 14.5 ppm <u>750 lbs</u>
	0415	6 3/4						Release plug - Displace <u>425 lbs total mixed</u>
		6 3/4	55			450		Displace cement to surface <u>700 lbs</u>
	0430	6 3/4	87 1/2			600		Land plug <u>(to pit)</u>
								Shot in casing
	0435							unroll track
								Rack up
	0520							job complete
								Thank Dag. Darr & Brian



CHARGE TO: **AMERICAN WOODCOCK INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N° **21082**

PAGE **1** OF **2**

SERVICE LOCATIONS: **NESS CO., KS**
 WELL/PROJECT NO.: **4-6** LEASE: **STAECKER** COUNTY/PARISH: **NESS** STATE: **KS** CITY: DATE: **4-18-12** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **PETROMARK DRUG #1** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTRENGTH** WELL PERMIT NO.: WELL LOCATION: **BAZINE, KS - 1S, 1/2 E, N2410**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE # 114	20	MI		6.00	120.00
578		1			PUMP CHARGE	1	JOB	4260	FT	1500.00
221		1			LIQUID KCL	2	Gal		25.00	50.00
281		1			MUD FLUSH	500	Gal		1.25	625.00
402		1			CENTRALIZERS	5	EA	5 1/2"	70.00	350.00
403		1			CEMENT BASKETS	1	EA		250.00	250.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		250.00	250.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA		350.00	350.00
419		1			ROTATING HEAD RENTAL	1	JOB		200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED: **4-18-12** TIME SIGNED: **0930** BY: **A.M. 5-12**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3695.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4561.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: **Wayne Wilson** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-18-12 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 4-6 LEASE STRECKER JOB TYPE 5/2" LONGSTROKE TICKET NO. 21682

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ON LOCATION
	0430							START 5/2" CASING 2nd WELL
								TD-4260 SET-1259
								TP-4262 5/2" 15.5
								SJ-39'
								CENTRALIZER-1,2,3,4,80
								CMT BSNS-S
	0635							DROP BALL - CIRCULATE ROTATE
	0705	6	12		✓		400	PUMP 500 GAL MUDFLUSH "
	0707	6	20		✓		400	PUMP 20 BBL KCL-FINISH "
	0712		7					PLUG RH (30 SK)
	0715	4 1/2	35		✓		250	MAX CEMENT - 145 SKS EA-2 = 15.4 PPG "
	0723							WASH OUT DUMP - LINES
	0723							RELEASE CATCH DOWN PLUG
	0725	7	0		✓			DISPLACE PLUG "
	0740	6	100.5				1500	PLUG DOWN - PSE UP LATCH 2nd PLUG
	0742						OK	RELEASE PSE-HELD
								WASH TRUCK
	0830							JOB COMPLETE
								THANK YOU
								WAYNE, DAVE K., XXXX