



KANSAS CORPORATION COMMISSION 1087018  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34192  
Name: SandRidge Exploration and Production LLC  
Address 1: 123 ROBERT S. KERR AVE  
Address 2:  
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406  
Contact Person: Tiffany Golay  
Phone: ( 405 ) 429-6543  
CONTRACTOR: License # 33596  
Name: Unit Petroleum Company  
Wellsite Geologist: Tammy Alcorn  
Purchaser: Atlas (gas) Plains Marketing, LP (oil)

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

6/14/2012	7/9/2012	7/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21857-01-00  
Spot Description: \_\_\_\_\_  
S2 S2 SW SW Sec. 35 Twp. 34 S. R. 8  East  West  
200 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Harper  
Lease Name: Starks Well #: 1-35H  
Field Name: \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 1272 Kelly Bushing: 1292  
Total Depth: 9999 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 775 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 30000 ppm Fluid volume: 9440 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Blackrock Services, LLC (soil farm)  
Lease Name: unnamed License #: 0000  
Quarter SW Sec. 20 Twp. 29 S. R. 8  East  West  
County: Grant, OK Permit #: 20658

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/12/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NACMI JAMES Date: 10/15/2012



Company: Sandridge Energy  
 Field: Mississippi Limestone  
 County: Harper Co., KS  
 Well Name: Starks 1-35H  
 Rig: Unit 310

Job Number: 4746371  
 Magnetic Decl: 4.77  
 Grid Corr: -0.21  
 Total Survey Corr: 4.56  
 Date Printed: 11-Oct-12

Proposed Azimuth: 357.95  
 Target Inclination: 90.60  
 TVD: 3927.00  
 BRN From Survey: 0.00  
 BRN From Bit: 0.00

