



KANSAS CORPORATION COMMISSION 1095130
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/07/2012</u>	<u>05/20/2012</u>	<u>06/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-24026-00-00

Spot Description: _____
W2 NE SW NW Sec. 7 Twp. 10 S. R. 17 East West
1650 Feet from North / South Line of Section
800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks
Lease Name: Ross C Well #: 6

Field Name: _____

Producing Formation: LKC - Conglomerate

Elevation: Ground: 2094 Kelly Bushing: 2102

Total Depth: 3696 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1423 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 53000 ppm Fluid volume: 800 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Gore Oil Company

Lease Name: Kleinschmidt B License #: 5552

Quarter SE Sec. 7 Twp. 10 S. R. 17 East West

County: Rooks Permit #: E-12384

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantsoi Date: 10/08/2012



1095130

Operator Name: Gore Oil Company Lease Name: Ross C Well #: 6
 Sec. 7 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Attached				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	263	Class A	175	3% cc, 2% gel
Production	7.875	5.5	15.5	3690	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: 2.375	Set At: 3639.99	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 06/22/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 3.74	Gas Mcf 0	Water Bbls. 21.22	Gas-Oil Ratio 33

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3440-3528 3554-3562
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ross C 6
Doc ID	1095130

All Electric Logs Run

Compensated Density Neutron Log
Micro Log
Dual Induction Log
Dual Receiver Cement Bond Log

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Tops

Anhydrite	1418	+684
B/Anhydrite	1449	+653
Topeka	3045	-943
Heebner	3262	-1160
Toronto	3284	-1182
LKC	3306	-1204
BKC	3531	-1429
Conglomerate	3553	-1451
Simpson Shale	3630	-1528

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Perforations

Perforations			
4	3440-3446	1,000 gal 15% MCA	3440-3528
4	3462-3466	250 gal 15% MCA	3524-3528
4	3480-3484	1,000 gal 15% mud acid	3524-3528
4	3524-3528	1,000 gal 20% SGA	3554-3562
4	3554-3562	250 gal 15% mud acid	3554-3562
		2,250 gal acid	3440-3528

JOB LOG

SWIFT Services, Inc.

DATE 5-20-12 PAGE NO. 1

CUSTOMER Essex Oil Co. WELL NO. #6 LEASE Ross C JOB TYPE Cement Lining TICKET NO. 21723

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400					15 1/2	5 1/2	TD: 3696'
	1415							IN location
								Start 5 1/2" casing to 3691'
								55-18 1/2' - LD Baffle @ 3673'
								Insert Flat Shoe on Bottom - Auto fill
								Cent-1-3-5-7-9-11-13-53
								Inst Baskets on well DP 14754
								P.C. on collar #54 @ 1423'
								30 Roto-Smoothers
								Drop fill up ball center out.
	1530							Fin run casing
	1545							Ris circ / Rotate casing
	1615							Fin circ.
		6	12				300	Pump 500 gal mud flush
		6	20				900	Pump 2000 KCL flush
			7					Plug P.H. 30 SKS
			5					Plug MH 15 SKS
		4 1/2					250	Start 155 SKS EA-2 Down hole
			70				250	Fin cont.
							Val	Wash out Pump Head
								Drop L.O. Plug
		7					300	Start Job - 87 1/2
	1700	5	87 1/2				500	Plug Down - Hold - Release & Hold
							2	Wash up & Pack up
	1730							Job Complete

Frank
Alan Dave K
J. B. ...

JOB LOG

SWIFT Services, Inc.

DATE 5-23-12 PAGE NO. 7

CUSTOMER
Garcia Oil Company

WELL NO.
#6

LEASE
Ross 'C'

JOB TYPE
Cement Port Collar

TICKET NO.
21776

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							DN location w/ P.T
	11:00							Set up TRK (59 1/2 BBL)
								P.C @ 1423' - Ann 101 1/4 Tbg 101 5/8
								Tst P.C closed - OK
		3	3					Tst P.C open - inj rate 38BPM
								Hook to Tbg.
		3						Start H2D Annod
		3	5					Start cut - / Have Head Returns
		3	10					Cut CIR @ 140 SKS @ 12 #/gal
		3	100					Mix 20 SKS @ 13 1/2 #/gal
		3	6					Fin cut - Displ 4 3/4 BBL H2D
		3	4 3/4					Close PC & Tst - OK
								Rig run 5 SKS - Rev-out 2 flags
								Fin Rev-out - Rig pull tag.
								Wash up P.T.
	1215							Wait to Pump down Ann
	1330							Pump 15 SKS 15 #/gal cut Down Ann
								Wash up TRK & Hook up
	1430							Job Complete
								Thanks Alan J. Brown T. J. Sisco



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 34527
LOCATION Oakley, KS
FOREMAN Kelly Gabel

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE 5-15-12	CUSTOMER # 3373	WELL NAME & NUMBER ROSS C	SECTION 7	TOWNSHIP 10	RANGE 17	COUNTY KS Rocks
CUSTOMER Gore Oil Co.			Plainville 510 Rd 1 1/2 + 0 Rd 19 1/2 N E & N into			
MAILING ADDRESS			TRUCK # 399	DRIVER Mills	TRUCK # 460	DRIVER Wes F
CITY	STATE	ZIP CODE				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 263 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 263' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

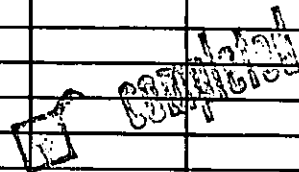
REMARKS: Safety meeting, rigged upon Maverick drilling, hooked up to circulate, mixed 125 SKS com 390cc 29 gel, displaced with 15 1/2 bbl water, shut in, washed out pumps & lines, rigged down.

Cement did circulate

Approx 4 bbl top it

*Thank You
Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1085.00	1085.00
5406	40	MILEAGE	500	20000
11045	125 SKS	Class A cement	17.5	3087.5
1102	494#	calcium chloride	.89	439.66
118B	329	Bentonite	.25	82.25
5407A	8.23	Ton Mileage	162	549.60
				5445.26
				544.53
				4900.72
SALES TAX				204.70
ESTIMATED TOTAL				5105.45



LAA 1090 disc

30 Denny
1:30 AM 5-16-12
AUTHORIZATION

249886
TITLE Toolpusher

DATE 5-16-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.