



KANSAS CORPORATION COMMISSION 1097127
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34232
Name: Mustang Fuel Corporation
Address 1: 9800 N. OKLAHOMA AVE.
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73114 + 7406
Contact Person: Jim D. Hill, Manager of Operations
Phone: (405) 748-9487
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Brent Weis
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|------------------|---|
| <u>2/12/2012</u> | <u>2/15/2012</u> | <u>10/6/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-131-20224-00-00
Spot Description: _____
W2 E2 NE NE Sec. 36 Twp. 5 S. R. 12 East West
660 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Nemaha
Lease Name: EISENBARTH Well #: 1-36
Field Name: _____
Producing Formation: Viola/Simpson
Elevation: Ground: 1280 Kelly Bushing: 1286
Total Depth: 3428 Plug Back Total Depth: 3414
Amount of Surface Pipe Set and Cemented at: 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1200 ppm Fluid volume: 340 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | |
|--|---|
| <input checked="" type="checkbox"/> | Letter of Confidentiality Received Date: <u>10/15/2012</u> |
| <input type="checkbox"/> | Confidential Release Date: _____ |
| <input checked="" type="checkbox"/> | Wireline Log Received |
| <input type="checkbox"/> | Geologist Report Received |
| <input type="checkbox"/> | UIC Distribution |
| ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III | Approved by: <u>NAOMI JAMES</u> Date: <u>10/16/2012</u> |



1097127

Operator Name: Mustang Fuel Corporation Lease Name: EISENBARTH Well #: 1-36
 Sec. 36 Twp. 5 S. R. 12 East West County: Nemaha

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name Attached | Top Attached | Datum Attached |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |

List All E. Logs Run:
Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12.25 | 8.58 | 24 | 269 | Class "A" | 180 | |
| Production | 7.78 | 5.5 | 17 | 3414 | Thick Set | 125 | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|----------|
| Attached | Attached | Attached | Attached |
| | | | |
| | | | |

TUBING RECORD: Size: 2 7/8" Set At: 3061.96' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 10/6/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 20 | 0 | 170 | | |

| | | |
|---|---|-----------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: |
|---|---|-----------------------------|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Mustang Fuel Corporation |
| Well Name | EISENBARTH 1-36 |
| Doc ID | 1097127 |

All Electric Logs Run

| |
|---------------------|
| |
| Dual Induction |
| Dual Comp. Porosity |
| Borehole Sonic |
| Microlog |
| CBL |

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Mustang Fuel Corporation |
| Well Name | EISENBARTH 1-36 |
| Doc ID | 1097127 |

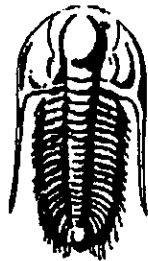
Tops

| Name | Top | Datum |
|------------------|-------|-------|
| Topeka | 767' | |
| Mississippi Lime | 2306' | |
| Kinderhook | 2380' | |
| Hunton | 2555' | |
| Maquoketa | 3070' | |
| Viola | 3145' | |
| Simpson Shale | 3264' | |
| U. Simpson Sand | 3319' | |
| Granite | 3412' | |

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Mustang Fuel Corporation |
| Well Name | EISENBARTH 1-36 |
| Doc ID | 1097127 |

Perforations

| Stips Per Foot | Perforation Record | Material Record | Depth |
|----------------|--------------------|-----------------|-------------|
| 4 | Lower Simpson | | 3364'-3368' |
| 4 | Upper Simpson | | 3327'-3339' |
| 4 | Viola | | 3147'-3150' |
| 4 | Viola | | 3153'-3160' |
| | Baker Composite | | 3250' |
| | Baker CIBP | | 3350' |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Mustang Fuel Corporation**

13439 Broadway Extension
Oklahoma City, OK 73114

ATTN: Brent Weis

Eisenbarth #1-36

36-5s-12e-Nemaha,KS

Start Date: 2012.02.09 @ 21:00:38

End Date: 2012.02.10 @ 11:07:53

Job Ticket #: 46427 DST #: 1

Mustang Fuel Corporation
36-5s-12e-Nemaha,KS
Eisenbarth #1-36
DST # 1
Viola
2012.02.09