Projection		0.00	Depth (ft)	11304.00	Incl.	92.00	Azimuth	357.72	TVD	0.00	VS	0.00	N/S	0.00 N	E/W	0.00 E
No.	Tool Type	Depth (ft)	Incl (°)	Azimuth (°)	Quadrant	Course	TVD (ft)	VS (ft)	Coordinates		Closure		DLS	Bld Rate	Wlk Rate	
						Lgth(ft)			N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)	(°/100')	(°/100')	(°/100')	
0	TIE	15	0.00	0.00			15.00	0.00	0.00 N	0.00 E	0.00	0.00	0.00	0.00	0	
1	MWD	973	0.20	227.19	S 47.19 W	958	973.00	-1.09	1.14 S	1.23 W	1.67	227.19	0.02	0.02	23.72	
2	MWD	1431	0.86	203.62	S 23.62 W	458	1430.98	-4.71	4.83 S	3.19 W	5.79	213.45	0.15	0.14	-5.15	
3	MWD	1895	0.36	147.62	S 32.38 E	464	1894.95	-9.11	9.25 S	3.80 W	10.00	202.36	0.16	-0.11	-12.07	
4	MWD	2370	0.37	168.82	S 11.18 E	475	2369.94	-11.91	12.02 S	2.71 W	12.32	192.70	0.03	0.00	4.46	
5	MWD	2845	0.46	134.03	S 45.97 E	475	2844.93	-14.80	14.84 S	1.04 W	14.88	184.01	0.06	0.02	-7.32	
6	MWD	3320	0.31	173.88	S 6.12 E	475	3319.92	-17.45	17.45 S	0.47 E	17.45	178.46	0.06	-0.03	8.39	
7	MWD	3827	0.28	338.54	N 21.46 W	507	3826.92	-17.65	17.66 S	0.16 E	17.66	179.48	0.12	-0.01	32.48	
8	MWD	3898	1.99	40.50	N 40.50 E	71	3897.90	-16.58	16.56 S	0.90 E	16.58	176.90	2.64	2.41	87.27	
9	MWD	3929	4.91	43.28	N 43.28 E	31	3928.84	-15.25	15.18 S	2.16 E	15.34	171.91	9.43	9.42	8.97	
10	MWD	3961	7.53	41.28	N 41.28 E	32	3960.65	-12.76	12.61 S	4.48 E	13.38	160.44	8.21	8.19	-6.25	
11	MWD	3993	10.10	47.56	N 47.56 E	32	3992.27	-9.42	9.14 S	7.93 E	12.10	139.04	8.56	8.03	19.63	
12	MWD	4025	12.54	47.85	N 47.85 E	32	4023.65	-5.36	4.92 S	12.58 E	13.51	111.34	7.63	7.63	0.91	
13	MWD	4057	14.92	43.73	N 43.73 E	32	4054.73	-0.25	0.39 N	18.01 E	18.01	88.75	8.04	7.44	-12.88	
14	MWD	4088	17.16	36.33	N 36.33 E	31	4084.52	6.12	6.96 N	23.47 E	24.49	73.48	9.77	7.23	-23.87	
15	MWD	4120	19.15	30.01	N 30.01 E	32	4114.93	14.27	15.31 N	28.90 E	32.70	62.08	8.74	6.22	-19.75	
16	MWD	4152	21.48	24.49	N 24.49 E	32	4144.94	23.96	25.19 N	33.95 E	42.28	53.43	9.42	7.28	-17.25	
17	MWD	4183	23.99	20.38	N 20.38 E	31	4173.53	34.87	36.27 N	38.50 E	52.89	46.71	9.58	8.10	-13.26	
18	MWD	4215	26.87	16.71	N 16.71 E	32	4202.43	47.73	49.29 N	42.85 E	65.31	41.00	10.26	9.00	-11.47	
19	MWD	4247	29.73	13.90	N 13.90 E	32	4230.61	62.21	63.93 N	46.83 E	79.25	36.23	9.86	8.94	-8.78	
20	MWD	4278	31.93	12.14	N 12.14 E	31	4257.22	77.55	79.40 N	50.40 E	94.05	32.41	7.67	7.10	-5.68	
21	MWD	4310	34.23	11.14	N 11.14 E	32	4284.04	94.52	96.51 N	53.92 E	110.55	29.19	7.39	7.19	-3.13	
22	MWD	4341	36.08	9.87	N 9.87 E	31	4309.38	111.94	114.06 N	57.17 E	127.59	26.62	6.42	5.97	-4.10	
23	MWD	4373	37.58	8.10	N 8.10 E	32	4334.99	130.77	133.01 N	60.16 E	145.98	24.34	5.74	4.69	-5.53	
24	MWD	4405	39.16	5.25	N 5.25 E	32	4360.08	150.40	152.73 N	62.46 E	165.01	22.24	7.41	4.94	-8.91	
25	MWD	4436	40.48	2.41	N 2.41 E	31	4383.90	170.14	172.53 N	63.78 E	183.94	20.29	7.25	4.26	-9.16	
26	MWD	4468	41.48	359.56	N 0.44 W	32	4408.05	191.09	193.51 N	64.14 E	203.86	18.34	6.62	3.13	-8.91	
27	MWD	4500	42.73	357.83	N 2.17 W	32	4431.80	212.54	214.96 N	63.65 E	224.18	16.49	5.33	3.91	-5.41	
28	MWD	4532	44.85	357.45	N 2.55 W	32	4454.90	234.69	237.08 N	62.73 E	245.24	14.82	6.68	6.63	-1.19	
29	MWD	4563	46.43	358.04	N 1.96 W	31	4476.57	256.85	259.23 N	61.86 E	266.51	13.42	5.28	5.10	1.90	
30	MWD	4595	47.66	358.59	N 1.41 W	32	4498.37	280.27	282.64 N	61.17 E	289.18	12.21	4.04	3.84	1.72	
31	MWD	4627	48.70	358.33	N 1.67 W	32	4519.71	304.12	306.48 N	60.53 E	312.40	11.17	3.31	3.25	-0.81	
32	MWD	4658	50.16	357.83	N 2.17 W	31	4539.87	327.66	330.01 N	59.74 E	335.37	10.26	4.87	4.71	-1.61	
33	MWD	4703	50.51	356.82	N 3.18 W	45	4568.60	362.30	364.61 N	58.12 E	369.22	9.06	1.89	0.78	-2.24	
34	MWD	4753	50.89	356.77	N 3.23 W	50	4600.27	400.98	403.24 N	55.96 E	407.11	7.90	0.76	0.76	-0.10	
35	MWD	4798	50.86	356.38	N 3.62 W	45	4628.66	435.88	438.09 N	53.88 E	441.39	7.01	0.68	-0.07	-0.87	



