



KANSAS CORPORATION COMMISSION 1096786
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33157
Name: R. D. Energy, Inc.
Address 1: 905 N MONTGOMERY
Address 2:
City: SEDAN State: KS Zip: 67361 + 1056
Contact Person: Rod Dickens
Phone: (620) 725-3065
CONTRACTOR: License # 5495
Name: McPherson, Bill and/or Penny M. dba McPherson Drilling Co.
Wellsite Geologist: none

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

| | | |
|-----------------------------------|-----------------|---|
| 4/28/2012 | 5/3/2012 | 5/21/2012 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-019-27190-00-00
Spot Description:
SW NW NE SW Sec. 27 Twp. 33 S. R. 11 East West
2140 Feet from North / South Line of Section
3918 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: MORDY Well #: 8
Field Name:

Producing Formation: Wayside Sandstone
Elevation: Ground: 964 Kelly Bushing: 970
Total Depth: 1362 Plug Back Total Depth: 1342
Amount of Surface Pipe Set and Cemented at: 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1342
feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/10/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NADMI JAMES Date: 10/15/2012



1096786

Operator Name: R. D. Energy, Inc. Lease Name: MORDY Well #: 8
 Sec. 27 Twp. 33 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Cement Bond/Collar Locator

| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|------------------------------|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Drum Limestone | 1050 | -84 |
| Lenapah Limestone | 1232 | -266 |
| Wayside Sandstone | 1240 | -274 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12.25 | 8.625 | 20 | 45 | Portland | 10 | none |
| Production | 6.75 | 4.50 | 10.5 | 1342 | Thick set | 140 | phenoseal/kol seal |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 1269-1283 | 100 gals 15% HCL Acid | 1269-1283 |
| | | 5500# 20/40 frac sand | |
| | | 500# 12/20 frac sand | |
| | | 300 bbl water | |

TUBING RECORD: Size: 2.375 Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 5/24/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil 2 Bbls. Gas 45 Mcf Water 45 Bbls. Gas-Oil Ratio _____ Gravity 34

DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____ METHOD OF COMPLETION: Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) PRODUCTION INTERVAL: _____

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

TABLE NO. 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

| Cust No | Job No | Purchase Order | Reference | Terms | Clerk | Date | Time |
|---------|--------|----------------|--------------------|----------|-------|---------|-------|
| 293065 | | | MADPERSON DRILLING | NET 10/1 | RAM | 4/28/12 | 11:43 |

Sold To:
 RODNEY DICKENS
 915 N. MONTESSERY
 SEDAN KS 67361

Ship To:

Mozdy #8
 TEMPLE
 BOX # 11477

 TAX 1 0.11 EXCISE SALES TAX

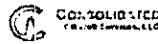
| LN# | SHIPPED | ORDERED | UM | SKU | DESCRIPTION | SUGG | UNITS | PRICE/PER | EXTENSION |
|---------------------------|---------|---------|----|---------|-----------------------|--|-------|-----------|-----------|
| 1 | 10 | | EA | RM44810 | PORTLAND CEMENT 94.6* | | 10 | 10.95 /EA | 109.50 * |
| <i>Surface Cement</i> | | | | | | RECEIVED MISSOURI COMMISSION OCT 01 2012 MISSOURI COMMISSION VICKI LEE | | | |

