

CONFIDENTIAL

COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/29/14

Form ACO-1 June 2009 Form Must Be Typed All blanks must be Filled

OPERATOR: License # 3988 Name: Slawson Exploration Co., Inc. Address 1: 204 N Robinson, Ste 2300 Address 2: City: OKC State: OK Zip: 73102 Contact Person: Steve Slawson Phone: (405) 232 0201 CONTRACTOR: License # 33575 Name: WW Drilling LLC Wellsite Geologist: Patrick Deeniham Purchaser: Plains Marketing

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] WSW [] SWD [] SLOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

4/10/12 4/17/12 5/31/12 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20845-00-00 Spot Description: NW SE SW NE Sec. 23 Twp. 10 S. R. 34 [] East [X] West 335 Feet from [] North [X] South Line of Section 1,760 Feet from [X] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [] SW County: Thomas Lease Name: JAMES AY Well #: 2 Field Name: Wildcat Producing Formation: Johnson, Myrick Station Elevation: Ground: 3172 Kelly Bushing: Total Depth: 4830 Plug Back Total Depth: 4803 Amount of Surface Pipe Set and Cemented at: 323 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set: 2703 Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cm.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 8000 ppm Fluid volume: 5000 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter: CONFIDENTIAL S. R. RECEIVED County: MAY 29 2014 JUN 28 2012 Permit #:

KCC KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: VP-Operations Date: 6/26/12

KCC Office Use ONLY [X] Letter of Confidentiality Received Date: 5/29/12 - 5/29/14 [] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution ALT [] [] [] Approved by: DB Date: 8/31/12