Company: Sandridge Energy  
 Field: Mississippi Limestone  
 County: Harper Co., KS  
 Well Name: Starks 1-35H  
 Rig: Unit 310

Job Number: 4746371  
 Magnetic Decl: 4.77  
 Grid Corr: -0.21  
 Total Survey Corr: 4.56  
 Date Printed: 11-Oct-12

Proposed Azimuth: 357.95  
 Target Inclination: 90.60  
 TVD: 3927.00  
 BRN From Survey: 0.00  
 BRN From Bit: 0.00

Projection		0.00	Depth (ft)	11304.00	Incl.	92.00	Azmuth	357.72	TVD	0.00	VS	0.00	N/S	0.00	N	E/W	0.00	E
No.	Tool Type	Depth (ft)	Incl (°)	Azimuth (°)	Quadrant	Course	Lgth(ft)	TVD (ft)	VS (ft)	Coordinates		Closure		DLS	Bld Rate	Wlk Rate		
										N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)	(°/100')	(°/100')	(°/100')		
36	MWD	4848	52.18	356.54	N 3.46	W 50	4659.77	475.01	477.16	N	51.46	E	479.92	6.16	2.65	2.64	0.32	
37	MWD	4880	55.11	357.27	N 2.73	W 32	4678.74	500.78	502.89	N	50.07	E	505.37	5.69	9.34	9.16	2.28	
38	MWD	4912	58.71	357.04	N 2.96	W 32	4696.21	527.58	529.66	N	48.74	E	531.90	5.26	11.27	11.25	-0.72	
39	MWD	4943	61.49	357.80	N 2.20	W 31	4711.66	554.45	556.50	N	47.53	E	558.53	4.88	9.22	8.97	2.45	
40	MWD	4975	64.38	357.81	N 2.19	W 32	4726.22	582.94	584.98	N	46.44	E	586.82	4.54	9.03	9.03	0.03	
41	MWD	5007	66.90	357.84	N 2.16	W 32	4739.42	612.09	614.10	N	45.34	E	615.78	4.22	7.88	7.88	0.09	
42	MWD	5038	69.33	358.22	N 1.78	W 31	4750.97	640.85	642.85	N	44.35	E	644.38	3.95	7.92	7.84	1.23	
43	MWD	5070	71.27	358.77	N 1.23	W 32	4761.76	670.98	672.97	N	43.56	E	674.37	3.70	6.27	6.06	1.72	
44	MWD	5102	72.88	358.57	N 1.43	W 32	4771.60	701.42	703.40	N	42.85	E	704.71	3.49	5.07	5.03	-0.62	
45	MWD	5133	74.62	357.74	N 2.26	W 31	4780.28	731.18	733.15	N	41.89	E	734.34	3.27	6.17	5.61	-2.68	
46	MWD	5165	76.35	356.15	N 3.85	W 32	4788.30	762.15	764.08	N	40.24	E	765.14	3.01	7.24	5.41	-4.97	
47	MWD	5197	77.72	354.74	N 5.26	W 32	4795.48	793.30	795.16	N	37.76	E	796.06	2.72	6.06	4.28	-4.41	
48	MWD	5228	79.97	354.79	N 5.21	W 31	4801.48	823.67	825.45	N	34.99	E	826.19	2.43	7.26	7.26	0.16	
49	MWD	5260	81.69	355.43	N 4.57	W 32	4806.58	855.22	856.92	N	32.29	E	857.53	2.16	5.73	5.38	2.00	
50	MWD	5292	84.76	355.62	N 4.38	W 32	4810.35	886.97	888.60	N	29.82	E	889.10	1.92	9.61	9.59	0.59	
51	MWD	5323	87.31	356.63	N 3.37	W 31	4812.49	917.87	919.45	N	27.73	E	919.87	1.73	8.84	8.23	3.26	
