



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION

### WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34574  
 Name: Shell Gulf of Mexico Inc.  
 Address 1: 150 N DAIRY-ASHFORD (77079)  
 Address 2: PO BOX 576 (77001-0576)  
 City: HOUSTON State: TX Zip: 77001 + 0576  
 Contact Person: Damonica Pierson  
 Phone: ( 832 ) 337-2172  
 CONTRACTOR: License # 34718  
 Name: Nabors Drilling USA, LP  
 Wellsite Geologist: Bess Colberg  
 Purchaser: CONDUCTOR ONLY

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
 08/09/2012    08/09/2012    08/09/2012  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 15-077-21862-01-00  
 Spot Description: 330 FSL 980 FWL  
W2 SE SW SW Sec. 33 Twp. 34 S. R. 9 East  West  
330 Feet from [ ] North /  South Line of Section  
980 Feet from [ ] East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Harper  
 Lease Name: KOBLITZ 3409 Well #: 33-1H  
 Field Name: Wildcat

Producing Formation: CONDUCTOR ONLY  
 Elevation: Ground: 1253 Kelly Bushing: 0  
 Total Depth: 60 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 0 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 0 ppm Fluid volume: 0 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Plumb Thicket Landfill  
 Lease Name: N/A License #: 99999  
 Quarter SW Sec. 4 Twp. 31 S. R. 6 East  West  
 County: Harper Permit #: KDHE Permit No. 0842

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

Letter of Confidentiality Received  
 Date: 10/16/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NACMI JAMES Date: 10/16/2012