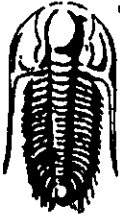
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.02.16 @ 12:55.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mustang Fuel Corporation
13439 Broadway Extension
Oklahoma City, OK 73114

ATTN: Brent Weis

36-5s-12e-Nemaha,KS

Eisenbarth #1-36

Job Ticket: 46427

DST#: 1

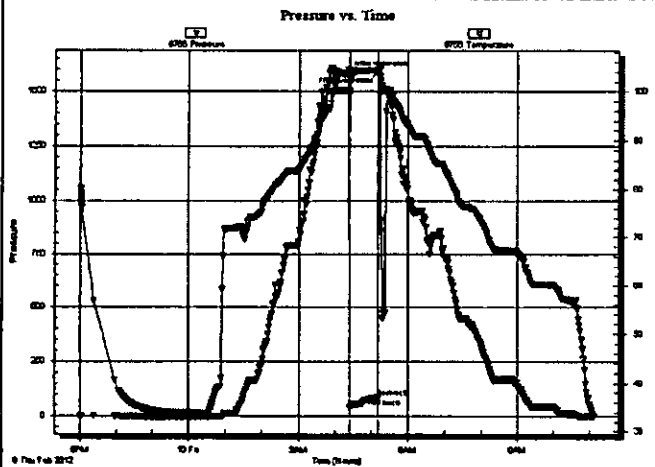
Test Start: 2012.02.09 @ 21:00:38

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 04:23:38
 Time Test Ended: 11:07:53
 Interval: **3141.00 ft (KB) To 3151.00 ft (KB) (TVD)**
 Total Depth: **3151.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Jason McLemore**
 Unit No: **54**
 Reference Elevations: **1289.00 ft (KB)**
1276.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6755 Inside
 Press@RunDepth: **psig @ 3144.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.09** End Date: **2012.02.10** Last Calib.: **2012.02.10**
 Start Time: **21:00:40** End Time: **11:07:53** Time On Btm: **2012.02.10 @ 04:21:23**
 Time Off Btm: **2012.02.10 @ 05:12:38**

TEST COMMENT: IFF-10' Fill on Bottom, Slid 5", Still 4' Off Bottom, No Blow, Flush Tool 3 Times, No Blow, Pull Tool Seems to Blow When Mud is Dropping in Hole A Little.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1579.53 | 100.25 | Initial Hydro-static |
| 3 | 41.06 | 99.59 | Open To Flow (1) |
| 50 | 85.99 | 104.26 | Shut-In(1) |
| 52 | 1598.25 | 102.97 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------|--------------|
| 870.00 | Mud W/Oil Specks | 5.20 |
| 93.00 | OCM-10%O-90%M | 0.61 |
| 2.00 | Free Oil | 0.01 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Fuel Corporation

~~36-59-12e-Nemaha,KS~~

13439 Broadway Extension
Oklahoma City, OK 73114

Eisenbarth #1-36

Job Ticket: 46427

DST#: 1

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

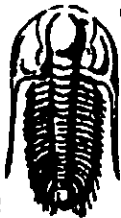
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2825.00 ft | Diameter: 2.60 inches | Volume: 18.55 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 313.00 ft | Diameter: 2.25 inches | Volume: 1.54 bbl | Weight to Pull Loose: 40000.00 lb |
| | | | <u>Total Volume: 20.09 bbl</u> | Tool Chased 5.00 ft |
| Drill Pipe Above KB: | 25.00 ft | | | String Weight: Initial 38000.00 lb |
| Depth to Top Packer: | 3141.00 ft | | | Final 38000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 10.00 ft | | | |
| Tool Length: | 38.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3114.00 | |
| Shut In Tool | 5.00 | | | 3119.00 | |
| Hydraulic tool | 5.00 | | | 3124.00 | |
| Jars | 5.00 | | | 3129.00 | |
| Safety Joint | 2.00 | | | 3131.00 | |
| Packer | 5.00 | | | 3136.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3141.00 | |
| Stubb | 1.00 | | | 3142.00 | |
| Perforations | 2.00 | | | 3144.00 | |
| Recorder | 0.00 | 6755 | Inside | 3144.00 | |
| Recorder | 0.00 | 8289 | Outside | 3144.00 | |
| Perforations | 4.00 | | | 3148.00 | |
| Bullnose | 3.00 | | | 3151.00 | 10.00 Bottom Packers & Anchor |

