

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

5/29/14

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 3988  
Name: Slawson Exploration Co., Inc.  
Address 1: 204 N Robinson, Ste 2300  
Address 2:  
City: OKC State: OK Zip: 73102  
Contact Person: Steve Slawson  
Phone: (405) 232 0201  
CONTRACTOR: License # 33575  
Name: WW Drilling LLC  
Wellsite Geologist: Patrick Deeniham  
Purchaser: Plains Marketing  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening	Re-perf.	Conv. to ENHR	Conv. to SWD
		Conv. to GSW	

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

<input type="checkbox"/> Commingled	Permit #:	_____
<input type="checkbox"/> Dual Completion	Permit #:	_____
<input type="checkbox"/> SWD	Permit #:	_____
<input type="checkbox"/> ENHR	Permit #:	_____
<input type="checkbox"/> GSW	Permit #:	_____

4/2/12	4/9/12	4/24/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20844-00-00  
Spot Description:  
SW NW SE NW Sec. 26 Twp. 10 S. R. 34  East  West  
1,930 Feet from  North /  South Line of Section  
1,505 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Thomas  
Lease Name: HILLS TRUST I Well #: 5-26

Field Name:  
Producing Formation: Johnson, Myrick Station, LKC  
Elevation: Ground: 3174 Kelly Bushing: 3179  
Total Depth: 4850 Plug Back Total Depth: 4783  
Amount of Surface Pipe Set and Cemented at: 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2700 Feet  
If Alternate II completion, cement circulated from:  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 5000 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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MAY 29 2014

**KCC**

**RECEIVED**


**JUN 28 2012**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: VP-Operations Date: 4/26/12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 5/29/12 - 5/29/14  
Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ALT  I  II  III Approved by: DB Date: 8/3/12