

## Kansas Corporation Commission Oil & Gas Conservation Division

1096309

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34592		API No. 15 - 15-091-23881-00-00
	source Exploration & D	evelopment, LLC	Spot Description:
Address 1: 9393 W 110	OTH ST, STE 500		SE_SW_NW_NE_Sec. 15 Twp. 14 S. R. 22 FEast West
Address 2:			4083 Feet from ☐ North / 🗹 South Line of Section
City: OVERLAND PAR	K State: KS Zi	p:66210	
Contact Person: Bradle	ey Kramer		Footages Calculated from Nearest Outside Section Corner:
Phone: ()669	9-2253		□ne □nw Øse □sw
CONTRACTOR: License	#_34223		County: Johnson
Name: Utah Oil LLC			Lease Name: KRI-25
Wellsite Geologist: N/A			Field Name: Gardner
Purchaser: Coffeyville	Resources		Producing Formation: Squirrel Sandstone
Designate Type of Comp			Elevation: Ground: 997 Kelly Bushing: 0000
New Well	Re-Entry	Workover	Total Depth: 782 Plug Back Total Depth: 755
∏oii ∏w	<u> </u>	□ slow	Amount of Surface Pipe Set and Cemented at: 22 Feet
Gas D	= = = = = = = = = = = = = = = = = = = =	☐ sigw	Multiple Stage Cementing Collar Used? Yes No
	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Meta	hane)		If Alternate II completion, cement circulated from: 759
Cathodic O	ther (Core, Expl., etc.):		feet depth to: 0 w/ 102 sx cmt.
If Workover/Re-entry: OI	d Well Info as follows:		os dopui o
Operator:			Daillian Florid Management Class
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original T	otal Depth:	Chloride content: 000000 ppm Fluid volume: 0000 bbls
Deepening _	Re-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated
	Conv. to		
	Plu	•	Location of fluid disposal if hauled offsite:
Commingled			Operator Name:
Dual Completion		<del></del>	Lease Name: License #:
SWD			Quarter Sec TwpS. R East West
☐ ÉNHR			County: Permit #:
☐ GSW			CountyPerior.#
08/23/2012		09/17/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
☑ UIC Distribution
ALT I I II Approved by: Dearns German Date: 10/15/2012

Side Two



1096309

Operator Name: Kansa	as Resource Explor	ation & De	velopment, LLC	<u> Lease</u>	Name: _	Knabe M		Well #:KR	(I-25	
Sec. 15 Twp.14	s. R. 22	East		Count	y: <u>John</u>	son				
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu s if gas to surface te	t-in pressu st, along v	ires, whether si vith final chart(s	hut-in pres	ssure read	ched static level,	hydrostatic p	ressures, bottom i	nole temp	perature, fluid
Drill Stem Tests Taken (Attach Additional Sheets)			Yes No			og Formation	n (Top), Dept	th and Datum		Sample
Samples Sent to Geological Survey		□ Y€	es 🗹 No		Nam Squirre			Тор 699'		Datum 298'
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Ye ✓ Ye	es 🔲 No	Squirei 033 230						
List All E. Logs Run:										
Gamma Ray Neutron CCL										
		Pone		RECORD		ew Used ermediate, producti	on etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	ight . / Ft.	Setting Depth	Type of Cement			and Percent Additives
Surface	9.875	7		19		22	Portland	5		
Production	5.625	2.875		6.5		759	50/50 Poz	102		
									1	
Purpose:	Depth	ADDITIONAL CI			AENTING / SQUEEZE RECORD  Sacks Used Type and Percent Additives					
Perforate Protect Casing	Top Bottom		Type of Certent			Type and Fellouit regulates				
Plug Back TD Plug Off Zone	-			-					<del></del>	
				<u> </u>						
Shots Per Foot			tD - Bridge Plug Each Interval Per		1	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				Depth
3	699.0' - 707.0' 2	5 Perfs	<del> </del>			2" DML RTG	<u> </u>		<del></del>	699.0 - 707.0
	·			<del></del>				<del> </del>		1
										<u></u>
										-
TUBING RECORD:	Size:	Set At:		Packer /	At:	Liner Run;	Yes 🗗			<u>!</u>
Date of First, Resumed F	Production, SWD or EN	HR.	Producing Meth	nod:	ing 🔲	Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bl	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OE CAS			METHOD O	E COMBI	TION:		PRODUCTION	ON INCRET	2/61 -
Vented Sold	Used on Lease			Perf.	Dually	Comp. Con	nmingled	PRODUCTI	ON INTER	IVAL
(If vented, Subn			Ther/Seeifel		(Submit	ACO-5) (Subr	nit AČO-4)			



TICKET NUMBER	39532
LOCATION OXTONS	KS
FORFMAN C. J W	

PO Box 884, Chanute, KS 66720 620-431-9210 or 600-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/24/12	4448 Knab	"M" KIZ	I. AS NE 1	5 14	<del></del> -	<del></del>
CUSTOMER	5 -				22	Distribution of the second
MAILING ADDR	E ROBOUYCES EXPL	* 000	TRUCK	DRIVER	TRUCK #	DRIVER
9393		,	50%	Fre Mad	Safel	
CITY	W 110 45t	ZIP CODE	486	Har Bec	MB	
0	_   _	i i	36 9	MIK Hen	mu	<del> </del>
Over/an		66210	510	Sex Tuc	57	<del>                                     </del>
JOB TYPE	MCCATAL HOLE SIZE		LE DEPTH		WEIGHT 54	EUE
CASING DEPTH			BING			
SLURRY WEIGH			TER gal/sk	CEMENT LEFT	other on casing 25	Ple
DISPLACEMENT			PSI		M	7
REMARKS: E	stablish circula	from Mix &	Pum p 100# /	sel Flush.	Mixx Pund	
	5Ks 50/50 Po	Mix Cemer	x 2% (m) (		Surface	
	12 h pung 421	nes clean	Displace		wher Plu	
<del></del>	Casha 70.	Prossure .		SI. Release	exeze u	
		due Shut	in cosine		AXEZO III	<u> </u>
	<u> </u>					<del></del>
<del></del> -						
					1	
<u>Uto</u>	ah Drilling de			ter	2 Made	
	<u> </u>			120		
CODE	QUANITY or UNITS	DESCRI	PTION of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
1015		PUMP CHARGE	······································	495	<del> </del> -	
5406		MILEAGE		775	<del></del>	10.30
5202	759	Casing +	no tace			NR
5707	& Minimum	Ton Mil.	65	570	<del> </del>	N/C
3502C	121	SO B BL	Vac Tryck		<del> </del>	17500
			V &C 11/00/10	369	<del> </del>	\3\2 <u>0</u>
			<del></del>		<del> </del>	
//a-u	102 sk	50/=0 0-	mix Com		<b> </b>	
1118-13	272 #	I A '		<u> </u>	<b>  </b>	111690
	51 s	Pyemium	- Lal		<u> </u>	ع ر <sub>ح</sub> ی
11074		Phonoson	<del>-</del>			65
4462		33. 50	ober Pluss			5600
			<u> </u>			
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<del></del>		<del></del>				1
		<del>-  </del>	<u> </u>			*949 C. C. C. C.
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					المعالم المعالم	
	·					
				7.525%	SALES TAX	9751
n/n 3737				7 -05/0	ESTIMATED	700
UTHORIZTION_	Traces				TOTAL	2733
O INUKETION_	army	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.