52	MWD	5365	90.25	357.09	N 2.91	W 42	4813.39	959.85	961.38	N	25.43	E	961.71	1.51	7.09	7.00	1.10	
53	MWD	5422	92.62	357.37	N 2.63	W 57	4811.96	1016.82	1018.29	N	22.67	E	1018.54	1.28	4.19	4.16	0.49	
54	MWD	5517	91.55	357.11	N 2.89	W 95	4808.50	1111.75	1113.11	N	18.10	E	1113.26	0.93	1.16	-1.13	-0.27	
55	MWD	5612	90.96	356.82	N 3.18	W 95	4806.42	1206.71	1207.96	N	13.07	E	1208.03	0.62	0.69	-0.62	-0.31	
56	MWD	5707	89.75	357.19	N 2.81	W 95	4805.84	1301.70	1302.82	N	8.11	E	1302.85	0.36	1.33	-1.27	0.39	
57	MWD	5802	91.51	358.26	N 1.74	W 95	4804.79	1396.69	1397.74	N	4.34	E	1397.74	0.18	2.17	1.85	1.13	
58	MWD	5897	91.70	357.69	N 2.31	W 95	4802.13	1491.65	1492.64	N	0.98	E	1492.64	0.04	0.63	0.20	-0.60	
59	MWD	5992	91.34	355.52	N 4.48	W 95	4799.61	1586.58	1587.43	N	4.64	W	1587.44	359.83	2.31	-0.38	-2.28	
60	MWD	6087	93.13	356.66	N 3.34	W 95	4795.90	1681.46	1682.13	N	11.11	W	1682.17	359.62	2.23	1.88	1.20	
61	MWD	6182	91.55	355.78	N 4.22	W 95	4792.03	1776.33	1776.85	N	17.37	W	1776.93	359.44	1.90	-1.66	-0.93	
62	MWD	6277	92.10	356.30	N 3.70	W 95	4789.00	1871.23	1871.57	N	23.93	W	1871.72	359.27	0.80	0.58	0.55	
63	MWD	6372	92.72	356.39	N 3.61	W 95	4785.01	1966.11	1966.29	N	29.98	W	1966.52	359.13	0.66	0.65	0.09	
64	MWD	6467	91.71	357.03	N 2.97	W 95	4781.33	2061.01	2061.06	N	35.43	W	2061.37	359.02	1.26	-1.06	0.67	
65	MWD	6562	90.59	356.43	N 3.57	W 95	4779.43	2155.97	2155.89	N	40.85	W	2156.27	358.91	1.34	-1.18	-0.63	
66	MWD	6657	89.94	356.48	N 3.52	W 95	4778.99	2250.93	2250.70	N	46.72	W	2251.19	358.81	0.69	-0.68	0.05	
67	MWD	6752	90.06	356.14	N 3.86	W 95	4778.99	2345.90	2345.51	N	52.83	W	2346.10	358.71	0.38	0.13	-0.36	
68	MWD	6847	90.46	354.99	N 5.01	W 95	4778.56	2440.81	2440.22	N	60.18	W	2440.96	358.59	1.28	0.42	-1.21	
69	MWD	6942	91.60	356.45	N 3.55	W 95	4776.85	2535.72	2534.94	N	67.27	W	2535.83	358.48	1.95	1.20	1.54	
70	MWD	7037	89.11	356.16	N 3.84	W 95	4776.26	2630.67	2629.73	N	73.39	W	2630.75	358.40	2.64	-2.62	-0.31	
71	MWD	7132	88.42	355.99	N 4.01	W 95	4778.31	2725.60	2724.48	N	79.89	W	2725.65	358.32	0.75	-0.73	-0.18	



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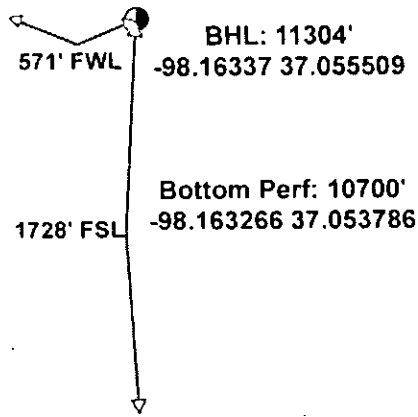
Proposed Azimuth: 357.95  
 Target Inclination: 90.60  
 TVD: 3927.00  
 BRN From Survey: 0.00  
 BRN From Bit: 0.00