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Fuel Corporation

36-5s-12e-Nemaha, KS

13439 Broadway Extension
Oklahoma City, OK 73114

Eisenbarth #1-36

Job Ticket: 46427

DST#: 1

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------|---------------|
| 870.00 | Mud W/Oil Specks | 5.197 |
| 93.00 | OCM-10%O-90%M | 0.611 |
| 2.00 | Free Oil | 0.013 |

Total Length: 965.00 ft

Total Volume: 5.821 bbl

Num Fluid Samples: 0

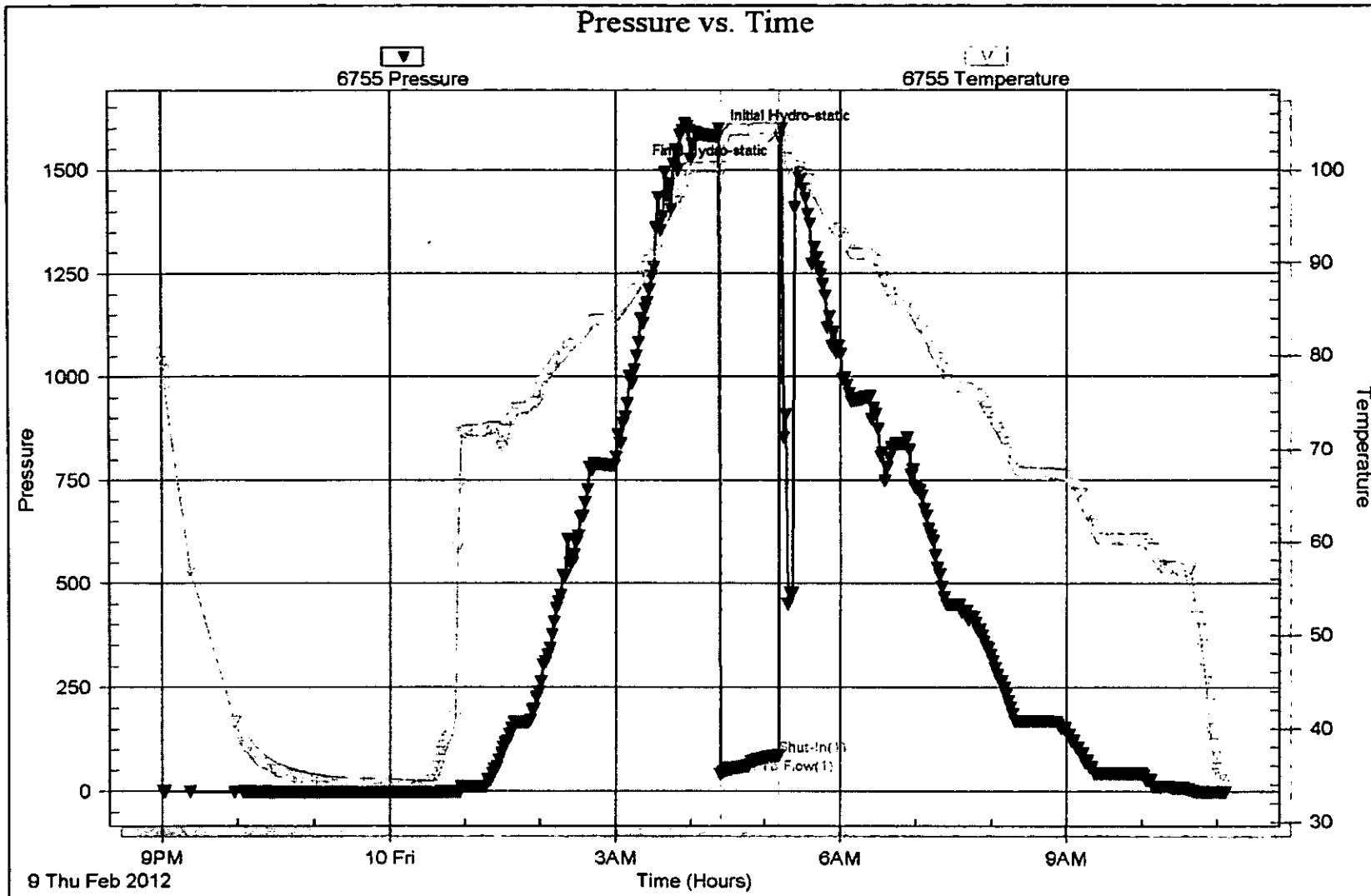
Num Gas Bombs: 0

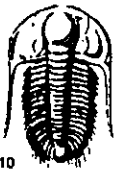
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRIOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45421

Well Name & No. Eisenbarth # 1-36 Test No. 1 Date 2-9-12
 Company Mustang Fuel Corporation Elevation 1287 est. KB 1276 GL
 Address 13439 Broadway Extension, OKC, OK. 73114
 Co. Rep / Geo. Brent Weis Rig Summit
 Location: Sec. 36 Twp. S5 Rge. 12E Co. Nemaha State KS

Interval Tested 3141 - 3151 Zone Tested Viola
 Anchor Length 10' Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3136 Drill Collars Run 313 Vis _____
 Bottom Packer Depth 3141 Wt. Pipe Run 0 WL 8' 5"
 Total Depth 3151 Chlorides 400 ppm System LCM 5 1/2 #

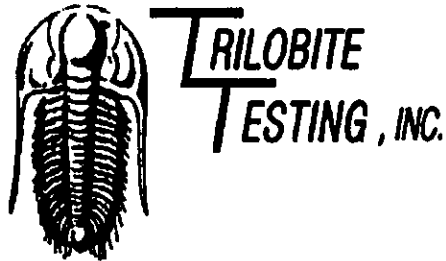
Flow Description I FP - 10' Fill, 5' Flushed run 3 times No Blow, Pull Test.
ISI - / (seems to blow when mud is dropping)
FFP - /
FSI - /

| ec | Feet of | %gas | %oil | %water | %mud |
|------------|--------------------------|------|---------------|--------|-----------|