** AMOUNT CHARGED TO STORE ACCOUNT ** 120.23 TAXABLE 109.50
 (BRENT WHITEMAN) NON-TAXABLE 0.00
 SUBTOTAL 109.50

TAX AMOUNT 10.73
 TOTAL AMOUNT 120.23

Brent Whiteman
 RECEIVED BY

5/3/2012



500000189

CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|--|--|-----------------|--------------------|-------------------------|--------------------|
| Customer | R. D. Energy | State, County | Chautauqua, Kansas | Cement Type | |
| Job Type | Long String | Section | 27 | Excess (%) | 30 |
| Customer Acct # | | TWP | 33 | Density | 13.8 |
| Well No. | Mordy #8 | RGE | 11 | Water Required | |
| Mailing Address | | Formation | | Yield | 1.75 |
| City & State | | Hole Size | 6 3/4 | Slurry Weight | |
| Zip Code | | Hole Depth | 1350 | Slurry Volume | |
| Contact | | Casing Size | 4 1/2 INCH | Displacement | 21.3 |
| Email | | Casing Depth | 1342 | Displacement PSI | 300 |
| Cell | | Drill Pipe | | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Tubing | | Rate | 4.5bpm |
| Code | Cement Pump Charges and Mileage | Quantity | Unit | Price per Unit | |
| 5401 | CEMENT PUMP (2 HOUR MAX) | 1 | 2 HRS MAX | \$1,030.00 | \$ 1,030.00 |
| 5408 | EQUIPMENT MILEAGE (ONE-WAY) | 45 | PER MILE | \$4.00 | \$ 180.00 |
| 5407 | MIN. BULK DELIVERY (WITHIN 50 MILES) | 1 | PER LOAD | \$350.00 | \$ 350.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 5402 | FOOTAGE | 1,342 | PER FOOT | 0.22 | \$ 295.24 |
| EQUIPMENT TOTAL | | | | | \$ 1,855.24 |
| Cement, Chemicals and Water | | | | | |
| 1126A | THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE) | 140 | 0 | \$19.20 | \$ 2,688.00 |
| 1107A | PHENOSEAL | 80 | 0 | \$1.29 | \$ 103.20 |
| 1110A | KOL SEAL (50 # SK) | 700 | 0 | \$0.46 | \$ 322.00 |
| 1118B | PREMIUM GEL/BENTONITE (50#) | 200 | 0 | \$0.21 | \$ 42.00 |
| 1123 | CITY WATER (PER 1000 GAL) | 4,200 | 0 | \$16.54 | \$ 69.47 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| CHEMICAL TOTAL | | | | | \$ 3,224.67 |
| Water Transport | | | | | |
| 5501C | WATER TRANSPORT (CEMENT) | 3 | | \$112.00 | \$ 336.00 |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| TRANSPORT TOTAL | | | | | \$ 336.00 |
| Cement Floating Equipment (TAXABLE) | | | | | |
| Cement Basket | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| Centralizer | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| Float Shoe | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| Float Collars | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| Guide Shoes | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| Baffle and Flapper Plates | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| Packer Shoes | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| DV Tools | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| Ball Valves, Swedges, Clamps, Misc. | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| Plugs and Ball Sealers | | | | | |
| 4404 | 4" 1/2" RUBBER PLUG | 1 | PER UNIT | \$45.00 | \$ 45.00 |
| Downhole Tools | | | | | |
| 0 | | | 0 | \$0.00 | \$ - |
| CEMENT FLOATING EQUIPMENT TOTAL | | | | | \$ 45.00 |
| TRUCK# | | | | SUB TOTAL | \$ 5,460.91 |
| DRIVER NAME | | | | SALES TAX | \$ 271.38 |
| 577 | Kirk Sanders | | | TOTAL | \$ 5,732.29 |
| 398 | John Wade | | | (-DISCOUNT) | \$ 573.23 |
| 488 | Bryan Scutts | | | DISCOUNTED TOTAL | \$ 5,159.06 |
| 403 T111 | Rob Barnett | | | | |

AD
5/3/12
5618
OK

AUTHORIZATION _____ TITLE _____
 DATE _____ FOREMAN _____

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

5/3/2012



500000189

CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|-------------------|--------------|---------------|--------------------|------------------|--------|
| Customer | R. D. Energy | State, County | Chautauqua, Kansas | Cement Type | |
| Customer Acct # | | Section | 27 | Excess (%) | 30 |
| Well No. | 0 | TWP | 33 | Density | 13.8 |
| Mailing Address | Mordy #8 | RGE | 11 | Water Required | 0 |
| City & State | 0 | Formation | 0 | Yield | 1.75 |
| Zip Code | 0 | Hole Size | 6 3/4 | Slurry Weight | 0 |
| Contact | 0 | Hole Depth | 1350 | Slurry Volume | 0 |
| Email | 0 | Casing Size | 4 1/2 INCH | Displacement | 21.3 |
| Cell | 0 | Casing Depth | 1342 | Displacement PSI | 300 |
| Office | 0 | Drill Pipe | 0 | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Tubing | 0 | Rate | 4.5bpm |

REMARKS

Ran gel and LCM to establish circ., ran 140sx of Thick Set Cement (8# OWC, 4% Gel, 2% Calcium, 5# Kol Seal, 40# Pheno). Flushed pump and lines, dropped plug and displaced to set. Shut in and washed up.

Circulated cement to surface. Plug held.

5/3/2012
 00:00:00
 00:00:00

Conservation Division
Finnay State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Stevers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 10, 2012

Rod Dickens
R. D. Energy, Inc.
905 N MONTGOMERY
SEDAN, KS 67361-1056

Re: ACO1
API 15-019-27190-00-00
MORDY 8
SW/4 Sec.27-33S-11E
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Rod Dickens

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 15, 2012

Rod Dickens
R. D. Energy, Inc.
905 N MONTGOMERY
SEDAN, KS 67361-1056

Re: ACO-1
API 15-019-27190-00-00
MORDY 8
SW/4 Sec.27-33S-11E
Chautauqua County, Kansas

Dear Rod Dickens:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/28/2012 and the ACO-1 was received on October 10, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department