Projection		0.00	Depth (ft)	11304.00	Incl.	92.00	Azimuth	357.72	TVD	0.00	VS	0.00	N/S	0.00 N	E/W	0.00 E
No.	Tool Type	Depth (ft)	Incl (°)	Azimuth (°)	Quadrant	Course	TVD (ft)	VS (ft)	Coordinates		Closure		DLS (°/100')	Bld Rate (°/100')	Wlk Rate (°/100')	
						Lgth(ft)			N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)				
72	MWD	7227	88.89	355.92	N 4.08 W	95	4780.54	2820.51	2819.22 N	86.59 W	2820.55	358.24	0.50	0.49	-0.07	
73	MWD	7323	89.11	356.40	N 3.60 W	96	4782.21	2916.45	2914.99 N	93.02 W	2916.47	358.17	0.55	0.23	0.50	
74	MWD	7418	89.75	356.62	N 3.38 W	95	4783.16	3011.42	3009.81 N	98.80 W	3011.43	358.12	0.71	0.67	0.23	
75	MWD	7513	90.06	356.78	N 3.22 W	95	4783.32	3106.39	3104.65 N	104.27 W	3106.40	358.08	0.37	0.33	0.17	
76	MWD	7608	90.09	355.92	N 4.08 W	95	4783.19	3201.35	3199.46 N	110.32 W	3201.36	358.03	0.91	0.03	-0.91	
77	MWD	7703	91.23	356.02	N 3.98 W	95	4782.10	3296.29	3294.21 N	116.99 W	3296.29	357.97	1.20	1.20	0.11	
78	MWD	7798	88.36	356.38	N 3.62 W	95	4782.44	3391.24	3388.99 N	123.29 W	3391.24	357.92	3.04	-3.02	0.38	
79	MWD	7900	90.74	357.80	N 2.20 W	102	4783.24	3493.21	3490.85 N	128.47 W	3493.21	357.89	2.72	2.33	1.39	
80	MWD	7947	91.11	358.35	N 1.65 W	47	4782.48	3540.20	3537.82 N	130.05 W	3540.21	357.89	1.41	0.79	1.17	
81	MWD	8010	91.05	358.54	N 1.46 W	63	4781.29	3603.19	3600.78 N	131.75 W	3603.19	357.90	0.32	-0.10	0.30	
82	MWD	8073	91.39	357.63	N 2.37 W	63	4779.95	3666.18	3663.73 N	133.86 W	3666.18	357.91	1.54	0.54	-1.44	
83	MWD	8137	91.36	357.26	N 2.74 W	64	4778.42	3730.15	3727.65 N	136.71 W	3730.16	357.90	0.58	-0.05	-0.58	
84	MWD	8200	91.17	355.92	N 4.08 W	63	4777.02	3793.12	3790.52 N	140.46 W	3793.12	357.88	2.15	-0.30	-2.13	
85	MWD	8264	90.83	355.60	N 4.40 W	64	4775.91	3857.06	3854.34 N	145.19 W	3857.07	357.84	0.73	-0.53	-0.50	
86	MWD	8327	90.74	356.13	N 3.87 W	63	4775.04	3920.02	3917.17 N	149.73 W	3920.03	357.81	0.85	-0.14	0.84	
87	MWD	8390	91.23	357.10	N 2.90 W	63	4773.96	3982.99	3980.05 N	153.45 W	3983.00	357.79	1.72	0.78	1.54	
88	MWD	8454	91.23	356.94	N 3.06 W	64	4772.59	4046.96	4043.94 N	156.78 W	4046.98	357.78	0.25	0.00	-0.25	
89	MWD	8517	91.05	357.39	N 2.61 W	63	4771.33	4109.95	4106.86 N	159.89 W	4109.97	357.77	0.77	-0.29	0.71	
90	MWD	8580	91.29	357.52	N 2.48 W	63	4770.05	4172.93	4169.78 N	162.69 W	4172.95	357.77	0.43	0.38	0.21	
91	MWD	8675	90.89	355.57	N 4.43 W	95	4768.24	4267.88	4264.59 N	168.41 W	4267.91	357.74	2.10	-0.42	-2.05	