| <u>2</u> | <u>Free Oil</u> | | | | |
| <u>93</u> | <u>OCM</u> | | <u>10</u> | | <u>90</u> |
| <u>775</u> | <u>Mud w/ oil specks</u> | | <u>< 1</u> | | |
| ec | Feet of | %gas | %oil | %water | %mud |
| ec | Feet of | %gas | %oil | %water | %mud |

ec Total 870 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

Initial Hydrostatic 1580 Test 1125 T-On Location 20:00
 First Initial Flow 41 Jars 250 T-Started 20:38
 First Final Flow 86 Safety Joint 75 T-Open 4:17
 Initial Shut-In / Circ Sub _____ T-Pulled 4:49
 Second Initial Flow / Hourly Standby 1 hour 1000 T-Out 1:07
 Second Final Flow / Mileage 454 at 635.60 Comments _____
 Final Shut-In / Sampler _____
 Final Hydrostatic 1598 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility 150 MP/DST Disc't _____
 Sub Total 21685.60

Approved By Michael Jones Our Representative Jason McArthur Therrie
 Triobit Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DRILL STEM TEST REPORT

Prepared For: **Mustang Fuel Corporation**

13439 Broadway Extension
Oklahoma City, OK 73114

ATTN: Brent Weis

Eisenbarth #1-36

36-5s-12e-Nemaha,KS

Start Date: 2012.02.10 @ 23:11:43

End Date: 2012.02.11 @ 18:29:28

Job Ticket #: 46428 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.16 @ 12:55:41

Mustang Fuel Corporation
36-5s-12e-Nemaha,KS
Eisenbarth #1-36
DST # 2
Viola
2012.02.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mustang Fuel Corporation
13439 Broadway Extension
Oklahoma City, OK 73114
ATTN: Brent Weis

36-5s-12e-Nemaha,KS

Eisenbarth #1-36

Job Ticket: 46428 DST#: 2

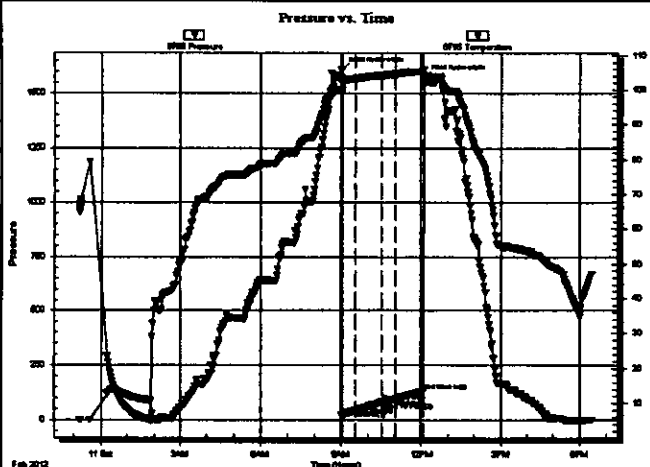
Test Start: 2012.02.10 @ 23:11:43

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 09:01:13
 Time Test Ended: 18:29:28
 Interval: **3145.00 ft (KB) To 3151.00 ft (KB) (TVD)**
 Total Depth: **3151.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Jason McLemore**
 Unit No: **54**
 Reference Elevations: **1289.00 ft (KB)**
1276.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6755 **Inside**
 Press@RunDepth: **96.25 psig @ 3148.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.10** End Date: **2012.02.11** Last Calib.: **2012.02.11**
 Start Time: **23:11:45** End Time: **18:29:28** Time On Btm: **2012.02.11 @ 09:00:28**
 Time Off Btm: **2012.02.11 @ 12:06:13**

TEST COMMENT: **IFP-Weak Blow, Built to 3"**
ISI-Dead
FFP-Weak Blow, Built from Surface to 1/4"
FSI-Dead



PRESSURE SUMMARY

| Time (Mn.) | Pressure (psig) | Temp (deg F) | Annotation |
|------------|-----------------|--------------|----------------------|
| 0 | 1609.98 | 100.02 | Initial Hydro-static |
| 1 | 21.88 | 99.40 | Open To Flow (1) |
| 33 | 44.50 | 103.26 | Shut-In(1) |
| 91 | 82.31 | 104.22 | End Shut-In(1) |
| 91 | 79.41 | 104.18 | Open To Flow (2) |
| 123 | 96.25 | 104.61 | Shut-In(2) |
| 186 | 133.66 | 105.38 | End Shut-In(2) |
| 186 | 1569.54 | 105.83 | Final Hydro-static |

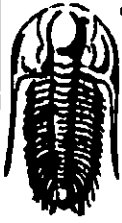
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 30.00 | OCWM-20%O-80%M | 0.15 |
| 215.00 | Free Oil | 1.06 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcfd) |
|----------------|-----------------|-----------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Fuel Corporation
13439 Broadway Extension
Oklahoma City, OK 73114

ATTN: Brent Weis

36-5s-12e-Nemaha,KS
Eisenbarth #1-36
Job Ticket: 46428 DST#: 2
Test Start: 2012.02.10 @ 23:11:43

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2828.00 ft | Diameter: 2.60 inches | Volume: 18.57 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 313.00 ft | Diameter: 2.25 inches | Volume: 1.54 bbl | Weight to Pull Loose: 40000.00 lb |
| | | | <u>Total Volume: 20.11 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 24.00 ft | | | String Weight: Initial 37000.00 lb |
| Depth to Top Packer: | 3145.00 ft | | | Final 38000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 6.00 ft | | | |
| Tool Length: | 34.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-----------------------------------|
| Change Over Sub | 1.00 | | | 3118.00 | |
| Shut In Tool | 5.00 | | | 3123.00 | |
| Hydraulic tool | 5.00 | | | 3128.00 | |
| Jars | 5.00 | | | 3133.00 | |
| Safety Joint | 2.00 | | | 3135.00 | |
| Packer | 5.00 | | | 3140.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3145.00 | |
| Stubb | 1.00 | | | 3146.00 | |
| Perforations | 2.00 | | | 3148.00 | |
| Recorder | 0.00 | 6755 | Inside | 3148.00 | |
| Recorder | 0.00 | 8289 | Outside | 3148.00 | |
| Bullnose | 3.00 | | | 3151.00 | 6.00 Bottom Packers & Anchor |