92	MWD	8770	91.79	354.63	N 5.37 W	95	4766.02	4362.73	4359.21 N	176.52 W	4362.78	357.68	1.37	0.95	-0.99	
93	MWD	8865	91.63	354.53	N 5.47 W	95	4763.18	4457.53	4453.74 N	185.49 W	4457.60	357.62	0.20	-0.17	-0.11	
94	MWD	8960	91.08	356.31	N 3.69 W	95	4760.94	4552.40	4548.41 N	193.08 W	4552.51	357.57	1.96	-0.58	1.87	
95	MWD	9056	90.89	357.22	N 2.78 W	96	4759.29	4648.37	4644.24 N	198.49 W	4648.48	357.55	0.97	-0.20	0.95	
96	MWD	9151	91.51	357.62	N 2.38 W	95	4757.30	4743.34	4739.12 N	202.77 W	4743.46	357.55	0.78	0.65	0.42	
97	MWD	9245	91.91	357.18	N 2.82 W	94	4754.49	4837.30	4832.98 N	207.03 W	4837.42	357.55	0.63	0.43	-0.47	
98	MWD	9340	91.45	358.57	N 1.43 W	95	4751.71	4932.25	4927.88 N	210.55 W	4932.37	357.55	1.54	-0.48	1.46	
99	MWD	9435	90.40	358.50	N 1.50 W	95	4750.17	5027.23	5022.83 N	212.98 W	5027.34	357.57	1.11	-1.11	-0.07	
100	MWD	9530	89.94	357.86	N 2.14 W	95	4749.89	5122.23	5117.78 N	216.00 W	5122.34	357.58	0.83	-0.48	-0.67	
101	MWD	9625	90.62	357.49	N 2.51 W	95	4749.43	5217.23	5212.70 N	219.85 W	5217.34	357.58	0.81	0.72	-0.39	
102	MWD	9720	89.78	359.15	N 0.85 W	95	4749.10	5312.22	5307.66 N	222.64 W	5312.32	357.60	1.96	-0.88	1.75	
103	MWD	9815	89.66	358.60	N 1.40 W	95	4749.56	5407.21	5402.64 N	224.50 W	5407.30	357.62	0.59	-0.13	-0.58	
104	MWD	9910	89.78	358.40	N 1.60 W	95	4750.02	5502.20	5497.60 N	226.99 W	5502.29	357.64	0.25	0.13	-0.21	
105	MWD	10005	89.60	357.92	N 2.08 W	95	4750.54	5597.20	5592.55 N	230.04 W	5597.28	357.64	0.54	-0.19	-0.51	
106	MWD	10100	89.63	358.05	N 1.95 W	95	4751.18	5692.20	5687.49 N	233.38 W	5692.28	357.65	0.14	0.03	0.14	
107	MWD	10195	90.06	356.97	N 3.03 W	95	4751.43	5787.19	5782.40 N	237.51 W	5787.27	357.65	1.22	0.45	-1.14	
108	MWD	10290	90.86	358.46	N 1.54 W	95	4750.67	5882.19	5877.32 N	241.29 W	5882.27	357.65	1.78	0.84	1.57	



Section 27  
34S 8W

Section 26  
34S 8W



Section 34  
34S 8W

Section 35  
34S 8W

Top Perf: 4990'  
-98.161822 37.038458

Miss Entry: 4730'  
STARKS 1-35H -98.161769 37.037886  
\*

Section 3  
35S 8W

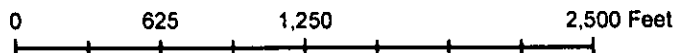
Section 2  
35S 8W



Actual Bottom-Hole Location of Starks 1-35H  
Harper County, Kansas  
T&R: 34S 8W

Section: 26, 1728' FSL & 571' FWL  
Long Lat: -98.16337 37.055509

1 in = 833 ft



- Actual BH Location
- \* SandRidge Wells
- Perf
- Sections

Draftsman: Aaron Birk	Draft Date: 10/11/2012
Drawing Name/Number: Addendum_Starks 1-35H.mxd	
Coordinate System: NAD 1927 State Plane Kansas South FIPS: 1502	