Total Tool Length: 34.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Fuel Corporation

36-6s-12e-Nemaha,KS

13439 Broadway Extension
Oklahoma City, OK 73114

Eisenbarth #1-36

Job Ticket: 46428

DST#: 2

ATTN: Brent Weis

Test Start: 2012.02.10 @ 23:11:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

18 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in*

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 30.00 | OC/M-20%O-80%M | 0.148 |
| 215.00 | Free Oil | 1.057 |

Total Length: 245.00 ft

Total Volume: 1.205 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

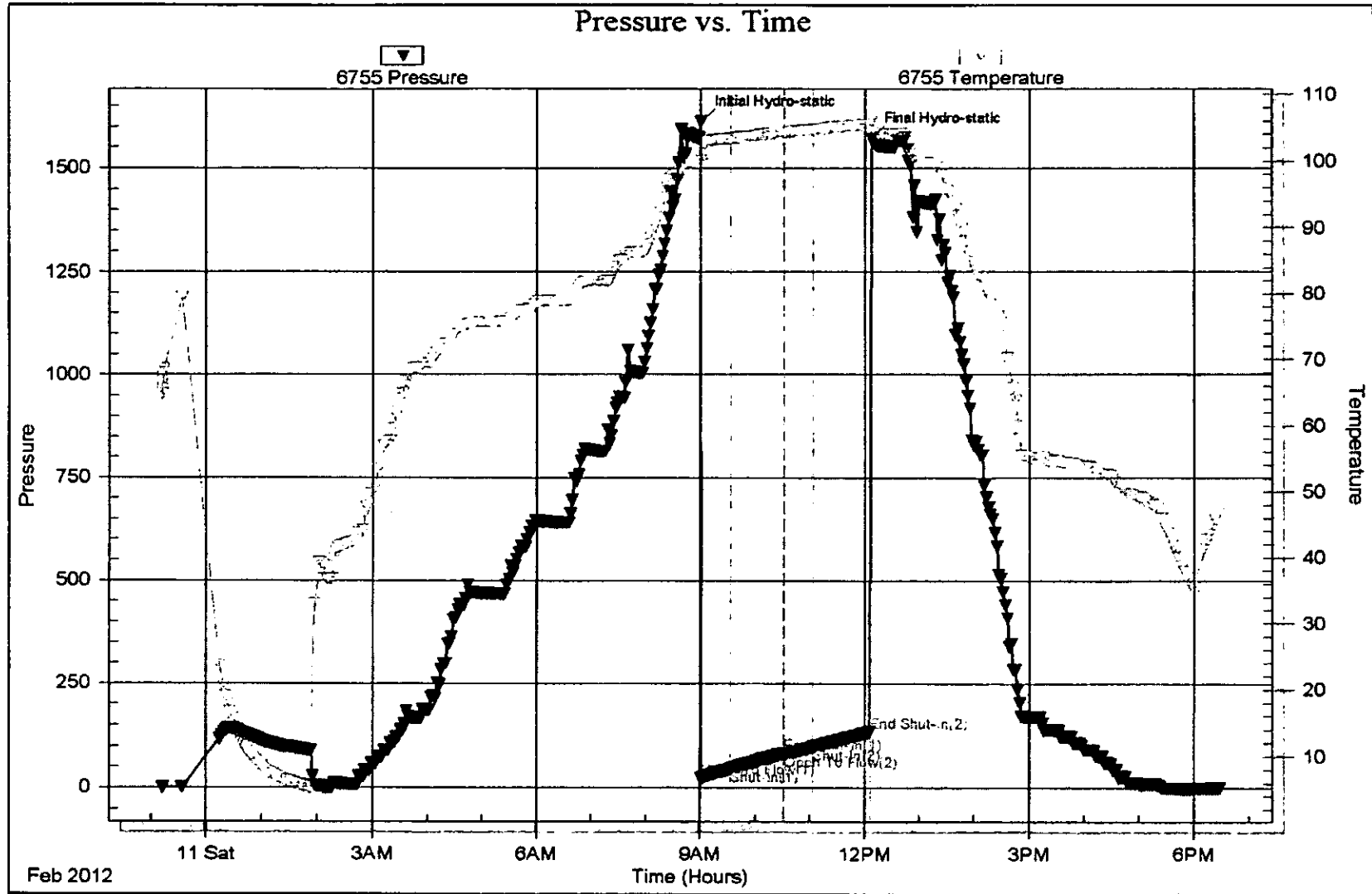
Recovery Comments:

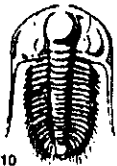
Serial #: 6755

Inside Mustang Fuel Corporation

Esenbarth #1-36

DST Test Number: 2





TRILOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46428

BY: _____

Well Name & No. Eisenbarth #1-36 Test No. 2 Date 2-11-12
 Company Mustang Fuel Corporation Elevation 1289 KB 1276 GL
 Address 13439 Broadway Extension, OKC, OK 73114
 Co. Rep / Geo. Brent Weis Rig Summit
 Location: Sec. 36 Twp. 5s Rge. 12E Co. Nowata State KS

Interval Tested 3145 - 3151 Zone Tested Viola
 Anchor Length 6' Drill Pipe Run 2828 Mud Wt. 9.9
 Top Packer Depth 3140 Drill Collars Run 313 Vis 46
 Bottom Packer Depth 3145 Wt. Pipe Run 0 WL 8.8
 Total Depth 3151 Chlorides 400 ppm System LCM 5 1/2"

Flow Description IFP - Weak Blow Built to 3'
ISI - Dead
FFP - Weak Blow Built From 50' Face to 1/4"
FSI - Dead

| ec | Feet of | %gas | %oil | %water | %mud |
|------------|-----------------|------|-----------|--------|-----------|
| <u>215</u> | <u>Free Oil</u> | | | | |
| <u>30</u> | <u>CCWM</u> | | <u>20</u> | | <u>80</u> |
| ec | Feet of | %gas | %oil | %water | %mud |
| ec | Feet of | %gas | %oil | %water | %mud |
| ec | Feet of | %gas | %oil | %water | %mud |

ec Total 245 BHT Gravity 18 API RW @ _____ °F Chlorides _____ ppm

1) Initial Hydrostatic 1610 Test 1125' T-On Location 22:50
 2) First Initial Flow 22 Jars 250 T-Started 23:03
 3) First Final Flow 133 Safety Joint 75' T-Open 8:55
 4) Initial Shut-In _____ Circ Sub _____ T-Pulled 11:55
 5) Second Initial Flow _____ Hourly Standby 10:34hr 1075' T-Out 18:25
 6) Second Final Flow _____ Mileage 15.00 635.60 Comments _____
 7) Final Shut-In _____ Sampler _____
 8) Final Hydrostatic 1570 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 150'
 Day Standby _____ Total 3310.60
 Accessibility 150' MP/DST Disc't _____
 Sub Total 3160.60

Approved By Michay Jones Our Representative W. Lee McClinton

Trilobite Testing Inc. shall not be liable for damages of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 15, 2012

Jim D. Hill, Manager of Operations
Mustang Fuel Corporation
9800 N. OKLAHOMA AVE.
OKLAHOMA CITY, OK 73114-7406

Re: ACO1
API 15-131-20224-00-00
EISENBARTH 1-36
NE/4 Sec.36-05S-12E
Nemaha County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jim D. Hill, Manager of Operations

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Sam Brownback, Governor

October 16, 2012

Jim D. Hill, Manager of Operations
Mustang Fuel Corporation
9800 N. OKLAHOMA AVE.
OKLAHOMA CITY, OK 73114-7406

Re: ACO-1
API 15-131-20224-00-00
EISENBARTH 1-36
NE/4 Sec.36-05S-12E
Nemaha County, Kansas

Dear Jim D. Hill, Manager of Operations:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/12/2012 and the ACO-1 was received on October 15, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department